

LOST PINES GROUNDWATER CONSERVATION DISTRICT

**Board Meeting
Wednesday, July 15, 2026 - 3:30 p.m.
317 E Hempstead St
Giddings, TX 78942**

FILED

JUL 08 2026

**Krista Bartsch
Bastrop County Clerk**

HYBRID IN-PERSON/TELEPHONIC/VIDEO CONFERENCE MEETING

**IN-PERSON AND REMOTE ATTENDANCE OPTIONS
INSTRUCTIONS FOR REMOTE PARTICIPATION ARE ATTACHED**

AGENDA

The subjects to be discussed or considered, or upon which any formal actions may be taken, are listed below. Items may or may not be taken in the same order as shown on the meeting notice.

- 1) **Call to Order:**
 - a) Establish Quorum
 - b) Welcome and Introductions
 - c) Pledge of Allegiance
 - d) Texas Pledge
- 2) **Public Comments***: Note: Board directors will not ask questions or take action during this item. Regarding comments on items not on today's agenda, responses from board directors are limited to factual statements, recitation of existing District policy, or request for the subject to be placed on a future agenda per Tex. Gov't Code § 551.042.
 - a) Non-Agenda Items
 - b) Agenda Items
- 3) **Consent Agenda:**

Consent agenda items are routine and will be enacted by one motion. There will be no separate discussion or action on these items unless requested by a board director.

 - a) Minutes of the May 20, 2026 regular Board meeting.
 - b) Financial report through June 30, 2026.
 - c) Invoices received and payments greater than \$15,000.
- 4) **Regular Agenda:**
 - a) Announcements.
 - b) Presentation by Texas Water Development Board regarding new proposed brackish groundwater zones.
 - c) Discussion, consideration, and possible action regarding application by Organics by Gosh for two operating permits to withdraw 30 acre-feet of water each per year in Bastrop County for industrial purposes from the Colorado River alluvium.
 - d) Presentation by Spheros Environmental regarding district groundwater levels.

FILED AND RECORDED

JUL 08 2026



Sharon Blasig
SHARON BLASIG

COUNTY CLERK, LEE COUNTY, TEXAS

- e) Education and Outreach Coordinator's report. No action will be taken.
- f) General Manager's report. No action will be taken.

Statistics Exempt Wells:

LPGCD Form 100's Drilling Permits received

May 1st through May 31 2026 (14)

June 1st through June 31 2026 (15)

LPGCD Form 300's Certificate of Registrations received

May 1st through May 31 2026 (1)

June 1st through June 31 2026 (2)

1. A GMA12 letter was sent regarding the GMA12 meeting minutes of the April 27th meeting. The meeting minutes are incorrect. The proposed Carrizo DFC is incorrect for the LPGCD.
2. A POSGCD letter was sent regarding the proposed DFCs at the April 27th meeting. LPGCD disagrees with the process used to select the Simsboro DFCs and that a single, unified GAM model run is necessary to be provided to the TWDB.
3. A public statement was released regarding the EdgeConneX data center in Cedar Creek. The LPGCD does not have a partnership with EdgeConneX. Also, the EdgeConneX data center location is not over the Carrizo-Wilcox aquifer. LPGCD has granted EdgeConneX a permit to drill a 4000' test well into the Trinity aquifer.
4. LPGCD was awarded a \$50,000 2027 TWDB data collection grant for its proposal to study and collect data regarding the Colorado River alluvial.
5. Spring 2026 well watch monitoring is completed.
6. New Aqua non-exempt permit application (near Red Rock) (planned for Sept/October)
7. 5 year permit expiration/renewals within the next 6 months:
 - i. City of Elgin Well #15 – 11/16/2026
 - ii. Recharge – 1/1/2027
 - iii. City of Bastrop – Well J – 10/12/2026
8. Upcoming meetings
 - i. LPGCD Proposed DFC public hearing
 - ii. LPGCD Rules hearing (planned for October)

g) Consideration of future agenda items.

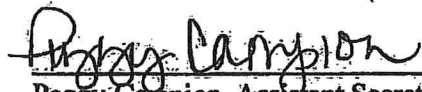
h) Set date and location of next meeting.

5) Executive Session:

- a) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, regarding the District's pending or contemplated litigation.
- b) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, to consult with its attorneys and seek advice regarding the application by Organics by Gosh, as described in Item 4c.
- c) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, to consult with its attorneys and seek advice regarding GMA12 proposed DFCs.

Adjourn.

Date: 7-8-26


Peggy Campion, Assistant Secretary

Note: The Board may recess into Executive Session to consult with its attorneys regarding any posted matter in which the Board may seek the advice of its attorneys under Government Code 551.071 or for any action on the agenda for which a closed session is permitted by law, and will reconvene in open session for any appropriate action on any matter considered in Executive Session.

*Note on Public Comments: The Board will receive comments from the public on any matters within the jurisdiction of the Lost Pines Groundwater Conservation District. However, the Board will not hear public comments related to any contested case hearing or other litigation matter that is subject to a prohibition on ex parte communications (including a contested permitting matter) between the conclusion of the public hearing for such matter and the date the Board considers a proposal for decision or renders a final decision on the matter. The Board will not take action on public comments, but may request that matters addressed during public comments be placed on a future agenda for consideration.

Persons with disabilities who plan to attend the District's agenda and who may need auxiliary aids or services such as interpreters for persons who are deaf or hearing impaired, readers, large print, or Braille are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least two (2) work days prior to the agenda, so that appropriate arrangements can be made. Persons who desire the assistance of an interpreter in conjunction with their oral presentation at this district agenda are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least five (5) days prior to the agenda so that appropriate arrangements can be made.

INSTRUCTIONS FOR REMOTE PARTICIPATION IN THE MEETING FOLLOW

LOST PINES GROUNDWATER CONSERVATION DISTRICT

Board Meeting

Wednesday, July 15, 2026 – 3:30 p.m.

INSTRUCTIONS FOR REMOTE ATTENDANCE VIA THE PUBLICLY ACCESSIBLE WEB LINK OR TELEPHONE CONFERENCE CALL

Information on how to participate in the public meeting remotely is provided below. The agenda for this board meeting immediately precedes these instructions for participation. You can provide written public comment in advance of the meeting to lpgcd@lostpineswater.org or live during the meeting via the web link or conference call number provided below.

INSTRUCTIONS FOR MEETING PARTICIPATION AND ATTENDANCE

The Meeting will begin at 3:30 PM

Participation via the audio and video conference will be allowed in the board meeting during public comment or any posted agenda item. If you plan to make public comment during any portion of the meeting, please do the following:

1. Contact the District at 512-360-5088 or lpgcd@lostpineswater.org to register as a speaker during public comment or on any agenda item by 5:00 pm on Monday, July 13th. Please indicate whether you would like to speak during public comment and/or a specific item on the agenda. Any person participating in the meeting must be recognized and identified by the presiding officer before they speak.
2. Log in to the Zoom video conference OR dial in to the conference call using the information below:

Zoom Meeting Link:

<https://us06web.zoom.us/j/83861067997?pwd=Tqm99WrLYt9NwKgx2aqRiWOeKOgV6x.1>

Meeting ID: 838 6106 7997

Passcode: 471423

To join by phone:

1-346-248-7799

Passcode: 471423#

3. Persons with disabilities who plan to attend the District's meeting and who may need auxiliary aids or services such as interpreters for persons who are deaf or hearing impaired, readers, large print, or Braille are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least two (2) workdays prior to the meeting, so that appropriate arrangements can be made. Persons who desire the assistance of an interpreter in conjunction with their oral presentation at this district agenda are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least five (5) days prior to the agenda so that appropriate arrangements can be made.

Subject to revisions
Lost Pines Groundwater Conservation District

Board of Directors Agenda Minutes

Wednesday, May 20, 2026

The Board of Directors convened an in-person/telephonic/video conference meeting at 3:30 p.m. pursuant to public notice having been given at the Lost Pines Groundwater Conservation District meeting room in Giddings, Texas. The following members of the Board were present in person: President Nick Textor, Vice-President Thomas Arsuffi, Secretary-Treasurer Herbert Cook, Directors Melissa Cole, Patricia Jacobs, Fred Meijering, Joshua Meuth, Debra Phillips and Nancci Phillips-Burgess.

Staff members present: Elvis Hernandez, General Manager, Peggy Campion and Claire Marks.

Consultants present: Greg Ellis, Attorney and Dr. Gretchen Miller, Hydrogeologist, via Zoom.

1. *Call to Order.* President Textor called the meeting to order.

a. President Textor established a quorum.

b. President Textor welcomed the public.

c. The Pledge of Allegiance was recited.

d. The Texas Pledge was recited.

2. *Public Comments.* The Board received public comments from Mr. Joe Burgess and Lee County Judge Frank Malinak.

3. *Consent Agenda:*

a. *Minutes of the April 15, 2026 regular Board meeting.*

b. *Financial report through April 30, 2026.*

c. *Invoices received and payments greater than \$15,000.00.*

Director Phillips-Burgess requested that mitigation expenditures be included in the Board packet. Vice-President Arsuffi moved to approve the consent agenda as presented. Director Cole seconded the motion, which carried unanimously.

4. *Regular Agenda:*

a. *Announcements.* There were no announcements.

b. *Discussion, consideration, and possible action on mitigation application appeal.* Mr. Guinn presented his mitigation appeal to the Board. General Manager Hernandez next presented the

Approved:

G. Nicholas Textor, President

Herbert Cook, Jr., Secretary-Treasurer

LOST PINES GROUNDWATER CONSERVATION DISTRICT
LPGCD FINANCIAL REPORT 2026

FUNDING	2026	2026		JAN	FEB	MAR	APR
4000	FUNDING	FEES TO DATE					
4950 Interest Income	\$ -	\$ 84,809.59		\$ 17,293.00	\$ 15,912.17	\$ 16,926.40	\$ 17,001.31
4025 User Fee Funds Req.	\$ 1,901,656.32	\$ 960,646.63		\$ 250,455.12	\$ 142,473.23	\$ 142,473.23	\$ 173,992.53
	\$ -	\$ -					
TOTAL FUNDING MO.		\$ -		\$ 267,748.12	\$ 158,385.40	\$ 159,399.63	\$ 190,993.84
TOT. REVENUE	\$ 1,901,656.32	\$ 1,045,456.22					
% OF TOTAL							

EXPENSES	2026		FUNCTION BAL.	JAN	FEB	MAR	APR
5000 LABOR	BUDGET						
5001 Staff	\$ 338,161.00	\$ 154,327.51	\$ 183,833.49	\$ 24,586.72	\$ 25,680.50	\$ 26,222.23	\$ 25,565.74
5325.3 401A Match	\$ 15,000.00	\$ 3,722.70	\$ 11,277.30	\$ 1,127.79	\$ 281.32	\$ 609.65	\$ 1,141.30
5325.1 Health Insurance	\$ 41,000.00	\$ 23,268.00	\$ 17,732.00	\$ 3,324.00	\$ 3,324.00	\$ 3,324.00	\$ 3,324.00
8136 Directors Comp.	\$ 75,000.00	\$ 10,400.00	\$ 64,600.00	\$ -	\$ -	\$ 10,400.00	\$ -
5425 FICA	\$ 30,000.00	\$ 12,279.21	\$ 17,720.79	\$ 1,861.65	\$ 1,966.82	\$ 1,918.72	\$ 2,707.75
5000 TOTAL	\$ 499,161.00	\$ 203,997.42	\$ 295,163.58	\$ 30,900.16	\$ 31,252.64	\$ 42,474.60	\$ 32,738.79
% OF TOTAL	31%	41%					

6000 SUPPLIES							
6570 Office Supplies	\$ 5,250.00	\$ 2,597.37	\$ 2,652.63	\$ 456.08	\$ 58.72	\$ 695.61	\$ 290.26
6626 Postage	\$ 5,250.00	\$ 646.36	\$ 4,603.64	\$ 146.04	\$ 78.00	\$ 78.89	\$ 272.88
6571 E/O Program	\$ 10,000.00	\$ 2,281.39	\$ 7,718.61	\$ 323.00	\$ 88.20	\$ 435.50	\$ 1,350.00
6000 TOTAL	\$ 20,500.00	\$ 5,525.12	\$ 14,974.88	\$ 925.12	\$ 224.92	\$ 1,210.00	\$ 1,913.14
% OF TOTAL	1%	27%					

7000 PROF. SERVICES							
7315 Hydro/Geologist	\$ 300,000.00	\$ 95,956.35	\$ 204,043.65	\$ 16,069.00	\$ 15,143.89	\$ 31,567.50	\$ 28,687.21
7450 Legal	\$ 550,000.00	\$ 132,760.89	\$ 417,239.11	\$ 46,129.35	\$ 27,262.96	\$ 13,856.77	\$ 31,580.85
7270 Governmental Relations.	\$ 32,000.00	\$ 18,200.00	\$ 13,800.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00
7500 Special Proj/Water Test	\$ 15,000.00	\$ 374.35	\$ 14,625.65		\$ 35.00		
7040 IT Management	\$ 15,000.00	\$ 7,043.82	\$ 7,956.18	\$ 1,135.96	\$ 1,179.33	\$ 1,179.33	\$ 1,179.33
7036 Audit Expense	\$ 16,000.00	\$ 12,100.00	\$ 3,900.00	\$ -	\$ -	\$ -	\$ 9,680.00
7000 TOTAL	\$ 928,000.00	\$ 266,435.41	\$ 661,564.59	\$ 65,934.31	\$ 46,221.18	\$ 49,203.60	\$ 73,727.39
% OF TOTAL	58%	29%					

8000 OPERATING EXP.							
8344.1 Auto Expense	\$ 2,000.00	\$ 955.25	\$ 1,044.75	\$ 112.79	\$ 179.24	\$ 176.97	\$ 164.36
8344.2 Insurance	\$ 15,000.00	\$ 650.00	\$ 14,350.00	\$ 150.00	\$ -	\$ 500.00	\$ -
8100 Cleaning/Lawn Services	\$ 5,000.00	\$ 2,250.00	\$ 2,750.00	\$ 350.00	\$ 350.00	\$ 350.00	\$ 350.00
8601 Payroll Processing Fees	\$ 3,000.00	\$ 1,271.91	\$ 1,728.09	\$ 205.82	\$ 215.91	\$ 205.82	\$ 232.72
8768 Telephone	\$ 7,500.00	\$ 2,528.10	\$ 4,971.90	\$ 380.78	\$ 535.67	\$ 402.23	\$ 406.43
8006 Legal Notice	\$ 9,000.00	\$ 373.00	\$ 8,627.00	\$ 75.00	\$ 123.00	\$ 100.00	\$ 75.00
8795 Travel	\$ 1,500.00	\$ -	\$ 1,500.00	\$ -	\$ -	\$ -	\$ -
8795.2 meals	\$ 3,000.00	\$ 394.61	\$ 2,605.39	\$ 61.85	\$ 11.90	\$ 320.86	\$ -
8795.1 lodging	\$ 8,000.00	\$ 2,856.66	\$ 5,143.34	\$ 231.82	\$ 15.00	\$ 2,609.84	\$ -
8795.3 mileage reimbursement	\$ 10,000.00	\$ 4,240.89	\$ 5,759.11	\$ 240.70	\$ 396.07	\$ 2,883.70	\$ 481.24
8690 registration fees	\$ 6,000.00	\$ 5,363.00	\$ 637.00	\$ 4,133.00	\$ -	\$ -	\$ -
8790 training fees	\$ 2,000.00	\$ -	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -
8156 Dues/Subscriptions	\$ 3,000.00	\$ 1,336.00	\$ 1,664.00	\$ -	\$ 115.00	\$ 498.00	\$ -
8694.1 office equipment	\$ 13,500.00	\$ 3,068.32	\$ 10,431.68	\$ 415.11	\$ 629.15	\$ 634.23	\$ 564.86
8694.2 office furniture	\$ 7,000.00	\$ 978.10	\$ 6,021.90	\$ -	\$ -	\$ -	\$ -
8694.4 venue	\$ 5,000.00	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -
6840 utilities	\$ 6,000.00	\$ 2,669.12	\$ 3,330.88	\$ 335.26	\$ 195.30	\$ 499.90	\$ 545.49
repairs	\$ 10,000.00	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -
8500 Contingency	\$ 15,000.00	\$ 5,115.00	\$ 9,885.00	\$ -	\$ -	\$ -	\$ 4,000.00
8600 Website/Database	\$ 22,000.00	\$ 34,313.05	\$ (12,313.05)	\$ 2,200.00	\$ -	\$ -	\$ 31,487.70
8000 TOTAL	\$ 153,500.00	\$ 68,363.01	\$ 85,136.99	\$ 8,892.13	\$ 2,766.24	\$ 9,181.55	\$ 38,307.80
% OF TOTAL	10%	45%					

9000 DEBT SERVICE							
9000 TOTAL							
% OF TOTAL							

TOT. BY MO.	\$ 544,320.96	\$ 106,651.72	\$ 80,464.98	\$ 102,069.75	\$ 146,687.12
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TOT. ALL FUNCT.	\$ 1,601,161.00
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LOST PINES GROUNDWATER CONSERVATION DISTRICT
FINANCIAL REPORT 2026

Operating Fund Balance
\$365,015.12
 TexPool Fund
\$5,476,932.18

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	
\$ 17,676.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 142,473.23	\$ 108,779.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 160,149.94	\$ 108,779.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$5,841,947.30

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
\$ 26,050.09	\$ 26,222.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 281.32	\$ 281.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,324.00	\$ 3,324.00	\$ 3,324.00	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,905.55	\$ 1,918.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 31,560.96	\$ 31,746.27	\$ 3,324.00	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 265.75	\$ 830.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 70.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 84.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 420.99	\$ 830.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 4,488.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 13,930.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 339.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,179.33	\$ 1,190.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 2,420.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 24,958.39	\$ 3,790.54	\$ 2,600.00	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 198.09	\$ 123.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 400.00	\$ 450.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 205.82	\$ 205.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 390.72	\$ 412.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 239.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,230.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 723.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 396.63	\$ 428.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 978.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 532.31	\$ 560.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 1,115.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 625.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,570.85	\$ 4,644.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 61,511.19	\$ 41,012.20	\$ 5,924.00	\$ -	\$ -	\$ -	\$ -	\$ -
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LOST PINES GROUNDWATER CONSERVATION DISTRICT
FINANCIAL REPORT 2026 SPECIAL PROJECTS

	Budget	Balance	January	February	March	Q1 total	April
7502 Spec Proj/BoR Grant	\$ 150,000.00	\$ 150,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
7503 Spec Proj/Rain Harvesting	\$ 100,000.00	\$ 64,725.00	\$ 3,275.00	\$ 5,000.00	\$ 6,400.00	\$ 14,675.00	\$ 4,400.00
7504 Spec Proj/Well Plugging	\$ 50,000.00	\$ 50,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
7505 Spec Proj/Meters	\$ 50,000.00	\$ 50,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
8400 Mitigation Fund	\$ 315,000.00	\$ 140,021.51	\$ 10,304.22	\$ 56,004.12	\$ 17,583.00	\$ 83,891.34	\$ 71,192.90

Mitigation Fund is 16.5% of 2026 projected revenue

Operating Fund Balance
\$155,150.52

[illegible]

Lost Pines Groundwater Conservation District

7/8/2026 8:29 AM

Register: 1010 · Checking - First National Bank

From 06/01/2026 through 06/30/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/01/2026	8931	Claire Marks	8000 · Operating Expe...	Mileage	239.18			290,086.74
06/01/2026	8932	Randy Mikel	7503 · Rainwater Harv...	Rainwater Harv...	5,000.00			285,086.74
06/01/2026	8933	Stericycle, Inc.	7500 · Special Projects	Inv. 8014430018	339.35			284,747.39
06/01/2026	8934	G and C Printing and...	8000 · Operating Expe...	Business Cards	16.39			284,731.00
06/01/2026		Epcor	1200 · Accounts Recei...				19,332.50	304,063.50
06/01/2026		Recharge Water LP	1200 · Accounts Recei...				26,125.00	330,188.50
06/04/2026	8935	Sharp Business Syste...	8000 · Operating Expe...	Inv. 9005829730	10.51			330,177.99
06/04/2026	8936	Brendan Davis	7503 · Rainwater Harv...	Rainwater Harv...	5,000.00			325,177.99
06/04/2026	8937	City of Giddings	8000 · Operating Expe...	utilities	246.09			324,931.90
06/04/2026		Hunt Communities	1200 · Accounts Recei...				627.00	325,558.90
06/04/2026			2225 · Payroll Liabilities		2,996.60			322,562.30
06/04/2026			5000 · Labor:5325 · E...		140.66			322,421.64
06/04/2026			5000 · Labor:5325 · E...		351.64			322,070.00
06/04/2026		Peggy Champion	5000 · Labor:5025 · G...	DD	2,528.03			319,541.97
06/04/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	741.86			318,800.11
06/04/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.82			314,222.29
06/04/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.67			311,933.62
06/04/2026		City of Bastrop	1200 · Accounts Recei...				14,868.26	326,801.88
06/04/2026		Recharge Water LP	1200 · Accounts Recei...				7,735.14	334,537.02
06/05/2026	8938	Texas Alliance of Gr...	8000 · Operating Expe...	VOID: Inv. 05...		X		334,537.02
06/08/2026			8000 · Operating Expe...		102.91			334,434.11
06/08/2026			8000 · Operating Expe...		396.63			334,037.48
06/10/2026		Lee County WSC	1200 · Accounts Recei...				4,180.00	338,217.48
06/10/2026		Manville WSC	1200 · Accounts Recei...				13,525.44	351,742.92
06/10/2026	8939	Kristina Turner	8000 · Operating Expe...	Cleaning	350.00			351,392.92
06/15/2026		LCRA	1200 · Accounts Recei...				6,792.50	358,185.42
06/15/2026		LCRA	1200 · Accounts Recei...				8,360.00	366,545.42
06/15/2026	8940	Strattmont Group	7040 · IT Management	Inv. 4447	1,190.54			365,354.88
06/15/2026	8941	Halff Associates, Inc.	8600 · Website	Inv. 10167413	625.35			364,729.53
06/15/2026	8942	UBEO, LLC	8500 · Contingency	Inv. 42213576	1,115.00			363,614.53
06/15/2026		Bastrop County WCI...	1200 · Accounts Recei...				337.54	363,952.07
06/15/2026		City of Giddings	1200 · Accounts Recei...				3,971.00	367,923.07
06/15/2026		City of Lexington	1200 · Accounts Recei...				1,410.75	369,333.82
06/16/2026	8943	Spheros Environmental	-split-		4,488.75			364,845.07
06/16/2026	8945	Spectrum VoIP	8000 · Operating Expe...	Bill #885057	21.55			364,823.52
06/22/2026		Rambo Materials	1200 · Accounts Recei...				211.09	365,034.61
06/22/2026	8946	Allen-Paul Templet	7503 · Rainwater Harv...	Rainwater Harv...	2,500.00			362,534.61
06/22/2026	8947	ZochNet	8000 · Operating Expe...	Inv. 586510	249.95			362,284.66
06/22/2026	8948	Graves Dougherty H...	7000 · Professional Ser...		13,930.96			348,353.70
06/22/2026	8949	Card Service Center	-split-		2,062.08			346,291.62

Lost Pines Groundwater Conservation District

7/8/2026 8:29 AM

Register: 1010 · Checking - First National Bank

From 06/01/2026 through 06/30/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/22/2026		Aqua WSC	1200 · Accounts Recei...				40,600.34	386,891.96
06/22/2026		Bastrop County WCI...	1200 · Accounts Recei...				1,798.45	388,690.41
06/22/2026			8000 · Operating Expe...		64.82			388,625.59
06/22/2026		Epcor	1200 · Accounts Recei...				19,332.50	407,958.09
06/22/2026			2225 · Payroll Liabilities		3,000.96			404,957.13
06/22/2026			5000 · Labor:5325 · E...		140.66			404,816.47
06/22/2026			5000 · Labor:5325 · E...		351.64			404,464.83
06/22/2026		Peggy Campion	5000 · Labor:5025 · G...	DD	2,528.03			401,936.80
06/22/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	768.37			401,168.43
06/22/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.81			396,590.62
06/22/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.68			394,301.94
06/23/2026	8950	TX Health Benefits P...	5000 · Labor:5325 · E...		4,464.84			389,837.10
06/23/2026	8951	GM Ellis Law Firm	7000 · Professional Ser...	July	2,600.00			387,237.10
06/23/2026		Lincoln WSC	1200 · Accounts Recei...				496.38	387,733.48
06/23/2026	8952	Kathy Bartsch	7503 · Rainwater Harv...	Rainwater Harv...	2,600.00			385,133.48
06/25/2026	8953	Graybar Financial Se...	8000 · Operating Expe...	Inv. 20485701	111.20			385,022.28
06/25/2026	8954	Jim Terry	8400 · Mitigation Fund...	Mitigation Rei...	19,894.25			365,128.03
06/30/2026			8000 · Operating Expe...		102.91			365,025.12

Lost Pines Groundwater Conservation District

7/8/2026 8:30 AM

Register: 1032 · TexPool

From 01/01/2026 through 06/30/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment C	Deposit	Balance
02/10/2026			4000 · Income:4900 · I...	January Interest		16,997.25	5,411,550.65
03/12/2026			4000 · Income:4900 · I...	February Interest		15,279.31	5,426,829.96
04/15/2026			4000 · Income:4900 · I...	March Interest		16,926.40	5,443,756.36
05/18/2026			4000 · Income:4900 · I...	April Interest		16,369.66	5,460,126.02
06/09/2026			4000 · Income:4900 · I...			16,806.16	5,476,932.18

[illegible]

05/26

LOST PINES GROUNDWATER CONSERVATION DISTRICT
LPGCD FINANCIAL REPORT 2026

FUNDING	2026	2026		JAN	FEB	MAR	APR
4000	FUNDING	FEES TO DATE					
4950 Interest Income	\$ -	\$ 67,132.88		\$ 17,293.00	\$ 15,912.17	\$ 16,926.40	\$ 17,001.31
4025 User Fee Funds Req.	\$ 1,901,656.32	\$ 798,677.88		\$ 249,828.12	\$ 142,473.23	\$ 142,473.23	\$ 173,992.53
	\$ -	\$ -					
TOTAL FUNDING MO.		\$ -		\$ 267,121.12	\$ 158,385.40	\$ 159,399.63	\$ 190,993.84
TOT. REVENUE	\$ 1,901,656.32	\$ 865,810.76					
% OF TOTAL							

EXPENSES	2026		FUNCTION BAL.	JAN	FEB	MAR	APR
5000 LABOR	BUDGET						
5001 Staff	\$ 338,161.00	\$ 128,105.28	\$ 210,055.72	\$ 24,586.72	\$ 25,680.50	\$ 26,222.23	\$ 25,565.74
5325.3 401A Match	\$ 15,000.00	\$ 3,441.38	\$ 11,558.62	\$ 1,127.79	\$ 281.32	\$ 609.65	\$ 1,141.30
5325.1 Health Insurance	\$ 41,000.00	\$ 19,944.00	\$ 21,056.00	\$ 3,324.00	\$ 3,324.00	\$ 3,324.00	\$ 3,324.00
8136 Directors Comp.	\$ 75,000.00	\$ 10,400.00	\$ 64,600.00	\$ -	\$ -	\$ 10,400.00	\$ -
5425 FICA	\$ 30,000.00	\$ 10,360.49	\$ 19,639.51	\$ 1,861.65	\$ 1,966.82	\$ 1,918.72	\$ 2,707.75
5000 TOTAL	\$ 499,161.00	\$ 172,251.15	\$ 326,909.85	\$ 30,900.16	\$ 31,252.64	\$ 42,474.60	\$ 32,738.79
% OF TOTAL	31%	35%					

6000 SUPPLIES							
6570 Office Supplies	\$ 5,250.00	\$ 1,766.42	\$ 3,483.58	\$ 456.08	\$ 58.72	\$ 695.61	\$ 290.26
6626 Postage	\$ 5,250.00	\$ 646.36	\$ 4,603.64	\$ 146.04	\$ 78.00	\$ 78.89	\$ 272.88
6571 E/O Program	\$ 10,000.00	\$ 2,281.39	\$ 7,718.61	\$ 323.00	\$ 88.20	\$ 435.50	\$ 1,350.00
6000 TOTAL	\$ 20,500.00	\$ 4,694.17	\$ 15,805.83	\$ 925.12	\$ 224.92	\$ 1,210.00	\$ 1,913.14
% OF TOTAL	1%	23%					

7000 PROF. SERVICES							
7315 Hydro/Geologist	\$ 300,000.00	\$ 91,467.60	\$ 208,532.40	\$ 16,069.00	\$ 15,143.89	\$ 31,567.50	\$ 28,687.21
7450 Legal	\$ 550,000.00	\$ 87,249.08	\$ 462,750.92	\$ 46,129.35	\$ 27,262.96	\$ 13,856.77	\$ -
7270 Governmental Relations.	\$ 32,000.00	\$ 15,600.00	\$ 16,400.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00	\$ 2,600.00
7500 Special Proj/Water Test	\$ 15,000.00	\$ 35.00	\$ 14,965.00		\$ 35.00		
7040 IT Management	\$ 15,000.00	\$ 5,853.28	\$ 9,146.72	\$ 1,135.96	\$ 1,179.33	\$ 1,179.33	\$ 1,179.33
7036 Audit Expense	\$ 16,000.00	\$ 12,100.00	\$ 3,900.00	\$ -	\$ -	\$ -	\$ 9,680.00
7000 TOTAL	\$ 928,000.00	\$ 212,304.96	\$ 715,695.04	\$ 65,934.31	\$ 46,221.18	\$ 49,203.60	\$ 42,146.54
% OF TOTAL	58%	23%					

8000 OPERATING EXP.							
8344.1 Auto Expense	\$ 2,000.00	\$ 831.45	\$ 1,168.55	\$ 112.79	\$ 179.24	\$ 176.97	\$ 164.36
8344.2 Insurance	\$ 15,000.00	\$ 650.00	\$ 14,350.00	\$ 150.00	\$ -	\$ 500.00	\$ -
8100 Cleaning/Lawn Services	\$ 5,000.00	\$ 1,800.00	\$ 3,200.00	\$ 350.00	\$ 350.00	\$ 350.00	\$ 350.00
8601 Payroll Processing Fees	\$ 3,000.00	\$ 1,066.09	\$ 1,933.91	\$ 205.82	\$ 215.91	\$ 205.82	\$ 232.72
8768 Telephone	\$ 7,500.00	\$ 2,115.83	\$ 5,384.17	\$ 380.78	\$ 535.67	\$ 402.23	\$ 406.43
8006 Legal Notice	\$ 9,000.00	\$ 373.00	\$ 8,627.00	\$ 75.00	\$ 123.00	\$ 100.00	\$ 75.00
8795 Travel	\$ 1,500.00	\$ -	\$ 1,500.00	\$ -	\$ -	\$ -	\$ -
8795.2 meals	\$ 3,000.00	\$ 394.61	\$ 2,605.39	\$ 61.85	\$ 11.90	\$ 320.86	\$ -
8795.1 lodging	\$ 8,000.00	\$ 2,856.66	\$ 5,143.34	\$ 231.82	\$ 15.00	\$ 2,609.84	\$ -
8795.3 mileage reimbursement	\$ 10,000.00	\$ 4,001.71	\$ 5,998.29	\$ 240.70	\$ 396.07	\$ 2,883.70	\$ 481.24
8690 registration fees	\$ 6,000.00	\$ 5,353.00	\$ 647.00	\$ 4,133.00	\$ -	\$ -	\$ -
8790 training fees	\$ 2,000.00	\$ -	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -
8156 Dues/Subscriptions	\$ 3,000.00	\$ 613.00	\$ 2,387.00	\$ -	\$ 115.00	\$ 498.00	\$ -
8694.1 office equipment	\$ 13,500.00	\$ 2,639.98	\$ 10,860.02	\$ 415.11	\$ 629.15	\$ 634.23	\$ 564.86
8694.2 office furniture	\$ 7,000.00	\$ 978.10	\$ 6,021.90	\$ -	\$ -	\$ -	\$ -
8694.4 venue	\$ 5,000.00	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -
6840 utilities	\$ 6,000.00	\$ 2,108.26	\$ 3,891.74	\$ 335.26	\$ 195.30	\$ 499.90	\$ 545.49
repairs	\$ 10,000.00	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -
8500 Contingency	\$ 15,000.00	\$ 4,000.00	\$ 11,000.00	\$ -	\$ -	\$ -	\$ 4,000.00
8600 Website/Database	\$ 22,000.00	\$ 33,687.70	\$ (11,687.70)	\$ 2,200.00	\$ -	\$ -	\$ 31,487.70
8000 TOTAL	\$ 153,500.00	\$ 63,469.39	\$ 90,030.61	\$ 8,892.13	\$ 2,766.24	\$ 9,181.55	\$ 38,307.80
% OF TOTAL	10%	41%					

9000 DEBT SERVICE							
9000 TOTAL							
% OF TOTAL							

TOT. BY MO.	\$ 452,719.67	\$ 106,651.72	\$ 80,464.98	\$ 102,069.75	\$ 115,106.27
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TOT. ALL FUNCT.	\$ 1,601,161.00
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LOST PINES GROUNDWATER CONSERVATION DISTRICT
FINANCIAL REPORT 2026

Operating Fund Balance
\$289,517.90
 TexPool Fund
\$5,460,126.02

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	\$5,749,643.92
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 89,910.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 89,910.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
\$ 26,050.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 281.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,324.00	\$ 3,324.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,905.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 31,560.96	\$ 3,324.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 265.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 70.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 84.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 420.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 2,600.00	\$ 2,600.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,179.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 2,420.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 6,199.33	\$ 2,600.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 198.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 205.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 390.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,220.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 396.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 978.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 532.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,321.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 42,502.95	\$ 5,924.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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LOST PINES GROUNDWATER CONSERVATION DISTRICT
FINANCIAL REPORT 2026 SPECIAL PROJECTS

	Budget	Balance	January	February	March	Q1 total	April
7502 Spec Proj/BoR Grant	\$ 150,000.00	\$ 150,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
7503 Spec Proj/Rain Harvesting	\$ 100,000.00	\$ 79,825.00	\$ 3,275.00	\$ 5,000.00	\$ 6,400.00	\$ 14,675.00	\$ 4,400.00
7504 Spec Proj/Well Plugging	\$ 50,000.00	\$ 50,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
7505 Spec Proj/Meters	\$ 50,000.00	\$ 50,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
8400 Mitigation Fund	\$ 315,000.00	\$ 159,915.76	\$ 10,304.22	\$ 56,004.12	\$ 17,583.00	\$ 83,891.34	\$ 71,192.90

Mitigation Fund is 16.5% of 2026 projected revenue

[illegible]

[illegible]

Operating Fund Balance
\$155,150.52

[illegible]

Lost Pines Groundwater Conservation District

6/11/2026 8:31 AM

Register: 1010 · Checking - First National Bank

From 05/01/2026 through 05/31/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
05/04/2026		City of Elgin	1200 · Accounts Recei...			X	19,239.49	240,305.94
05/04/2026		Recharge Water LP	1200 · Accounts Recei...			X	26,125.00	266,430.94
05/04/2026	8910	Claire Marks	8000 · Operating Expe...	April expenses	481.24	X		265,949.70
05/04/2026	8911	Singleton, Clark & C...	7000 · Professional Ser...	Inv. 2837	2,420.00	X		263,529.70
05/04/2026	8912	City of Giddings	8000 · Operating Expe...		239.80	X		263,289.90
05/04/2026			5000 · Labor:5325 · E...		140.66	X		263,149.24
05/04/2026			5000 · Labor:5325 · E...		351.64	X		262,797.60
05/04/2026			2225 · Payroll Liabilities		2,992.18	X		259,805.42
05/04/2026		Peggy Champion	5000 · Labor:5025 · G...	DD	2,528.03	X		257,277.39
05/04/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	715.38	X		256,562.01
05/04/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.82	X		251,984.19
05/04/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.68	X		249,695.51
05/04/2026		Epcor	1200 · Accounts Recei...			X	19,332.50	269,028.01
05/07/2026	8913	Kristina Turner	8000 · Operating Expe...	Office	350.00	X		268,678.01
05/07/2026			8000 · Operating Expe...		102.91	X		268,575.10
05/11/2026		C & L Rentals	1200 · Accounts Recei...			X	300.00	268,875.10
05/11/2026		City of Hutto	1200 · Accounts Recei...			X	44,241.03	313,116.13
05/11/2026		Manville WSC	1200 · Accounts Recei...			X	13,525.44	326,641.57
05/11/2026		City of Bastrop	1200 · Accounts Recei...			X	14,868.26	341,509.83
05/11/2026		Rambo Materials	1200 · Accounts Recei...			X	211.09	341,720.92
05/11/2026		Bastrop County WCI...	1200 · Accounts Recei...			X	1,798.45	343,519.37
05/11/2026		Lee County WSC	1200 · Accounts Recei...			X	4,180.00	347,699.37
05/11/2026	8914	Larry Bittner	8000 · Operating Expe...		50.00	X		347,649.37
05/11/2026	8915	Sharp Business Syste...	8000 · Operating Expe...	Inv. 597105313	396.63	X		347,252.74
05/12/2026	8916	Spheros Environmental	7000 · Professional Ser...	Inv. 34129	3,725.00	X		343,527.74
05/14/2026	8917	Alliance Benefit Gro...	5000 · Labor:5325 · E...	Inv. 180539 18...	524.00	X		343,003.74
05/14/2026		City of Lexington	1200 · Accounts Recei...			X	1,410.75	344,414.49
05/14/2026		Lincoln WSC	1200 · Accounts Recei...			X	496.38	344,910.87
05/14/2026		LCRA	1200 · Accounts Recei...			X	6,792.50	351,703.37
05/14/2026		LCRA	1200 · Accounts Recei...			X	8,360.00	360,063.37
05/18/2026		Aqua WSC	1200 · Accounts Recei...			X	40,600.34	400,663.71
05/18/2026		Aqua WSC	1200 · Accounts Recei...			X	10,710.35	411,374.06
05/18/2026	8918	Graves Dougherty H...	7000 · Professional Ser...		31,580.85	X		379,793.21
05/18/2026	8919	Spectrum VoIP	8000 · Operating Expe...	Inv. 863120	21.55	X		379,771.66
05/18/2026	8920	Half Associates, Inc.	8600 · Website	Inv. 10165565	4,253.46	X		375,518.20
05/18/2026		Bastrop County WCI...	1200 · Accounts Recei...			X	337.54	375,855.74
05/18/2026	8921	Strattmont Group	7040 · IT Management	Inv. 4399	1,179.33	X		374,676.41
05/18/2026			2225 · Payroll Liabilities		2,979.02	X		371,697.39
05/18/2026			5000 · Labor:5325 · E...		140.66	X		371,556.73
05/18/2026			5000 · Labor:5325 · E...		351.64	X		371,205.09

Lost Pines Groundwater Conservation District

6/11/2026 8:31 AM

Register: 1010 · Checking - First National Bank

From 05/01/2026 through 05/31/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
05/18/2026		Peggy Campion	5000 · Labor:5025 · G...	DD	2,528.04	X		368,677.05
05/18/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	635.88	X		368,041.17
05/18/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.82	X		363,463.35
05/18/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.67	X		361,174.68
05/18/2026			8000 · Operating Expe...		62.53	X		361,112.15
05/19/2026	8922	ZochNet	8000 · Operating Expe...	Inv. 552296	249.95	X		360,862.20
05/20/2026		City of Giddings	1200 · Accounts Recei...			X	3,971.00	364,833.20
05/21/2026	8923	TX Health Benefits P...	5000 · Labor:5325 · E...	June	4,464.84	X		360,368.36
05/21/2026	8924	Spheros Environmental	-split-		58,806.10			301,562.26
05/26/2026	8925	Robert Hartman	7503 · Rainwater Harv...	Rainwater Harv...	1,100.00			300,462.26
05/26/2026			8000 · Operating Expe...		102.91	X		300,359.35
05/27/2026	8926	Spheros Environmental	7000 · Professional Ser...	Inv. 33195	5,492.50			294,866.85
05/27/2026	8927	Graybar Financial Se...	8000 · Operating Expe...	Inv. 20330862	111.20			294,755.65
05/27/2026	8928	Card Service Center	-split-		2,764.26			291,991.39
05/27/2026	8929	GM Ellis Law Firm	7000 · Professional Ser...	June	2,600.00			289,391.39
05/27/2026		Avara Ranch LLC	1200 · Accounts Recei...			X	463.98	289,855.37
05/27/2026	8930	Texas Alliance of Gr...	8000 · Operating Expe...	Summit Registr...	400.00			289,455.37
05/31/2026			4000 · Income:4900 · I...	Interest		X	870.55	290,325.92

Lost Pines Groundwater Conservation District

6/11/2026 8:32 AM

Register: 1032 · TexPool

From 01/01/2026 through 05/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
02/10/2026			4000 · Income:4900 · I...	January Interest			16,997.25	5,411,550.65
03/12/2026			4000 · Income:4900 · I...	February Interest			15,279.31	5,426,829.96
04/15/2026			4000 · Income:4900 · I...	March Interest			16,926.40	5,443,756.36
05/18/2026			4000 · Income:4900 · I...	April Interest			16,369.66	5,460,126.02

REPORT FOR BOARD MEETINGS

Drilling Permits and Well Registration

[illegible]

REPORT FOR BOARD MEETINGS

Drilling Permits and Well Registration

[illegible]

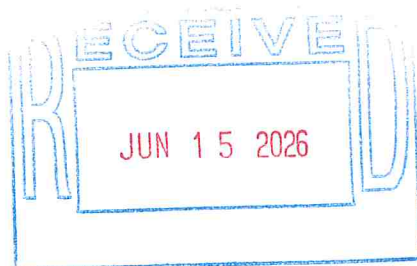


June 15, 2026

Invoice No: 34703

Invoice Total: \$25,067.90

Elvis Hernandez
Lost Pines GCD
317 E. Hempstead St.
Giddings, TX 78942



Please Remit To:
Spheros Environmental
600 Round Rock West Dr. #601
Round Rock, TX 78681
(512) 300-0435
billing@LREwater.com

Invoice Email: elvis@lostpineswater.org, lpgcd@lostpineswater.org
Project No.: R26-00057-00
Project Name: On-Call Lost Pines Groundwater Conservation District Hydrogeological Services for 2026

Professional Services through May 30, 2026

Task 0001 Task 1: General Consulting Services

Professional Personnel

	Hours	Rate	Amount	
Darling, Wallace	9.50	174.00	1,653.00	
Miller, Gretchen	6.00	220.00	1,320.00	
Swientek, Lauren	10.00	160.00	1,600.00	
Wong, Stephanie	.25	176.00	44.00	
Totals	25.75		4,617.00	
Total Labor				\$4,617.00
			Total this Task	\$4,617.00

Task 0002 Task 2: Monitoring

Professional Personnel

	Hours	Rate	Amount	
Darling, Wallace	62.75	174.00	10,918.50	
Miller, Gretchen	1.75	220.00	385.00	
Nguyen, William	50.00	125.00	6,250.00	
Totals	114.50		17,553.50	
Total Labor				\$17,553.50

Reimbursable Expenses

Travel - Mileage			
5/8/2026	Darling, Wallace	Project work	140.36
5/11/2026	Darling, Wallace	Project work	195.39
5/12/2026	Darling, Wallace	Project work	215.33
5/15/2026	Darling, Wallace	Project work	187.42

5/18/2026	Darling, Wallace	Project work	259.19	
	Total Reimbursables		997.69	\$997.69

Total this Task	\$18,551.19
------------------------	--------------------

Task	0003	Task 5: GMA-12 Support (Non-ER)
------	------	---------------------------------

Professional Personnel

	Hours	Rate	Amount	
Miller, Gretchen	3.50	220.00	770.00	
Totals	3.50		770.00	
Total Labor				\$770.00

Reimbursable Expenses

Travel - Mileage				
4/2/2026	Miller, Gretchen	Multiple, see individual entries	43.07	
4/16/2026	Miller, Gretchen	Multiple, see individual entries	43.07	
4/27/2026	Miller, Gretchen	Multiple, see individual entries	43.07	
Total Reimbursables			129.21	\$129.21
Total this Task				\$899.21

Task	0005	Task 7: Permit Reviews
------	------	------------------------

Professional Personnel

	Hours	Rate	Amount	
Darling, Wallace	5.75	174.00	1,000.50	
Totals	5.75		1,000.50	
Total Labor				\$1,000.50
Total this Task				\$1,000.50

Total this Invoice	\$25,067.90
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Billing Backup

Monday, June 15, 2026

Spheros Environmental

Invoice <Draft> Dated 6/15/2026

10:18:07 AM

Task	0001	Task 1: General Consulting Services
------	------	-------------------------------------

Professional Personnel

			Hours	Rate	Amount	
10232	000:000 - Darling, Wallace	5/26/2026	1.50	174.00	261.00	
10232	000:000 - Darling, Wallace	5/28/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	5/29/2026	5.50	174.00	957.00	
10281	000:000 - Miller, Gretchen	5/8/2026	1.00	220.00	220.00	
10281	000:000 - Miller, Gretchen	5/11/2026	.50	220.00	110.00	
10281	000:000 - Miller, Gretchen	5/19/2026	.75	220.00	165.00	
10281	000:000 - Miller, Gretchen	5/20/2026	1.00	220.00	220.00	
10281	000:000 - Miller, Gretchen	5/21/2026	.25	220.00	55.00	
10281	000:000 - Miller, Gretchen	5/28/2026	2.00	220.00	440.00	
10281	000:000 - Miller, Gretchen	5/29/2026	.50	220.00	110.00	
10231	000:000 - Swientek, Lauren	5/19/2026	3.00	160.00	480.00	
10231	000:000 - Swientek, Lauren	5/21/2026	4.00	160.00	640.00	
10231	000:000 - Swientek, Lauren	5/28/2026	3.00	160.00	480.00	
10211	000:000 - Wong, Stephanie	5/22/2026	.25	176.00	44.00	
	Totals		25.75		4,617.00	
	Total Labor					\$4,617.00
				Total this Task		\$4,617.00

Task	0002	Task 2: Monitoring
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Professional Personnel

			Hours	Rate	Amount	
10232	000:000 - Darling, Wallace	5/4/2026	1.75	174.00	304.50	
10232	000:000 - Darling, Wallace	5/7/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	5/8/2026	10.00	174.00	1,740.00	
10232	000:000 - Darling, Wallace	5/11/2026	12.75	174.00	2,218.50	
10232	000:000 - Darling, Wallace	5/12/2026	11.50	174.00	2,001.00	
10232	000:000 - Darling, Wallace	5/13/2026	6.75	174.00	1,174.50	
10232	000:000 - Darling, Wallace	5/14/2026	1.50	174.00	261.00	
10232	000:000 - Darling, Wallace	5/18/2026	12.50	174.00	2,175.00	
10232	000:000 - Darling, Wallace	5/19/2026	3.50	174.00	609.00	
10281	000:000 - Miller, Gretchen	5/5/2026	.50	220.00	110.00	
10281	000:000 - Miller, Gretchen	5/13/2026	1.25	220.00	275.00	
10428	000:000 - Nguyen, William	4/27/2026	2.50	125.00	312.50	
10428	000:000 - Nguyen, William	4/28/2026	9.00	125.00	1,125.00	
10428	000:000 - Nguyen, William	4/29/2026	8.00	125.00	1,000.00	
10428	000:000 - Nguyen, William	5/1/2026	1.50	125.00	187.50	
10428	000:000 - Nguyen, William	5/4/2026	2.00	125.00	250.00	
10428	000:000 - Nguyen, William	5/5/2026	2.00	125.00	250.00	
10428	000:000 - Nguyen, William	5/6/2026	7.00	125.00	875.00	
10428	000:000 - Nguyen, William	5/16/2026	3.00	125.00	375.00	
10428	000:000 - Nguyen, William	5/22/2026	10.00	125.00	1,250.00	
10428	000:000 - Nguyen, William	5/26/2026	3.00	125.00	375.00	
10428	000:000 - Nguyen, William	5/29/2026	2.00	125.00	250.00	
	Totals		114.50		17,553.50	
	Total Labor					\$17,553.50

Reimbursable Expenses

Travel - Mileage

EX	000000008827	5/8/2026	Darling, Wallace / Project work	140.36	
EX	000000008827	5/11/2026	Darling, Wallace / Project work	195.39	
EX	000000008827	5/12/2026	Darling, Wallace / Project work	215.33	
EX	000000008827	5/15/2026	Darling, Wallace / Project work	187.42	
EX	000000008827	5/18/2026	Darling, Wallace / Project work	259.19	
Total Reimbursables				997.69	\$997.69

Total this Task **\$18,551.19**

Task	0003	Task 5: GMA-12 Support (Non-ER)
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Professional Personnel

			Hours	Rate	Amount
10281	000:000 - Miller, Gretchen	4/26/2026	.50	220.00	110.00
10281	000:000 - Miller, Gretchen	4/27/2026	3.00	220.00	660.00
Totals			3.50		770.00
Total Labor					\$770.00

Reimbursable Expenses

Travel - Mileage

EX	000000008833	4/2/2026	Miller, Gretchen / Multiple, see individual entries	43.07	
EX	000000008833	4/16/2026	Miller, Gretchen / Multiple, see individual entries	43.07	
EX	000000008833	4/27/2026	Miller, Gretchen / Multiple, see individual entries	43.07	
Total Reimbursables				129.21	\$129.21

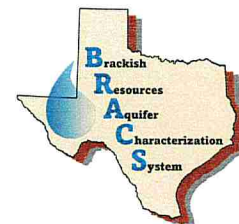
Total this Task **\$899.21**

Task	0005	Task 7: Permit Reviews
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Professional Personnel

			Hours	Rate	Amount
10232	000:000 - Darling, Wallace	5/22/2026	3.00	174.00	522.00
10232	000:000 - Darling, Wallace	5/26/2026	2.75	174.00	478.50
Totals			5.75		1,000.50
Total Labor					\$1,000.50

Total this Task	\$1,000.50
Total this Project	\$25,067.90
Total this Report	\$25,067.90



Lost Pines GCD Board Meeting

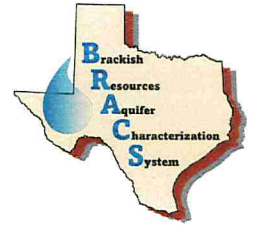
July 15, 2026

Kristie Laughlin, P.G.

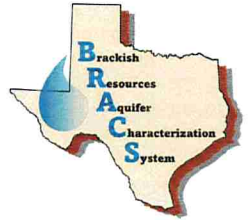
BRACS Manager



Outline



- BRACS Overview:
 - What BRACS does
 - Why we designate BGPZs
 - Zone criteria
 - Completed studies and BGPZ status maps
- Southern Trinity BGPZs:
 - Overview
 - Freshwater buffer basics
 - Production volume basics
 - Salinity maps with faults, buffers and exclusions
- Permitting roles
- Next steps
- Q&A



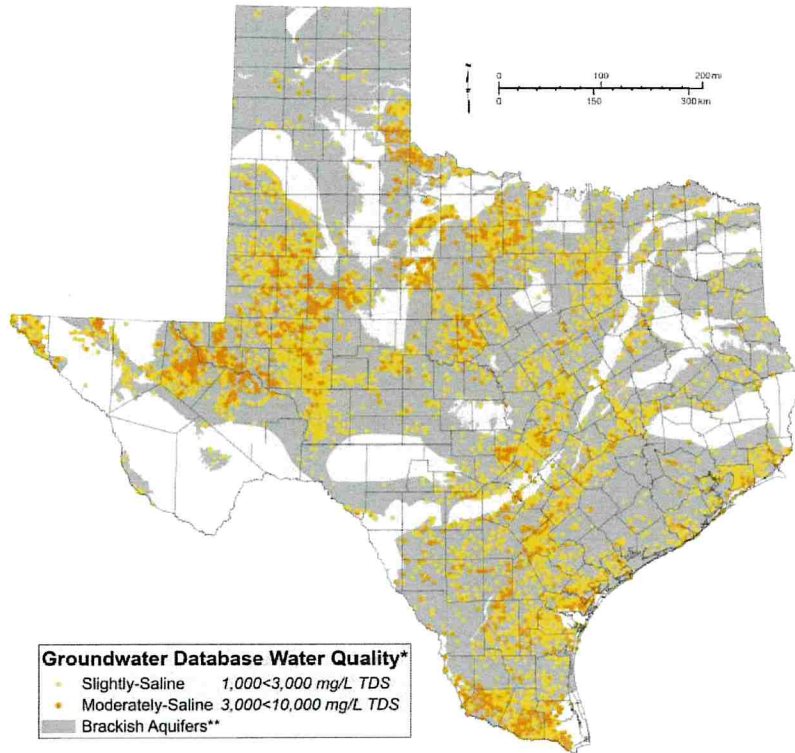
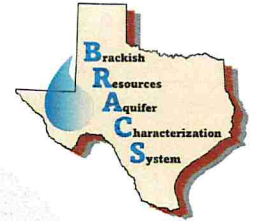
What is brackish groundwater?

brackish



Groundwater salinity classification	Total dissolved solids concentration (milligrams per liter)
Fresh	0 to 999
Slightly saline	1,000 to 2,999
Moderately saline	3,000 to 9,999
Very saline	10,000 to 34,999
Brine	Greater than 35,000

Brackish groundwater characterization in Texas



Brackish Resources Aquifer Characterization System (BRACS)

Map and characterize the brackish aquifers of the state in detail* using existing geophysical well logs and available aquifer data.

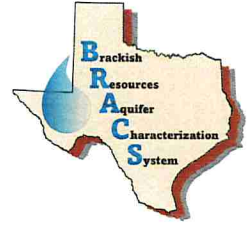
- ✓ Data mining
- ✓ Interpret stratigraphy and lithology
- ✓ Water well aquifer determination
- ✓ Map salinity zones
- ✓ Calculate in-place storage volumes
- ✓ Evaluate aquifers for zones (BGPZs)

Why we designate BGPZs (TWC 16.060)

The board shall undertake or participate in research, feasibility and facility planning studies, investigations, and surveys as it considers necessary to **further the development of cost-effective water supplies** from seawater or brackish groundwater desalination in the state.

Shall include:

- identification and designation of local or regional brackish groundwater production zones in areas of the state with moderate to high availability and productivity of brackish groundwater that can be used to **reduce the use of fresh groundwater**
- determination of the amount of brackish groundwater that the zone can produce over a 30-year period and a 50-year period without causing a significant impact to water availability or water quality
- recommendations regarding reasonable monitoring to observe the effects of brackish groundwater production within the zone



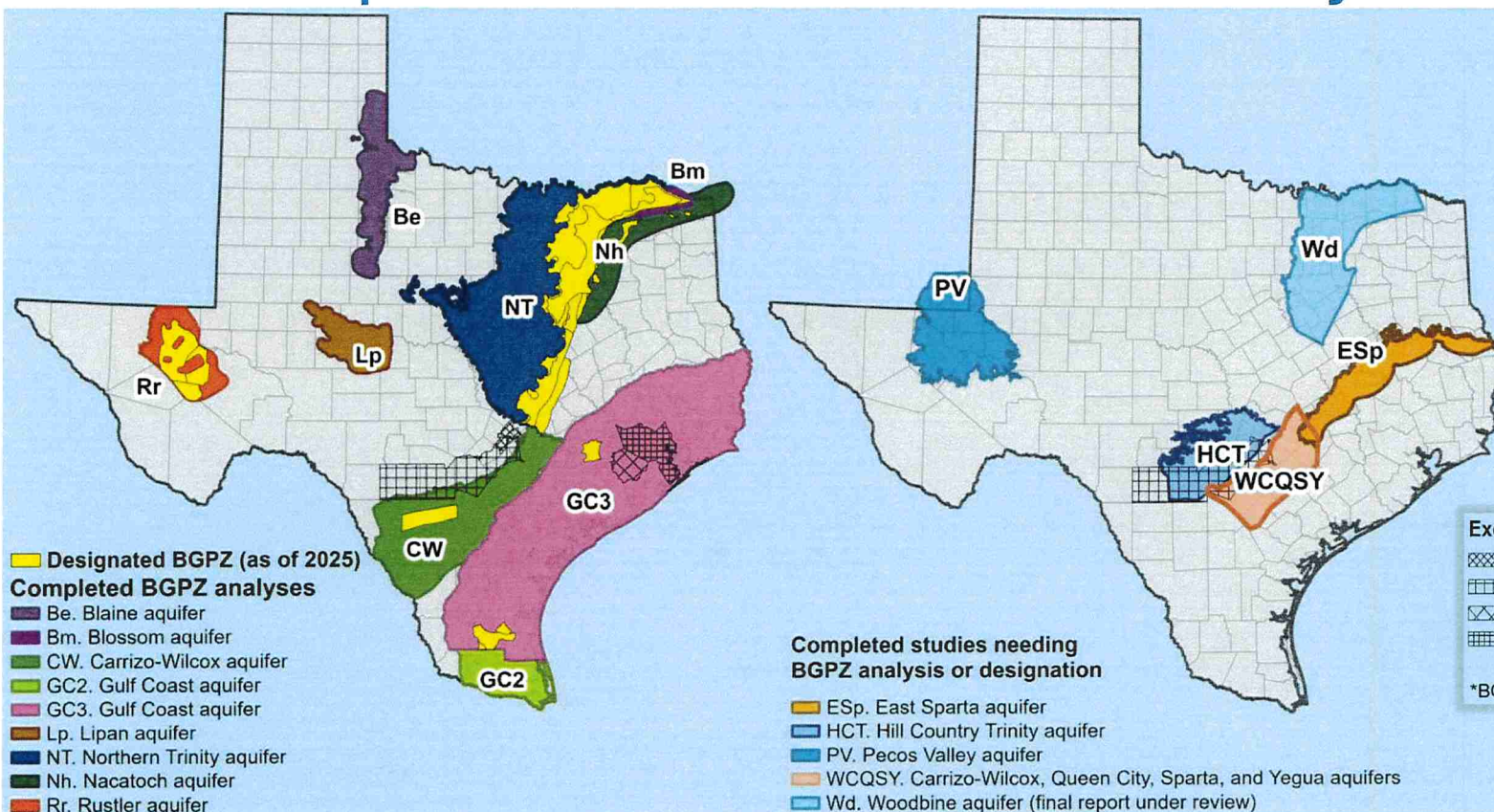
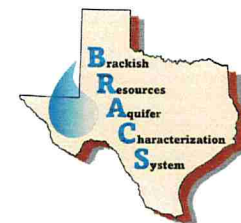
Zone criteria

- Zones must be separated by hydrogeologic barriers sufficient to prevent significant impacts to existing fresh groundwater users
- Zones must protect select groundwater well uses, specifically: domestic, agricultural, and public supply

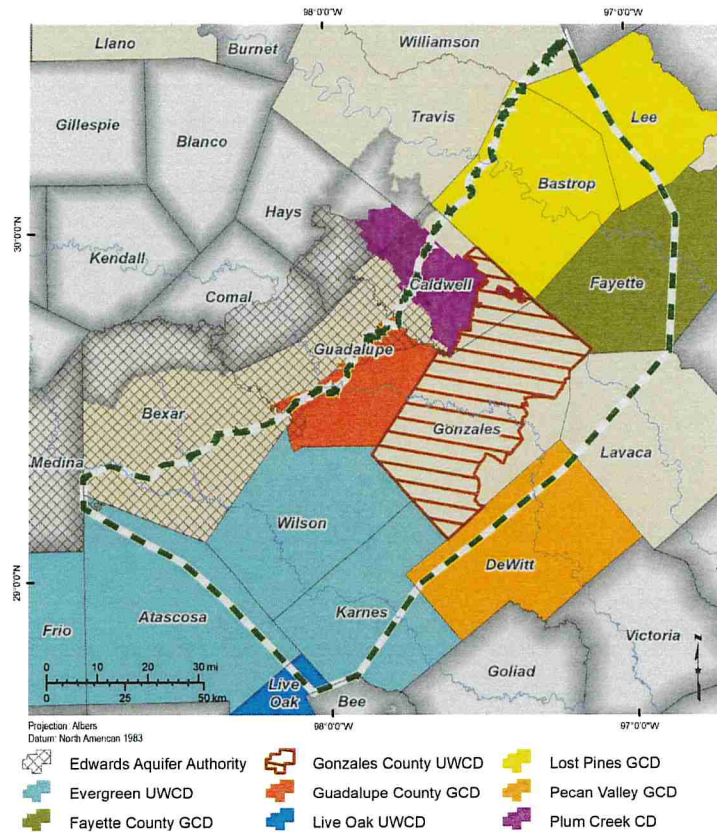
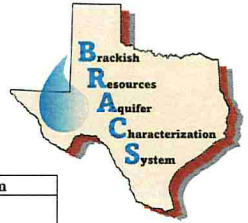
They cannot be located in:

- existing brackish groundwater use areas
- injection or waste disposal well impact areas
- excluded Districts
- areas with fresh groundwater $< 1,000$ mg/l total dissolved solids

Completed studies and BGPZ analyses

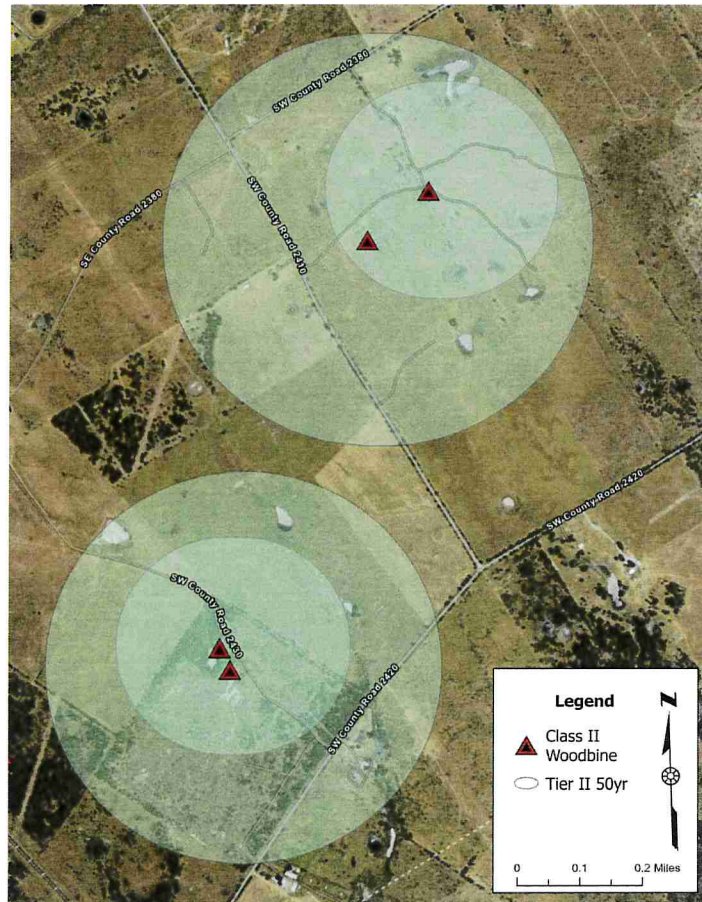
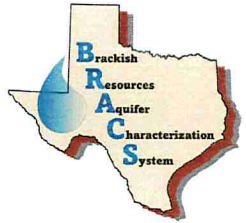


Upper Coastal Plains: Central Texas

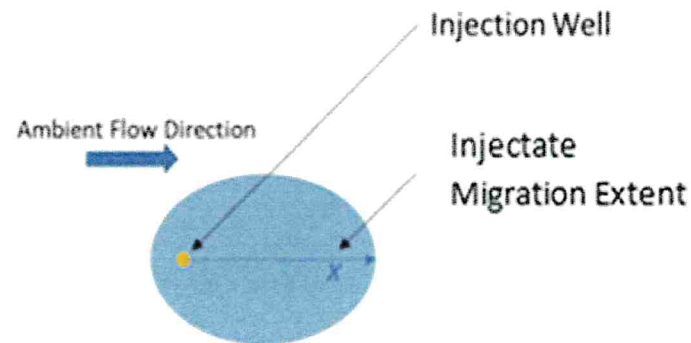


Epoch	Group	Formation	USGS aquifer name	Texas aquifer name	Aquifer system	
Eocene	Jackson	Caddell	Vicksburg-Jackson confining unit	Yegua-Jackson Aquifer	Upper Coastal Plains	
		Moodys Branch				
	Claiborne	Hiatus	Upper Claiborne Aquifer	Confining unit		
		Yegua				
		Cook Mountain	Middle Claiborne	Confining unit		
		Hiatus	confining unit			
		Sparta Sand	Middle Claiborne Aquifer	Sparta Aquifer		
		Weches		Confining unit		
		Hiatus				
		Queen City Sand		Queen City Aquifer		
		Reklaw	Lower Claiborne confining unit	Confining unit		
		Hiatus				
		Wilcox	Carrizo Sand	Lower Claiborne – upper Wilcox Aquifer		Carrizo-Wilcox Aquifer
			Hiatus			
			Sabinetown			
			Rockdale	Middle Wilcox Aquifer		
Segun						
Paleocene						

Injection well buffers

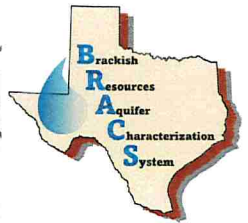
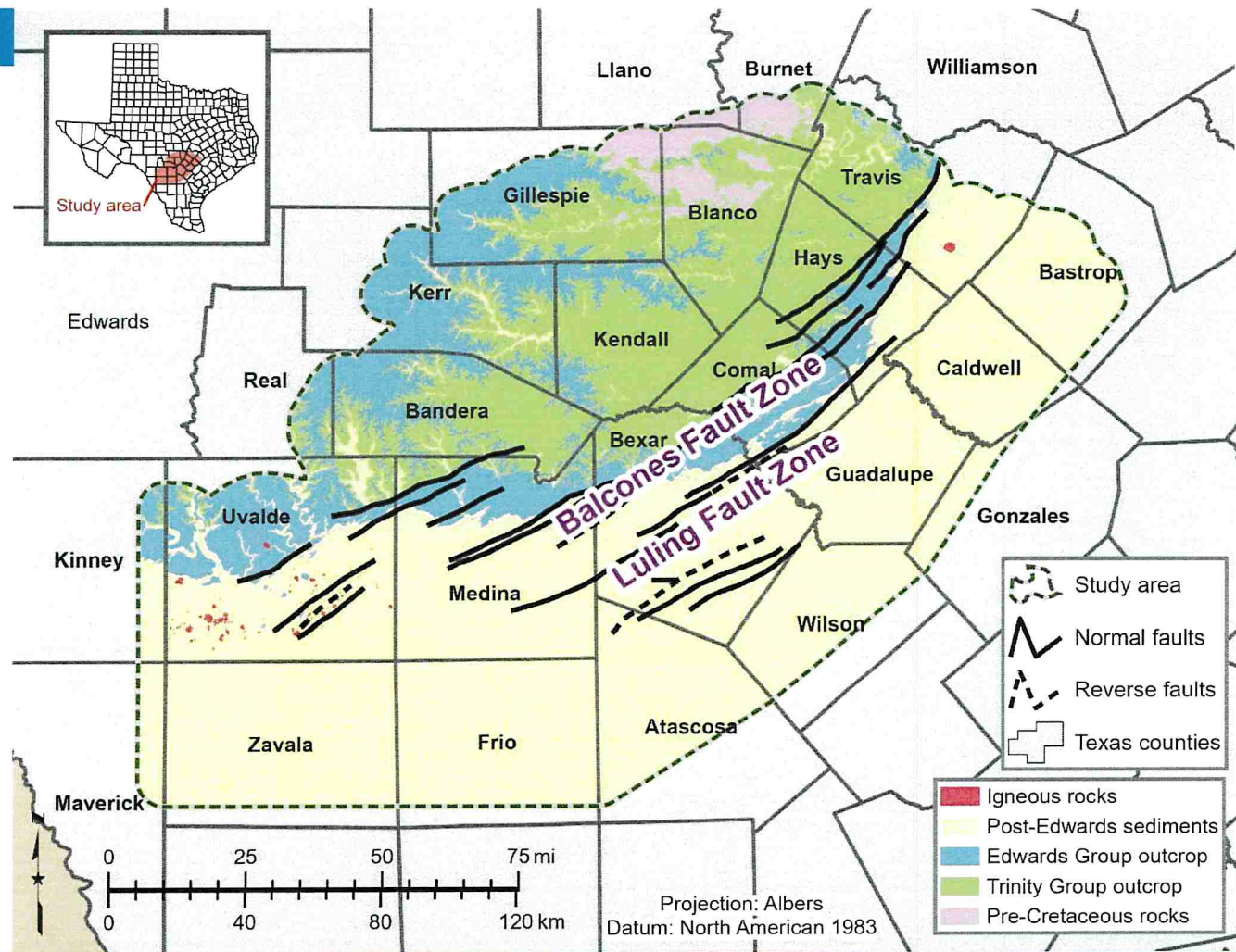


Year	Event
2015	Identification of brackish groundwater production zones added to TWC Section 16.060 (HB 30)
2015	Requirement to complete brackish studies in six specific aquifers, with proposed BGPZs (HB 30)
2016-2019	Agency applies 15-mile buffer to injection wells in six contract studies and designate 31 BGPZs
2020	Contract executed for injection well buffer tool to refine injection buffers
2022	Injection buffer tool delivered
2024	Injection well buffer tool upgraded internally

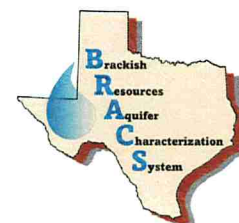


**Bear and Jacobs 1965 Analytical Solution
(Tier 2)**

Southern Trinity



Southern Trinity

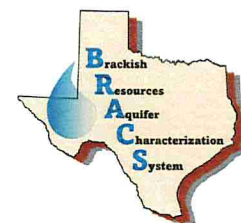


Era	System	Group	Stratigraphic unit		Hydrologic unit	
Cenozoic	Quaternary		Alluvium		Alluvium	
Mesozoic	Cretaceous	Edwards	Segovia Formation		Edwards Group	
			Fort Terrett Formation			
		Trinity	Glen Rose Limestone	Upper Member	Trinity Aquifer System	Upper Trinity
				Lower Member		
			Hensell Sand/Bexar Shale			Middle Trinity
			Cow Creek Limestone			
			Hammett Shale			Confining unit
			Sligo Formation			Lower Trinity
Sycamore Sand/Hosston Formation						
Paleozoic		Undifferentiated Pre-Cretaceous rock				

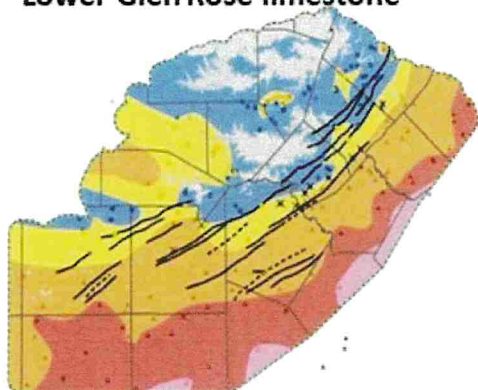
**Trinity
Aquifer**

★ proposed zones

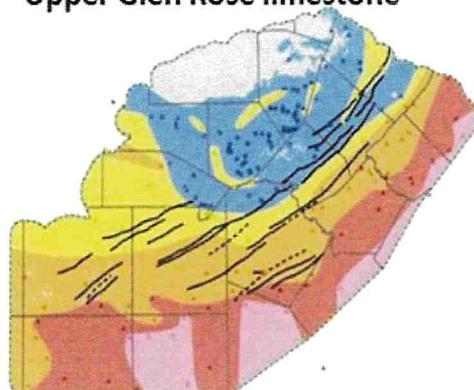
Southern Trinity



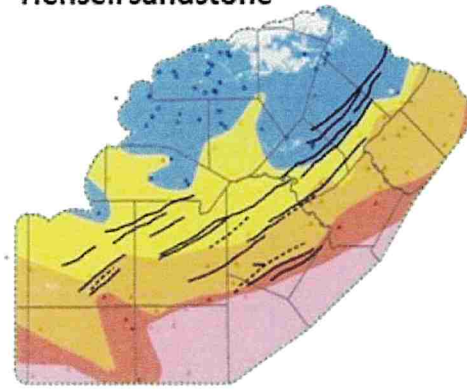
Lower Glen Rose limestone



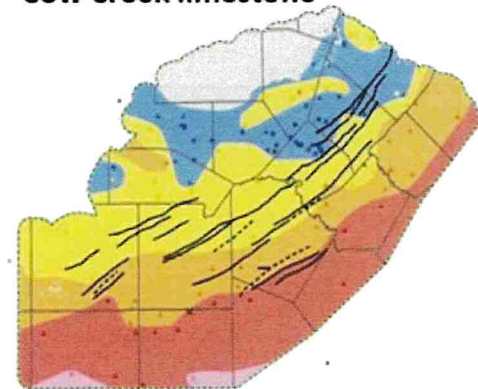
Upper Glen Rose limestone



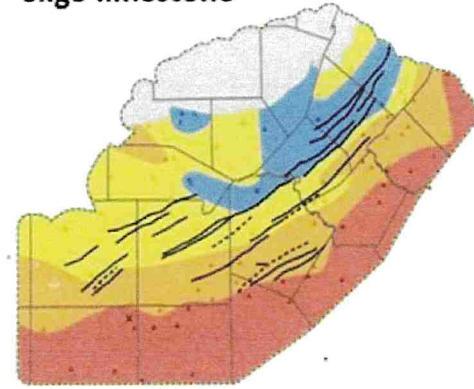
Hensell sandstone



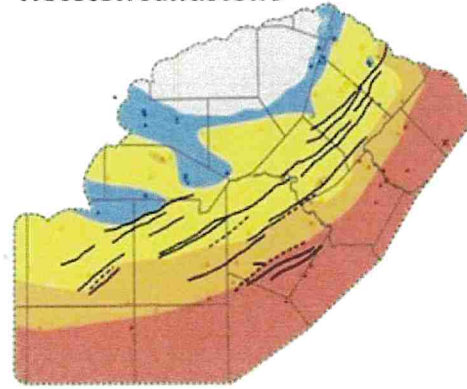
Cow Creek limestone



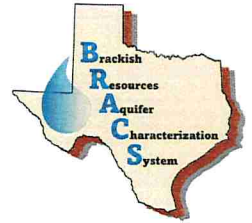
Sligo limestone



Hosston sandstone

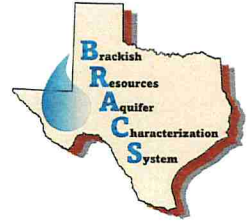


Freshwater buffers



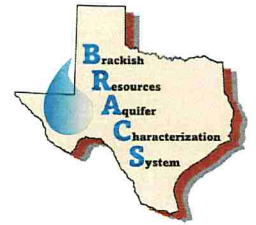
- Three freshwater buffer distances were calculated: Upper, middle, and lower Trinity buffers vary from 5.5 to 6.5 miles
- Buffers were applied to existing fresh and brackish groundwater wells (for domestic, agricultural, and public supply use only)
- Buffers were applied to the excluded administrative areas (EAA and BS/EACD), and the northern portion of the Trinity Aquifer

Production Volumes



- We used a 20-foot drawdown to limit production to a 1 to 4 percent drop in hydraulic head to prevent significant impact to existing excluded use wells closest to the proposed brackish groundwater production zones
- The conservative estimate assumes:
 - that brackish production will be located near the up-dip edge of the proposed zone, and
 - that no known physical hydrogeological isolation exists between fresh groundwater users and brackish groundwater production zones
- In the report tables, the BGPZ production volumes were tabulated by zone and split by county and river basin to align with regional water planning standards

BGPZ location variability and data gaps



Well(field) location 1:

Updip edge of BGPZ, lower TDS, shallower well(s), greater potential impact on existing freshwater users than location 2*

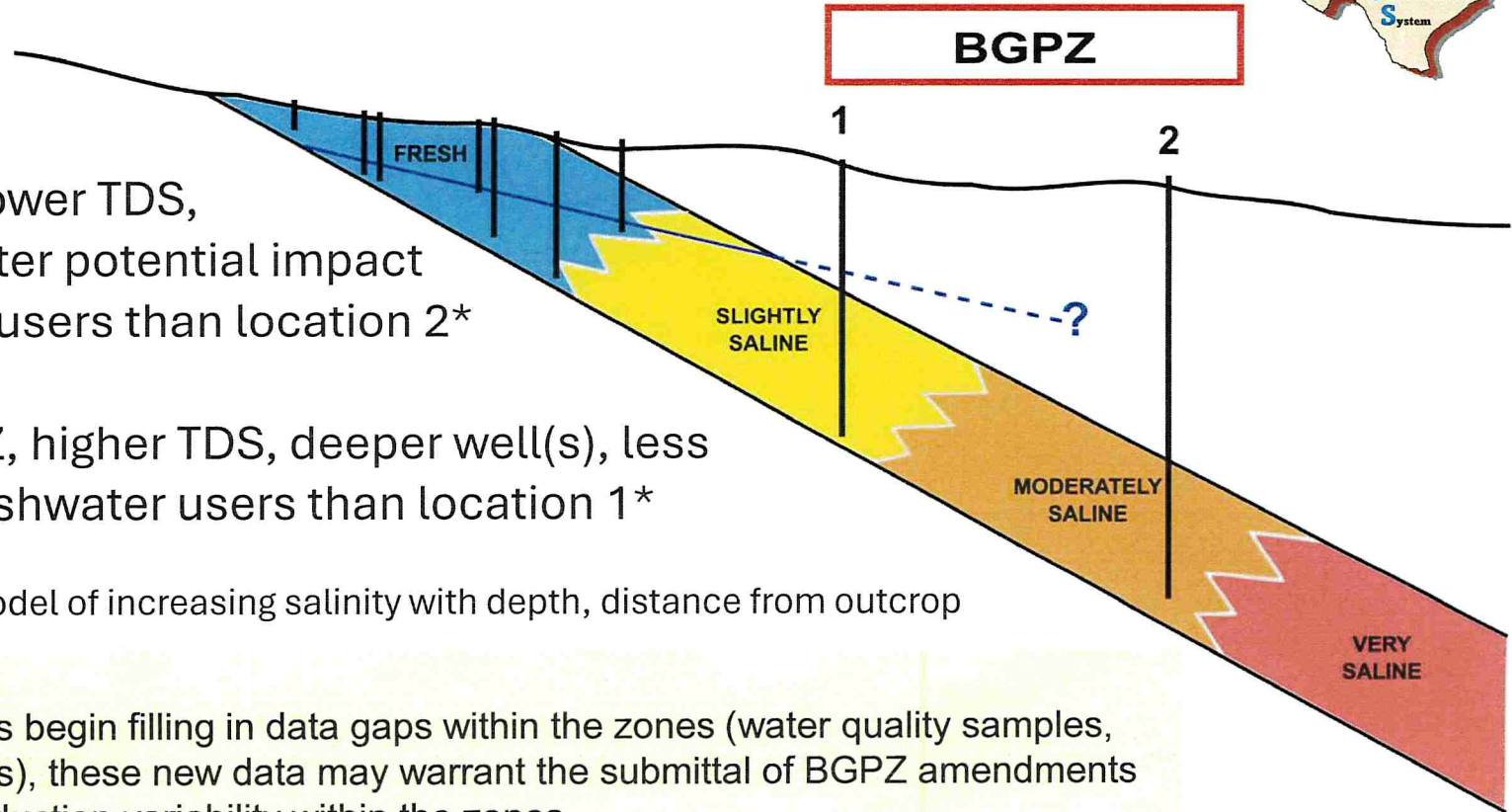
Well(field) location 2:

Downdip edge of BGPZ, higher TDS, deeper well(s), less potential impact to freshwater users than location 1*

*assumes simplest salinity model of increasing salinity with depth, distance from outcrop

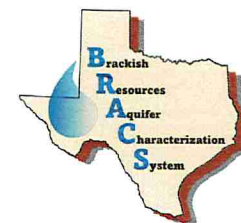
Data gaps:

When local exploratory efforts begin filling in data gaps within the zones (water quality samples, water levels, and aquifer tests), these new data may warrant the submittal of BGPZ amendments to update properties and production variability within the zones.



Zone production volumes

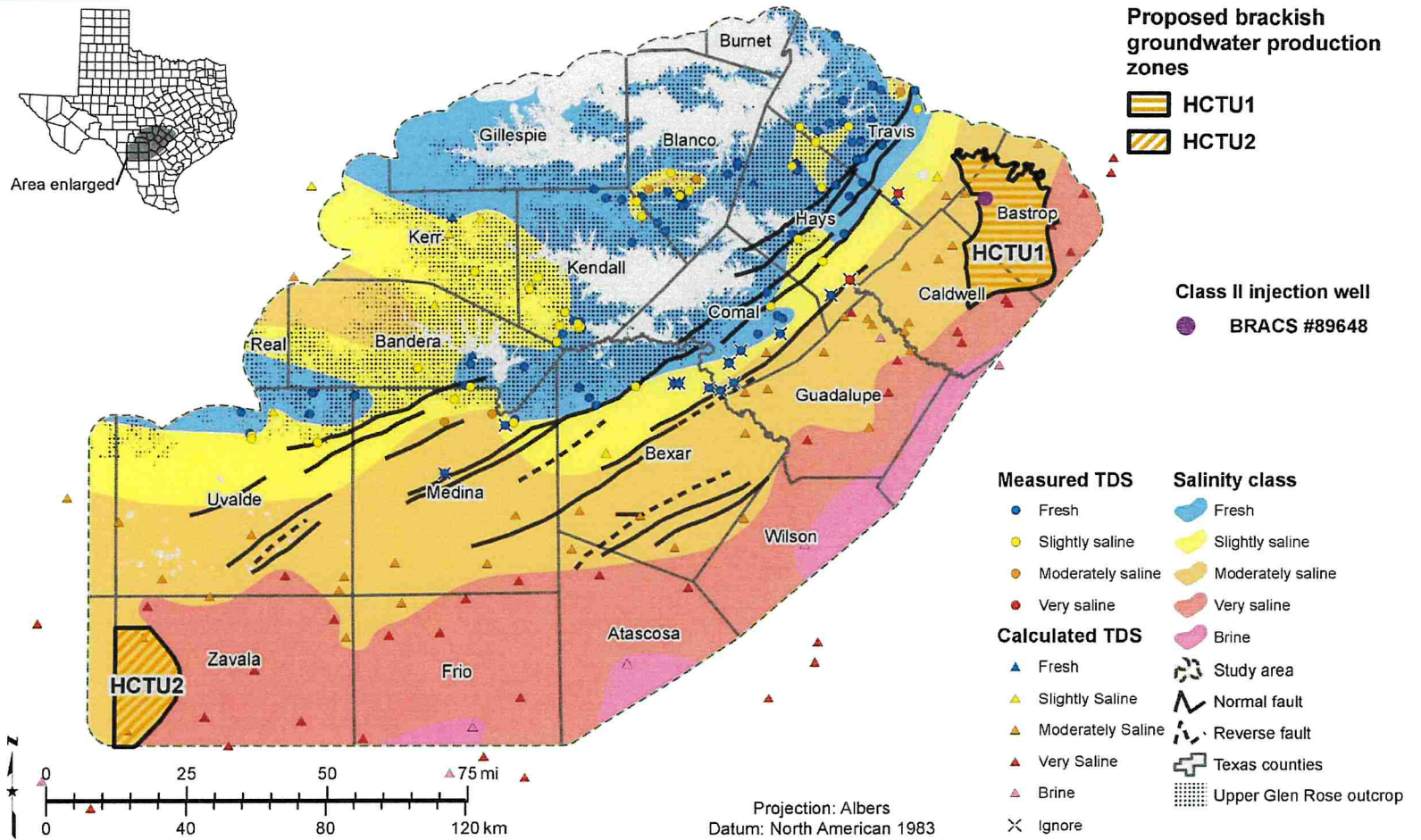
All volumes are in acre-feet



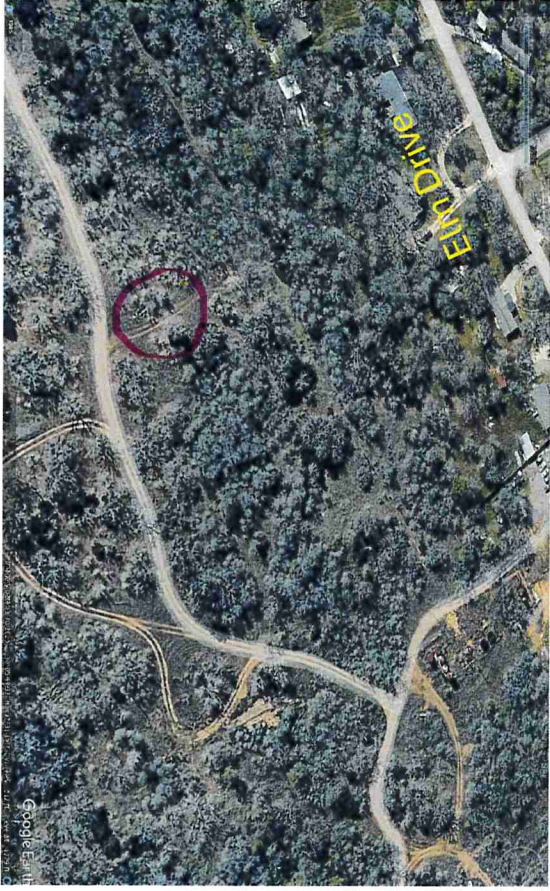
BGPZ	Annual	30-year	50-year
HCTU1	1,679	50,412	84,024
HCTU2	835	25,081	41,803
HCTM1	2,699	80,699	134,476
HCTL1	5,238	156,844	261,374
Total	10,451	313,036	521,677

Southern Trinity

Upper Trinity

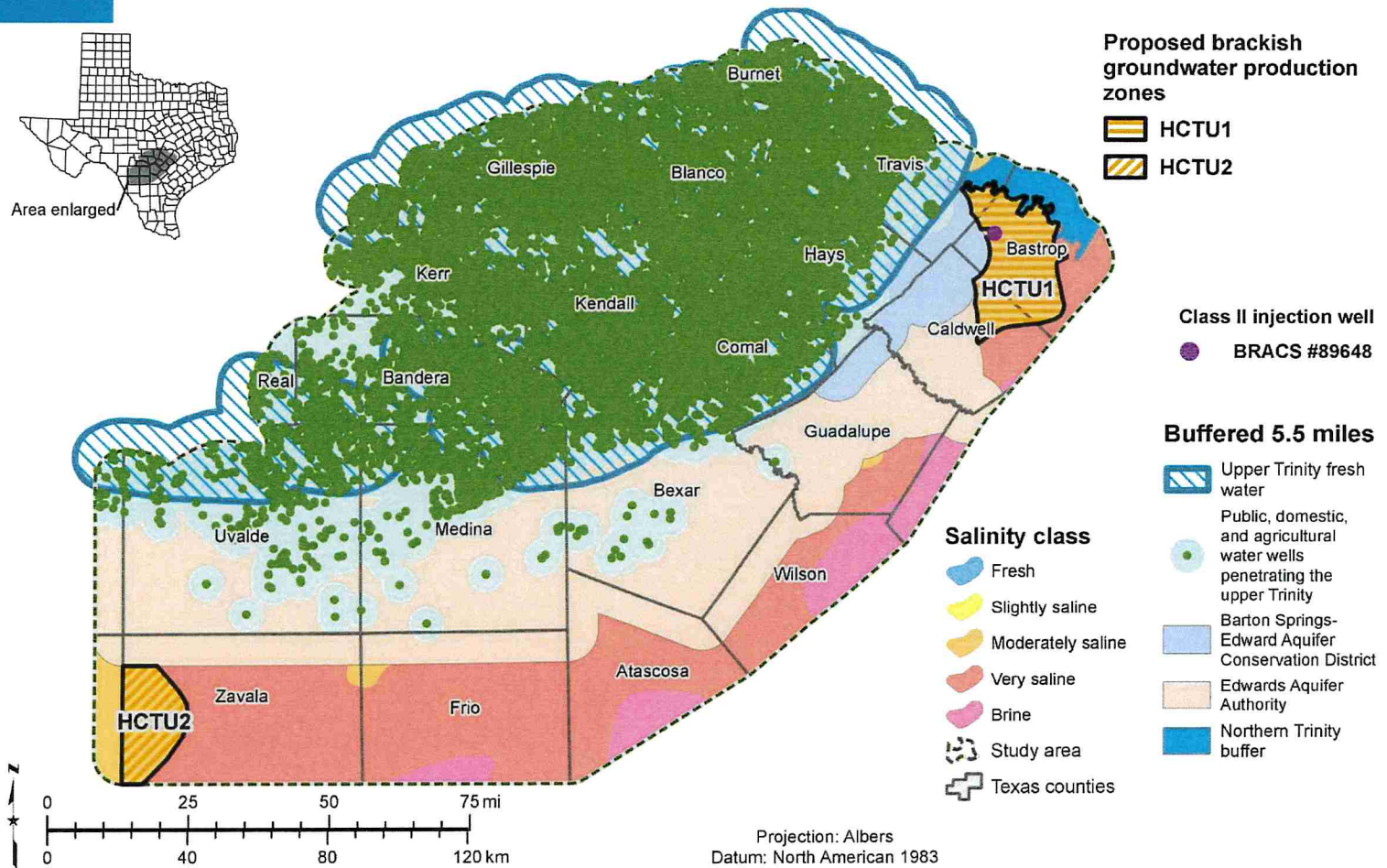


Injection well buffer



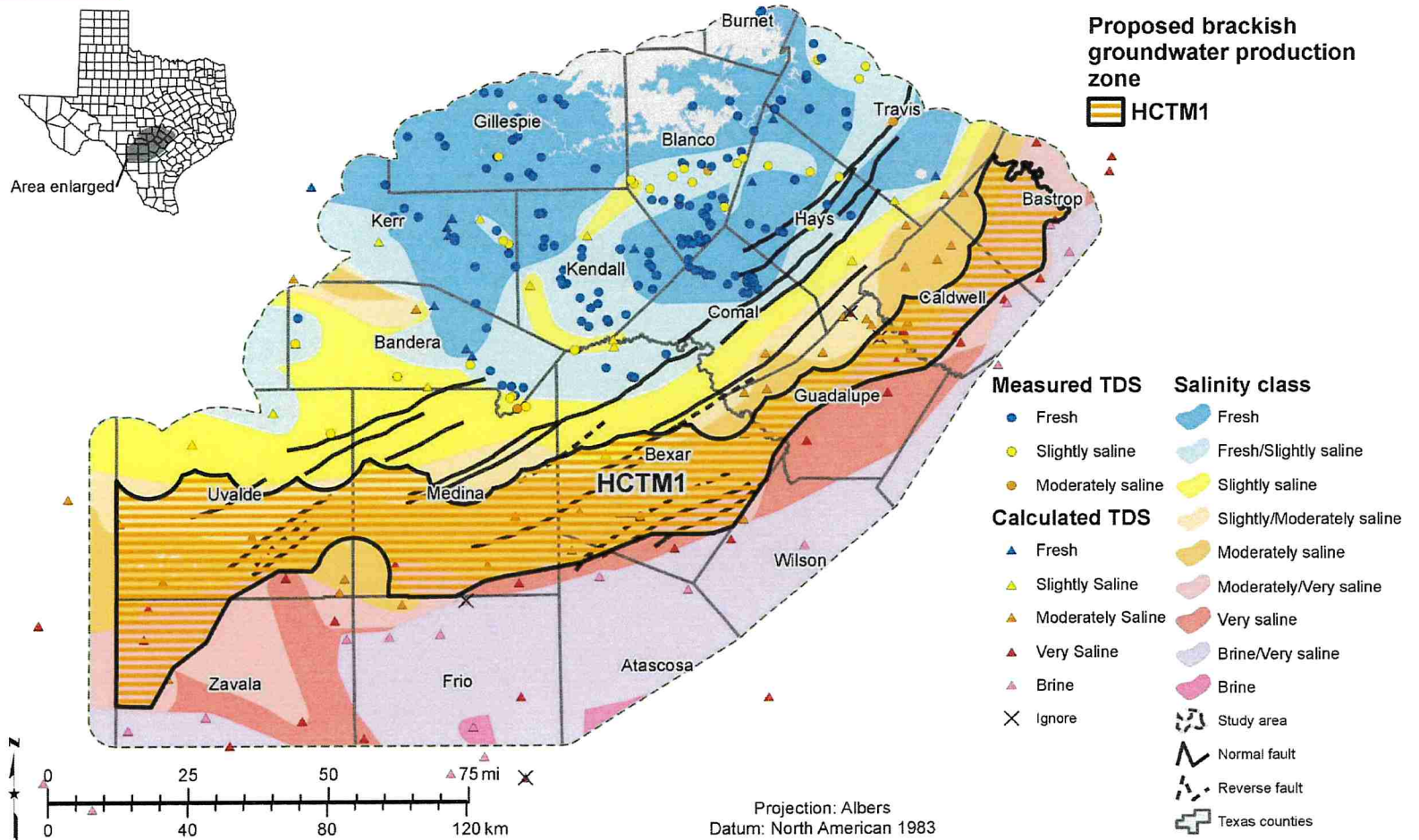
Southern Trinity

Upper Trinity



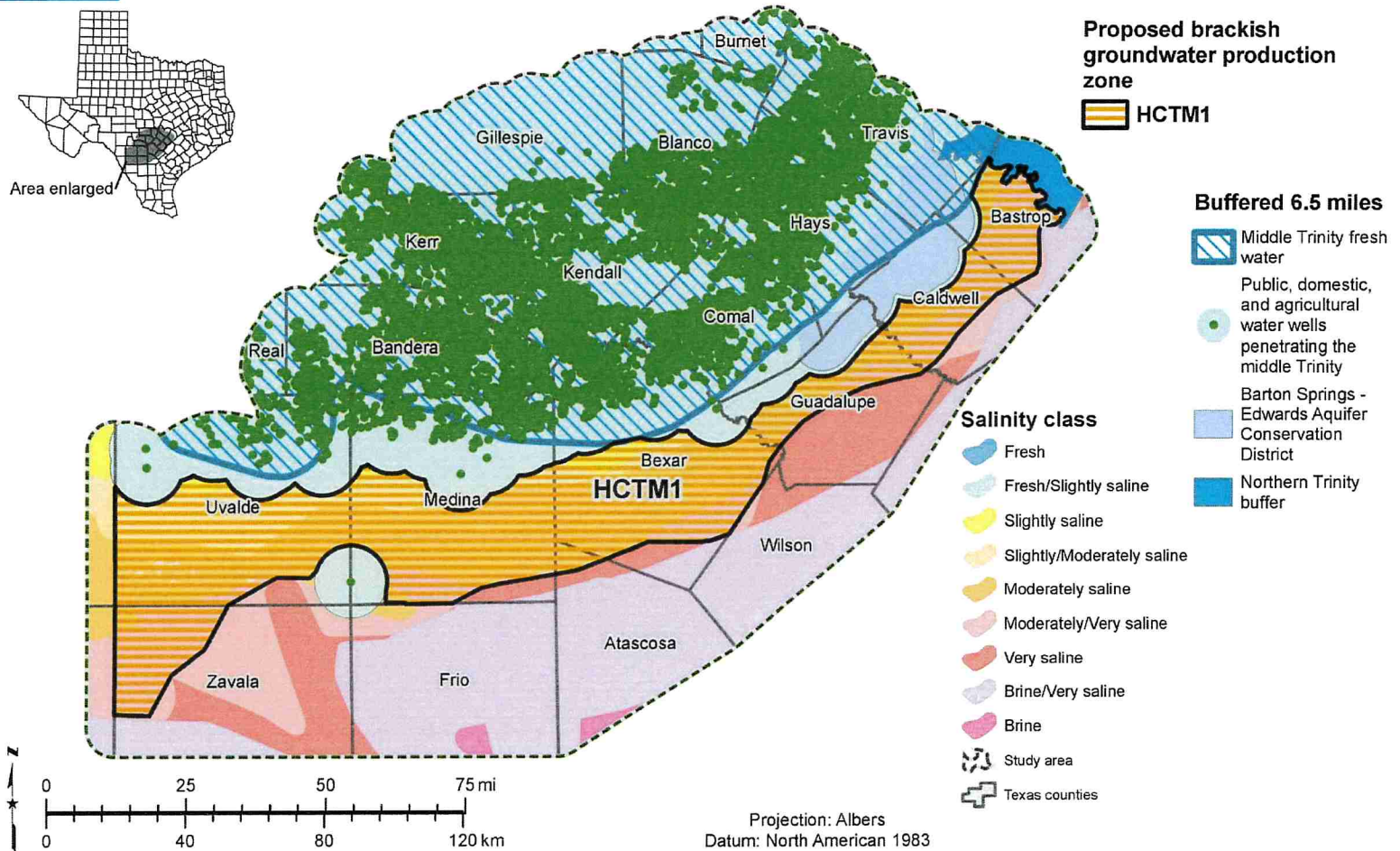
Southern Trinity

Middle Trinity



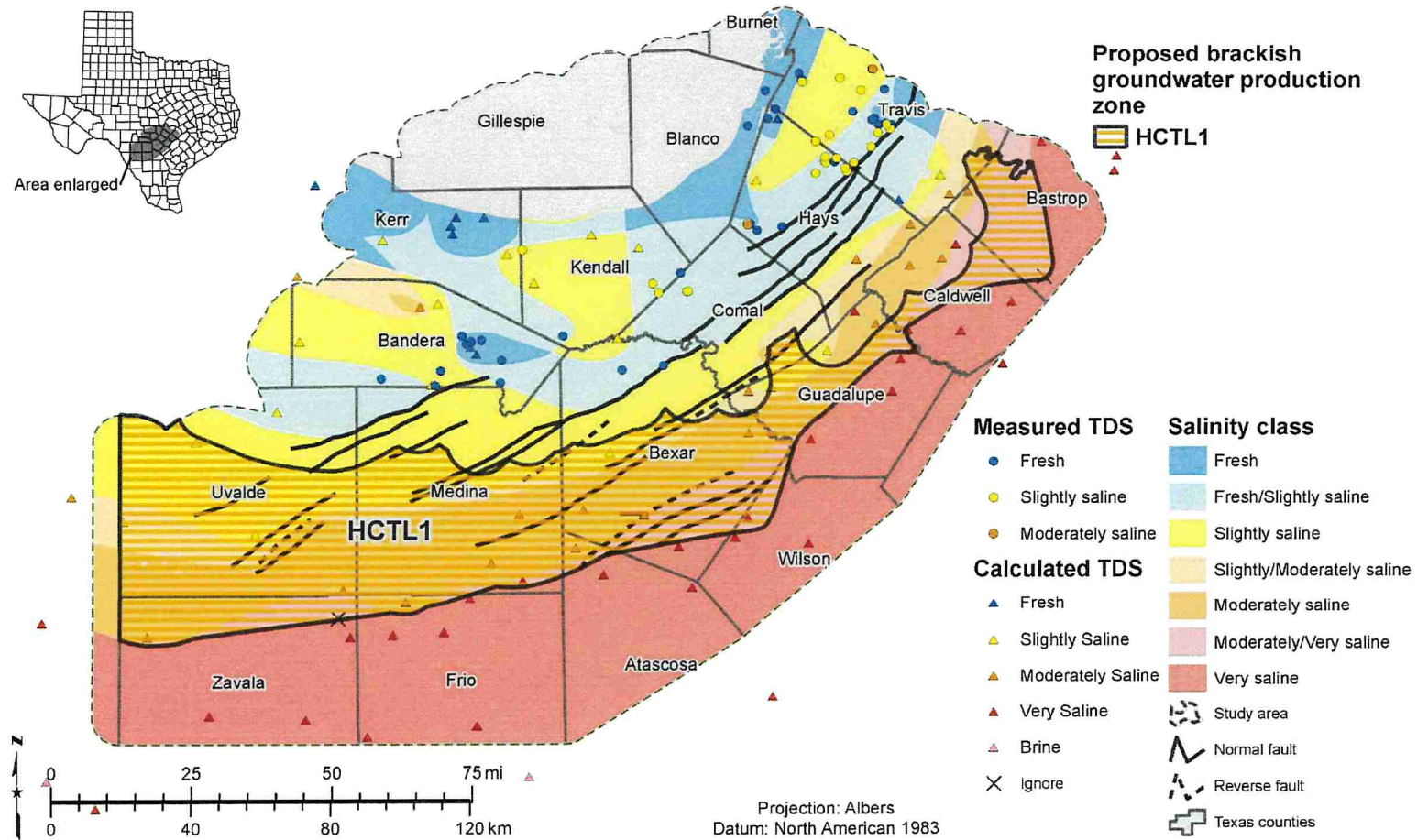
Southern Trinity

Middle Trinity



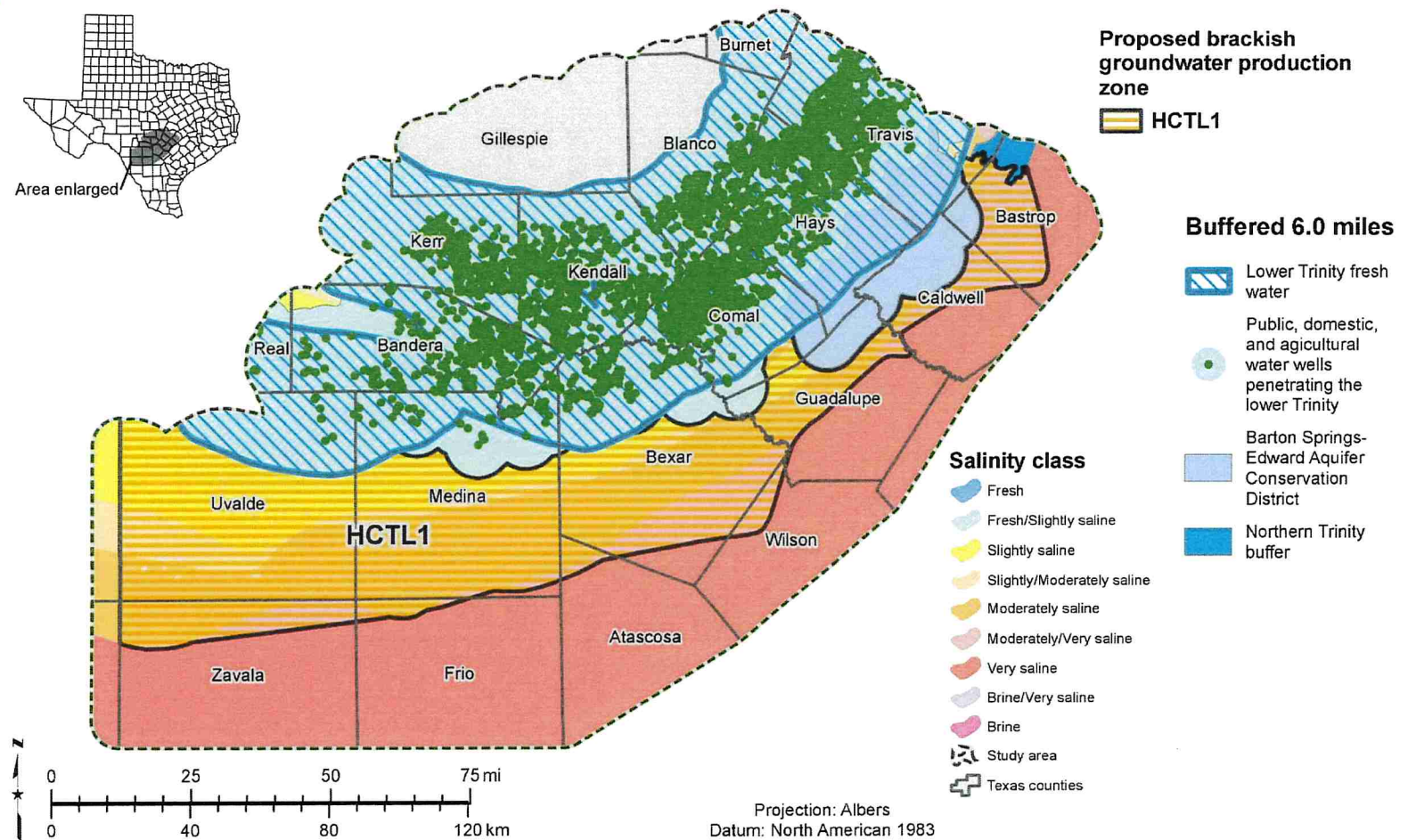
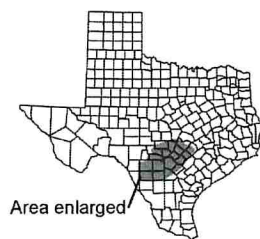
Southern Trinity

Lower Trinity

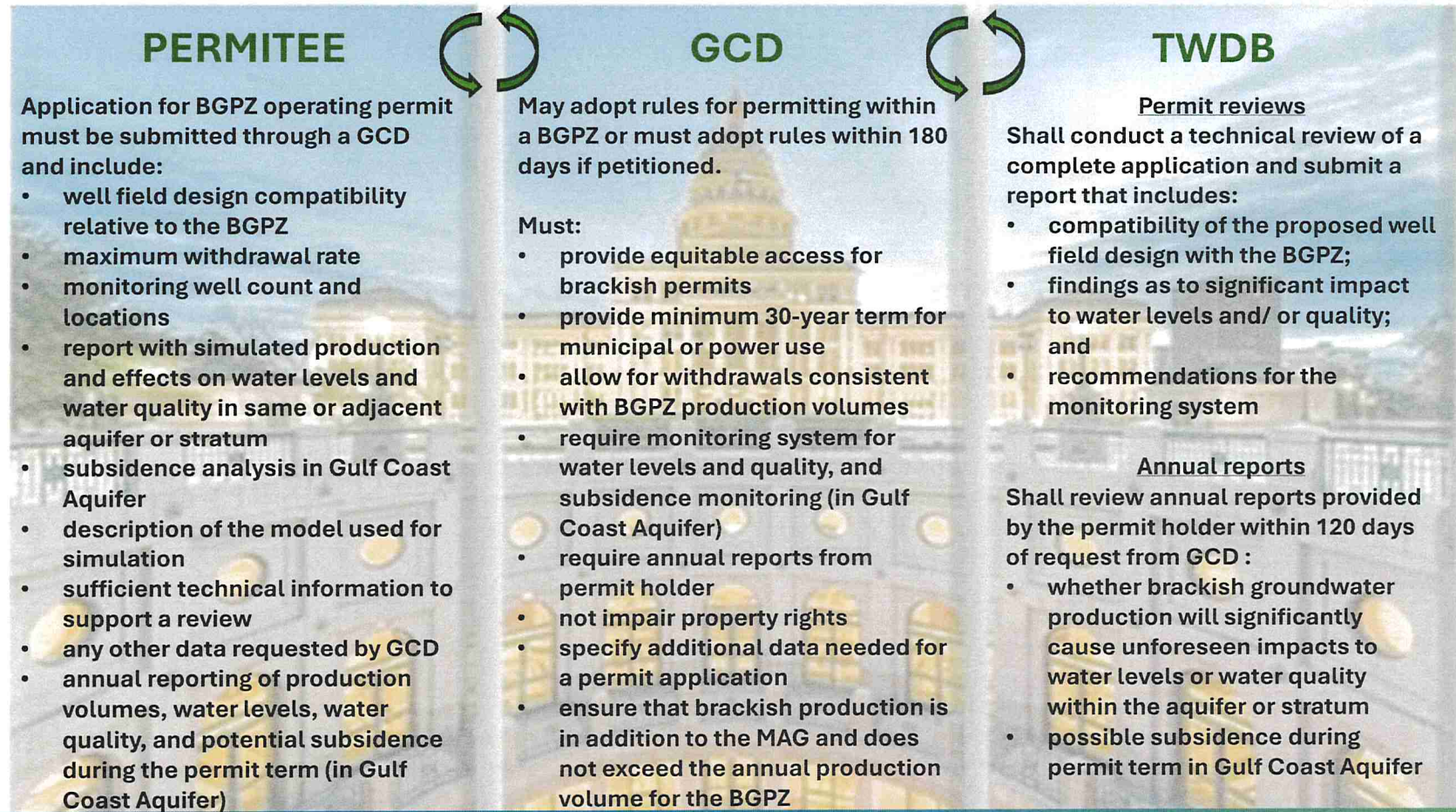


Southern Trinity

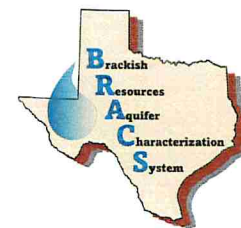
Lower Trinity exclusions



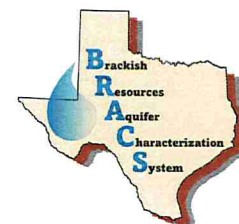
BGPZ PRODUCTION PERMITTING ROLES



Next steps



- Draft Board memo is in peer review – planned to be on the September 10 Board meeting agenda
- Board will consider the recommendation to designate BGPZs



Questions?



Kristie Laughlin

Kristie.Laughlin@twdb.texas.gov



BRACS Study links:

https://www.twdb.texas.gov/groundwater/bracs/studies/HillCountry_Trinity/index.asp

https://www.twdb.texas.gov/groundwater/bracs/doc/TWDB_OF25-01_STrinity_Proposed_BGPZs_Exec_stakeholder.pdf

Organics by Gosh existing wells:

LP-002781 544736 domestic alluvial

LP-002883 562181 plugged

LP-002884 (looks to be a duplicate – incorrect GPS)

LP-995283 562178 industrial alluvial

LP-995284 562180 industrial alluvial



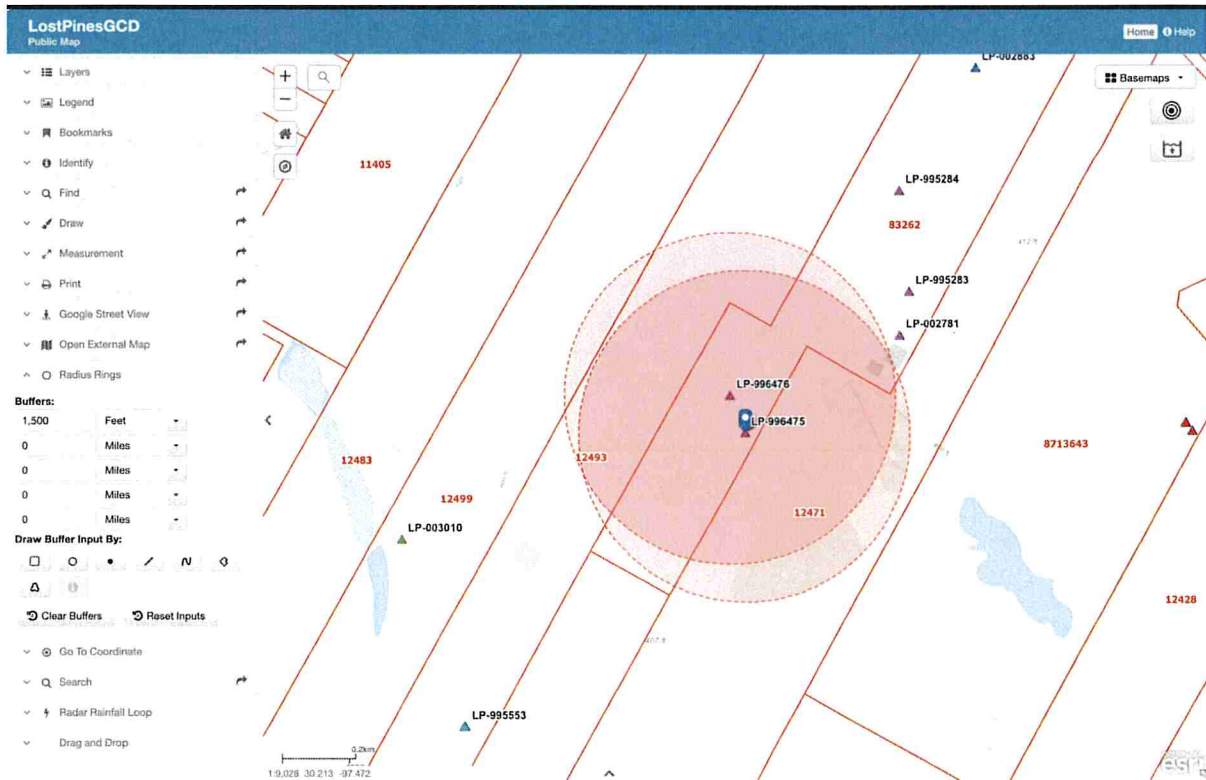
LPGCD Virtual Bore

Latitude		30.206918	Approximate Ground Surface Elevation		
Longitude		-97.461658	409.34		
Top Elev. (ft)	Bottom Elev. (ft)		Depth to Formation (ft)*	Formation Thickness (ft)*	Formation (Geologic Unit)
406	366.6		3.3	39.4	Colorado River Alluvium
366.6	46.1		42.8	320.4	Midway Group
46.1	-9500.2		363.2	9546.4	Upper Cretaceous

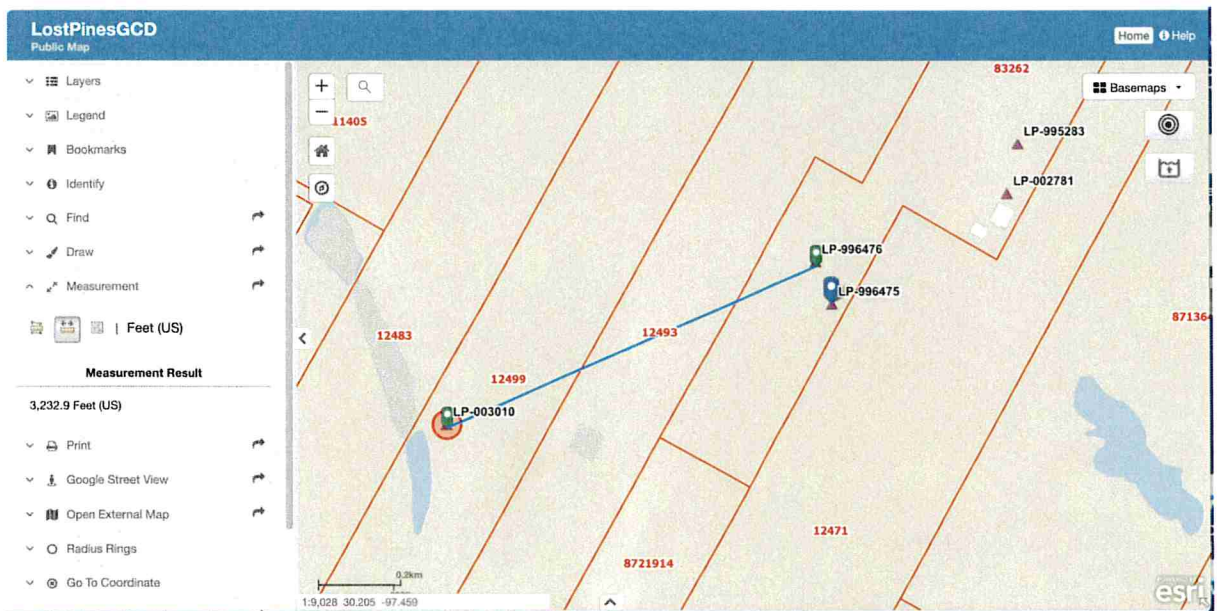
*Depths / Thicknesses are not to scale

Disclaimer: This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The formations referenced in this tool are limited to the Sparta, Queen City, and Carrizo-Wilcox aquifers. The LostPinesGCD expressly disclaims any and all liability in connection herewith.

Formations under the Organics by Gosh proposed well site. About 176 acres.



1500' well spacing is met.



Distance to Alamo concrete well is over 3,200'

LPGCD

From: noreply@civicplus.com
Sent: Monday, June 8, 2026 7:44 AM
To: LPGCD; Dgoertz
Subject: [EXTERNAL] Online Form Submittal: Form 100 – Well Drilling Application

Form 100 – Well Drilling Application

FORM 100

Well Drilling Application

SECTION I – APPLICANT

First Name	Organics By Gosh
Last Name	n/a
Company (if applicable)	Organics By Gosh
Address	2040 fm 969
City	Elgin
State	Tx
Zip Code	78621
Phone Number	512-276-1211
Email Address	loren@jacksonwaterwell.com

SECTION II – DRILLING SITE DESCRIPTION

Physical Address, or Description of Proposed Drilling Site (use GPS coordinate if known.)	2040 FM 969 Elgin, Tx. 78621 This is for industrial use, alluvial river wells
County that the Drilling Site is Located in:	Bastrop

Is the proposed well located within a neighborhood or subdivision?	No
If Yes, which neighborhood or subdivision?	<i>Field not completed.</i>
If an address is not available, what is the County Appraisal District property number?	<i>Field not completed.</i>
What is the acreage associated with this property?	10+
If less than 10 acres, is a connection to a water utility, municipality, WCID, or other water source available?	<i>Field not completed.</i>
Are all well spacing and property line spacing requirements being met according to LPGCD Rule 8.2?	<i>Field not completed.</i>

SECTION III - PLANNING AND DESIGN

A copy of The State of Texas Well Report must be sent to the LPGCD upon completion.

Have the well driller check the LPGCD website online Well Database and Bore Tool to determine the best depth for this new well: <https://lostpinesgcd.half.com/Map/Public>

Well Driller Name	Dake Jackson
Well Driller Email	loren@jacksonwaterwell.com

If known, what is the proposed aquifer that the well will produce from? *Field not completed.*

What will be the approximate total depth of the well in feet? 60 ft

SECTION IV – WELL INFORMATION

Will the Applicant be requesting an exemption under LPGCD Rule 3.1? No

If Yes, type of exemption claimed: Not requesting exemption

SECTION V – AUTHORIZATION TO DRILL

NOTE: The well driller must provide the LPGCD permit authorization at the well site upon inspection.

Is the Applicant the same as the Groundwater Owner of the Proposed Drilling Site? Yes

If the Property Owner is different from Applicant shown in Section I, contact information and a notarized letter of authorization to drill from the property owner MUST be uploaded here. *Field not completed.*

SECTION VI – AFFIRMATION

In signing this I certify
that all statements and
information in this
application are true and
correct.

Dake Jackson

Date

6/8/2026

X

Email not displaying correctly? [View it in your browser.](#)



LPGCD

From: noreply@civicplus.com
Sent: Monday, June 8, 2026 7:44 AM
To: LPGCD; Dgoertz
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Form 100 – Well Drilling Application

FORM 100

Well Drilling Application

SECTION I – APPLICANT

First Name	Organics By Gosh
Last Name	N/A
Company (if applicable)	Organics By Gosh
Address	2040 FM 969
City	Elgin
State	Tx
Zip Code	78621
Phone Number	512-276-1211
Email Address	loren@jacksonwaterwell.com

SECTION II – DRILLING SITE DESCRIPTION

Physical Address, or Description of Proposed Drilling Site (use GPS coordinate if known.)	2040 FM 969 Elgin, Tx 78621 2-10" cased water wells, Industrial use, alluvial river wells
County that the Drilling Site is Located in:	Bastrop

Is the proposed well located within a neighborhood or subdivision?	No
If Yes, which neighborhood or subdivision?	<i>Field not completed.</i>
If an address is not available, what is the County Appraisal District property number?	<i>Field not completed.</i>
What is the acreage associated with this property?	10+
If less than 10 acres, is a connection to a water utility, municipality, WCID, or other water source available?	<i>Field not completed.</i>
Are all well spacing and property line spacing requirements being met according to LPGCD Rule 8.2?	<i>Field not completed.</i>

SECTION III - PLANNING AND DESIGN

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Have the well driller check the LPGCD website online Well Database and Bore Tool to determine the best depth for this new well: <https://lostpinesgcd.half.com/Map/Public>

Well Driller Name	Dake Jackson
Well Driller Email	loren@jacksonwaterwell.com

If known, what is the proposed aquifer that the well will produce from? *Field not completed.*

What will be the approximate total depth of the well in feet? *Field not completed.*

SECTION IV – WELL INFORMATION

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If Yes, type of exemption claimed: Not requesting exemption

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SECTION VI – AFFIRMATION

In signing this I certify
that all statements and
information in this
application are true and
correct.

Dake Jackson

Date

6/8/2026

X

Email not displaying correctly? [View it in your browser.](#)



FORM 200
Operating and Transfer Permit Application



Application Date _____
(Date Received by LPGCD)

Well Number _____
(Assigned by LPGCD)

Return this form to: LPGCD, 317 E Hempstead St., Giddings, Texas 78942
Phone: 512-360-5088 FAX: 512-360-5448 Email: lpgcd@lostpineswater.org

SECTION I – PURPOSE FOR WATER USE: NON-EXEMPT ONLY

Type of Well: Industrial

List Proposed Usage of Water Produced from Well and the Amount of Usage.

Use load water trucks & fire prevention Amount used 30 af/yr.

Use _____ Amount used _____ af/yr.

Will this well be used to export water outside the boundaries of LPGCD? Yes _____ No ☒

If yes to question above: af/yr. _____

Maximum Annual Withdrawal: _____ af/yr.

Proposed rate at which water will be withdrawn: 150 gallons/min.

List CCN # of entity to benefit from water: _____

Number of L.U.E. to be utilized by water usage: _____

SECTION II – Beneficial Use: NON-EXEMPT ONLY

Please state beneficial use of well: (Attach letter if more space is necessary)

Colorado Alluvial river wells.
load water trucks and fire prevention

SECTION III – Plans: NON-EXEMPT ONLY

Please attach copies of the following Schedules or Logs, if available:

Well Closure Plan or Declaration _____ Alternative Supply Plan _____ Conservation Plan _____

AQUIFER IMPACT

SECTION IV – AFFIRMATION AND EXECUTION

I certify that all statements and information in this application are true and correct.

Loren Hofferek

Signature of Applicant

THE STATE OF TEXAS

COUNTY OF Bastrop

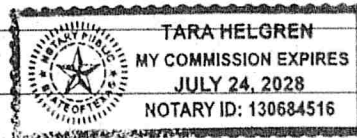
This instrument was acknowledged before me on June 8, 2021

By Loren Hofferek

(NOTARY SEAL)

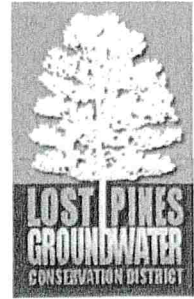
Notary Signature

Tara Helgren



Can be notarized by any Notary of your choice, at the LPGCD Office, or General Manager can do the notary when he measures your well.

FORM 200
Operating and Transfer Permit Application



Application Date _____
(Date Received by LPGCD)

Well Number _____
(Assigned by LPGCD)

Return this form to: LPGCD, 317 E Hempstead St., Giddings, Texas 78942
Phone: 512-360-5088 FAX: 512-360-5448 Email: lpgcd@lostpineswater.org

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Type of Well: Industrial

List Proposed Usage of Water Produced from Well and the Amount of Usage.

Use load water trucks & fire prevention Amount used 30 af/yr.

Use _____ Amount used _____ af/yr.

Will this well be used to export water outside the boundaries of LPGCD? Yes _____ No ☒

If yes to question above: af/yr. _____

Maximum Annual Withdrawal: _____ af/yr.

Proposed rate at which water will be withdrawn: 150 gallons/min.

List CCN # of entity to benefit from water: _____

Number of L.U.E. to be utilized by water usage: _____

SECTION II – Beneficial Use: NON-EXEMPT ONLY

Please state beneficial use of well: (Attach letter if more space is necessary)

Colorado Alluvial river wells.
load water trucks and fire prevention

SECTION III – Plans: NON-EXEMPT ONLY

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SECTION IV – AFFIRMATION AND EXECUTION

I certify that all statements and information in this application are true and correct.

Loren Hofferek

Signature of Applicant

THE STATE OF TEXAS

COUNTY OF Bastrop

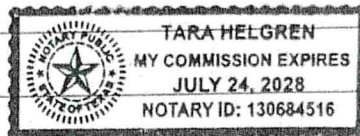
This instrument was acknowledged before me on June 8, 2026

By Loren Hofferek

(NOTARY SEAL)

Notary Signature

Tara Helgren



Can be notarized by any Notary of your choice, at the LPGCD Office, or General Manager can do the notary when he measures your well.

**LOST PINES GROUNDWATER CONSERVATION DISTRICT
DRAFT OPERATING PERMIT**

District Well Number: LP-996475

Permit Approved: July 15, 2026

Permittee:

Organics by Gosh
2040 FM 969
Elgin, TX 78621

Location of Well: Approximately located at 30.207020, -97.461722 in Bastrop County, Texas

Permittee is authorized to operate Well No. LP-996475 within the Lost Pines Groundwater Conservation District under the following conditions:

Authorized annual withdrawal: 30 acre-feet per year

Maximum rate of withdrawal: 150 gallons per minute

Aquifer unit: Alluvial

Type of water use: Industrial

Place of water use: Organics by Gosh, Bastrop County

Standard Permit Provisions:

This Operating Permit is granted subject to the District Rules, the orders of the Board, the District Management Plan, and Chapter 36 of the Texas Water Code. In addition to any well-specific permit provisions and special conditions included in this Operating Permit, this Operating Permit includes the following provisions:

- (1) This permit is granted in accordance with District Rules, and acceptance of this permit constitutes an acknowledgement and agreement that Permittee will comply with the terms, conditions, and limitations set forth in this permit, the District rules, the orders of the Board, and the District Management Plan.
- (2) Water withdrawn under the permit must be put to beneficial use at all times, and operation of the permitted well in a wasteful manner is prohibited.

- (3) Water produced from the well must be measured using a water measuring device or method approved by the District that is within plus or minus 10% of accuracy.
- (4) The well site must be accessible to District representatives for inspection, and permittee agrees to cooperate fully in any reasonable inspection of the well and well site by District representatives.
- (5) Permittee will use reasonable diligence to protect groundwater quality.
- (6) Permittee will follow well plugging guidelines at the time of well closure.
- (7) The application submitted by Permittee, dated June 8, 2026, and its attachments, shall hereby be referred to as "the Application Package" and is hereby incorporated in this permit by reference. This permit is hereby granted on the basis of and contingent upon the accuracy of the information provided in that Application package. A finding that false or inaccurate information has been provided is grounds for revocation of the permit.
- (8) Violation of the permits terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawals, may subject the permittee to enforcement action under District Rules.
- (9) Whenever the special conditions in the permit are inconsistent with other provisions of the permit or the District Rules, the special condition will prevail.

Special Permit Conditions:

This Operating Permit is granted subject to the following special conditions:

- (1) This permit is issued subject to any future production limits adopted by the District under the District Rules.
- (2) Permittee is subject to the District Rules that require that all wells be completed within 100 feet of the location identified on the Application pursuant to which this permit has been issued; provided that the well location complies with the applicable well spacing requirements under the District Rule 8.2.B or any variance granted under Rule 8.3.
- (3) Production Fees charged to Permittee under this Permit shall be based upon amounts authorized to be produced under this Permit at the time that Production Fees are due.

(4) This permit is issued subject to successful completion of the 12-hour pump test required under District Rule 5.1.B.5. The District will waive the pump test requirement for the second new well if the permittee conducts a simultaneous monitoring pump test, whereby one new well is pumped and the second new well is used for monitoring purposes. During the test, drawdown and recovery in both new wells shall be monitored simultaneously.

(5) A dedicated alluvial monitoring well shall be provided to the District. The monitoring well may be either an existing well or a new well drilled specifically for monitoring purposes. The monitoring well shall have a minimum diameter of 1 1/4 inches.

Term:

(1) This Operating Permit shall automatically terminate if, within 24 months of the date that the permitted well is completed, the Permittee has not used water from the permitted well for a purpose authorized in the Operating Permit, unless the Permittee requests an extension of time to operate the well as provided in the District Rules.

(2) This Operating Permit shall be effective for a period of five (5) years from the date the permit is issued, unless terminated, amended, renewed, or revoked as provided in the District Rules.

Acceptance of this permit by the Permittee constitutes acknowledgment and agreement to comply with all of the terms, provisions, conditions, and restrictions stated in the permit and the rules of the Lost Pines Groundwater Conservation District.

ISSUED: July 15, 2026

LOST PINES GROUNDWATER CONSERVATION
DISTRICT

By: _____
Nick Textor, LPGCD Board President

Date: July 15, 2026

ATTEST:

By: _____

Date: July 15, 2026

**LOST PINES GROUNDWATER CONSERVATION DISTRICT
DRAFT OPERATING PERMIT**

District Well Number: LP-996476

Permit Approved: July 15, 2026

Permittee:

Organics by Gosh
2040 FM 969
Elgin, TX 78621

Location of Well: Approximately located at 30.207946, -97.462137 in Bastrop County, Texas

Permittee is authorized to operate Well No. LP-996476 within the Lost Pines Groundwater Conservation District under the following conditions:

Authorized annual withdrawal: 30 acre-feet per year

Maximum rate of withdrawal: 150 gallons per minute

Aquifer unit: Alluvial

Type of water use: Industrial

Place of water use: Organics by Gosh, Bastrop County

Standard Permit Provisions:

This Operating Permit is granted subject to the District Rules, the orders of the Board, the District Management Plan, and Chapter 36 of the Texas Water Code. In addition to any well-specific permit provisions and special conditions included in this Operating Permit, this Operating Permit includes the following provisions:

- (1) This permit is granted in accordance with District Rules, and acceptance of this permit constitutes an acknowledgement and agreement that Permittee will comply with the terms, conditions, and limitations set forth in this permit, the District rules, the orders of the Board, and the District Management Plan.
- (2) Water withdrawn under the permit must be put to beneficial use at all times, and operation of the permitted well in a wasteful manner is prohibited.

- (3) Water produced from the well must be measured using a water measuring device or method approved by the District that is within plus or minus 10% of accuracy.
- (4) The well site must be accessible to District representatives for inspection, and permittee agrees to cooperate fully in any reasonable inspection of the well and well site by District representatives.
- (5) Permittee will use reasonable diligence to protect groundwater quality.
- (6) Permittee will follow well plugging guidelines at the time of well closure.
- (7) The application submitted by Permittee, dated June 8, 2026, and its attachments, shall hereby be referred to as "the Application Package" and is hereby incorporated in this permit by reference. This permit is hereby granted on the basis of and contingent upon the accuracy of the information provided in that Application package. A finding that false or inaccurate information has been provided is grounds for revocation of the permit.
- (8) Violation of the permits terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawals, may subject the permittee to enforcement action under District Rules.
- (9) Whenever the special conditions in the permit are inconsistent with other provisions of the permit or the District Rules, the special condition will prevail.

Special Permit Conditions:

This Operating Permit is granted subject to the following special conditions:

- (1) This permit is issued subject to any future production limits adopted by the District under the District Rules.
- (2) Permittee is subject to the District Rules that require that all wells be completed within 100 feet of the location identified on the Application pursuant to which this permit has been issued; provided that the well location complies with the applicable well spacing requirements under the District Rule 8.2.B or any variance granted under Rule 8.3.
- (3) Production Fees charged to Permittee under this Permit shall be based upon amounts authorized to be produced under this Permit at the time that Production Fees are due.

(4) This permit is issued subject to completion of the 12-hour pump test required under District Rule 5.1.B.5. The District will waive the pump test requirement for the second new well if the permittee conducts a simultaneous monitoring pump test, whereby one new well is pumped and the second new well is used for monitoring purposes. During the test, drawdown in both new wells shall be monitored simultaneously.

(5) A dedicated alluvial monitoring well shall be provided to the District. The monitoring well may be either an existing well or a new well drilled specifically for monitoring purposes. The monitoring well shall have a minimum diameter of 1 1/4 inches.

Term:

(1) This Operating Permit shall automatically terminate if, within 24 months of the date that the permitted well is completed, the Permittee has not used water from the permitted well for a purpose authorized in the Operating Permit, unless the Permittee requests an extension of time to operate the well as provided in the District Rules.

(2) This Operating Permit shall be effective for a period of five (5) years from the date the permit is issued, unless terminated, amended, renewed, or revoked as provided in the District Rules.

Acceptance of this permit by the Permittee constitutes acknowledgment and agreement to comply with all of the terms, provisions, conditions, and restrictions stated in the permit and the rules of the Lost Pines Groundwater Conservation District.

ISSUED: July 15, 2026

LOST PINES GROUNDWATER CONSERVATION
DISTRICT

By: _____
Nick Textor, LPGCD Board President

Date: July 15, 2026

ATTEST:
By: _____

Date: July 15, 2026

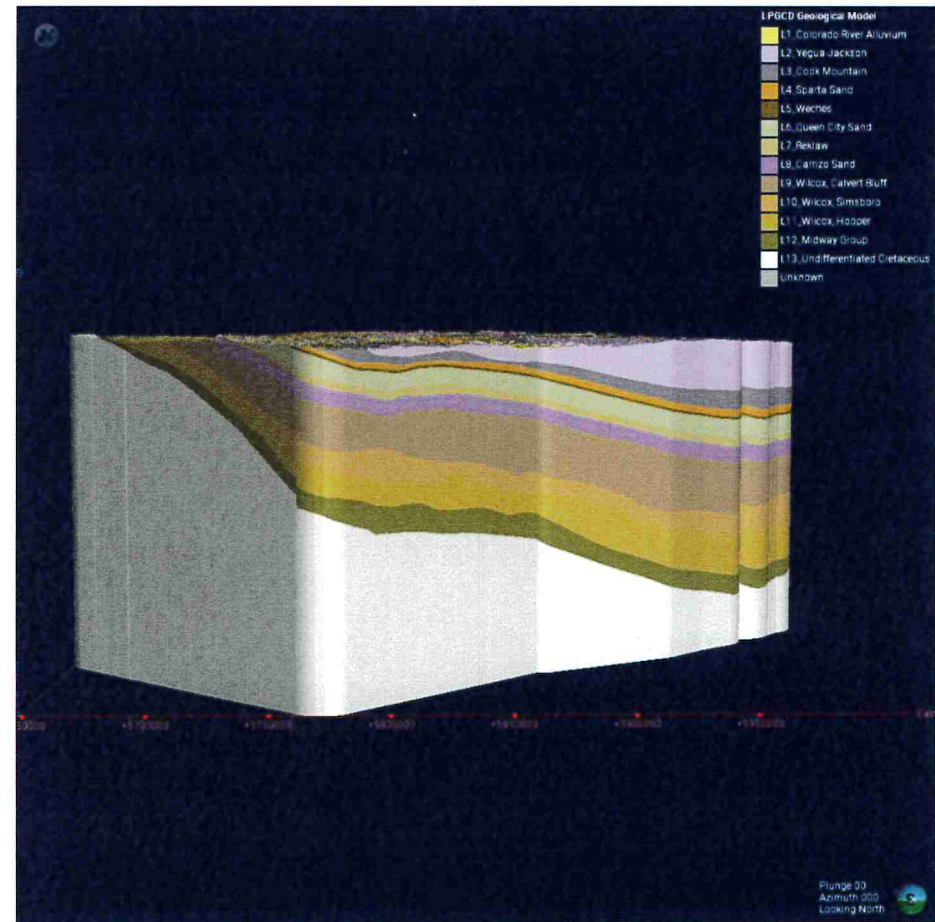
Beneath Lost Pines: Water Level Trends and Insights

July 15th, 2026

Wallace Darling, P.G.

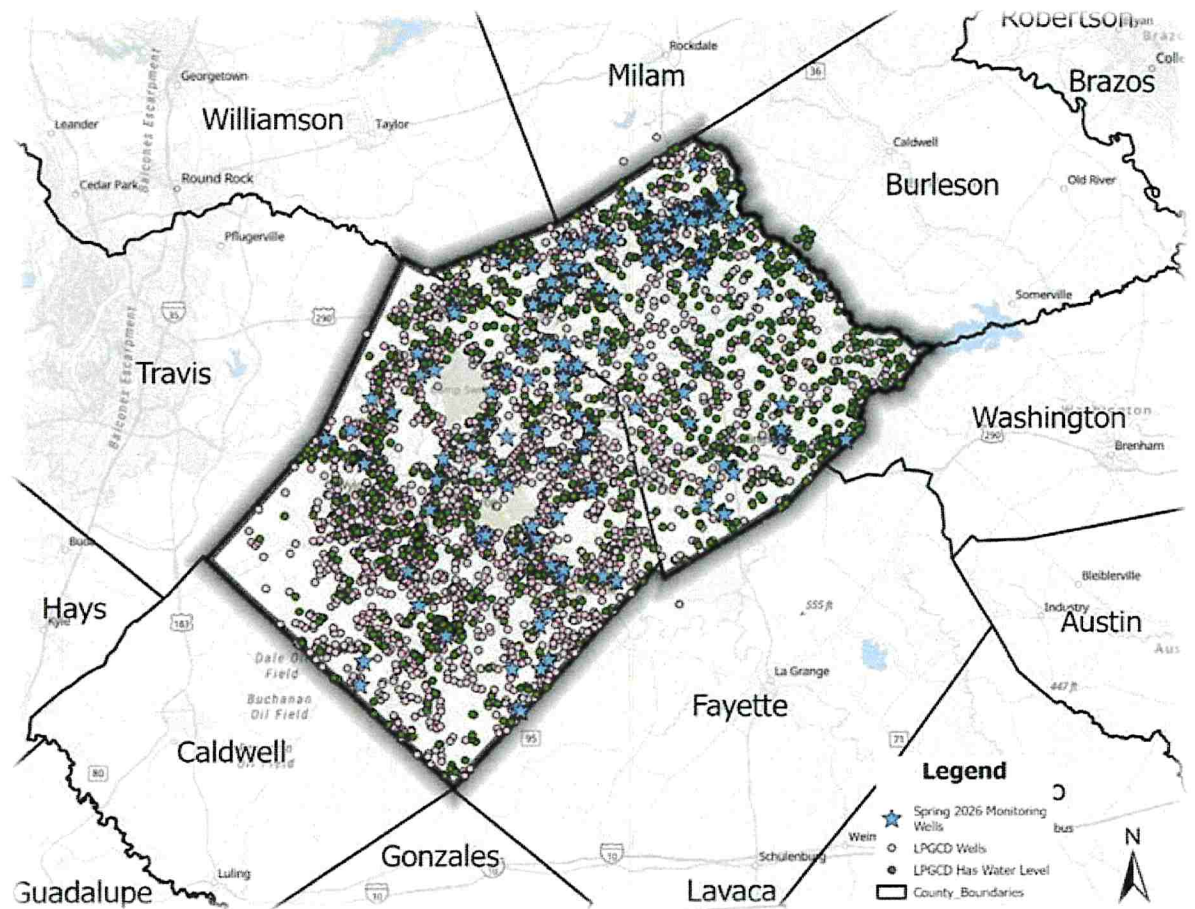
Background

Aquifers
Colorado River Alluvium
Yegua-Jackson
Cook Mountain
Sparta
Weches
Queen City
Reklaw
Carrizo
Calvert Bluff - Upper Wilcox
Simsboro - Middle Wilcox
Hooper - Lower Wilcox



Background

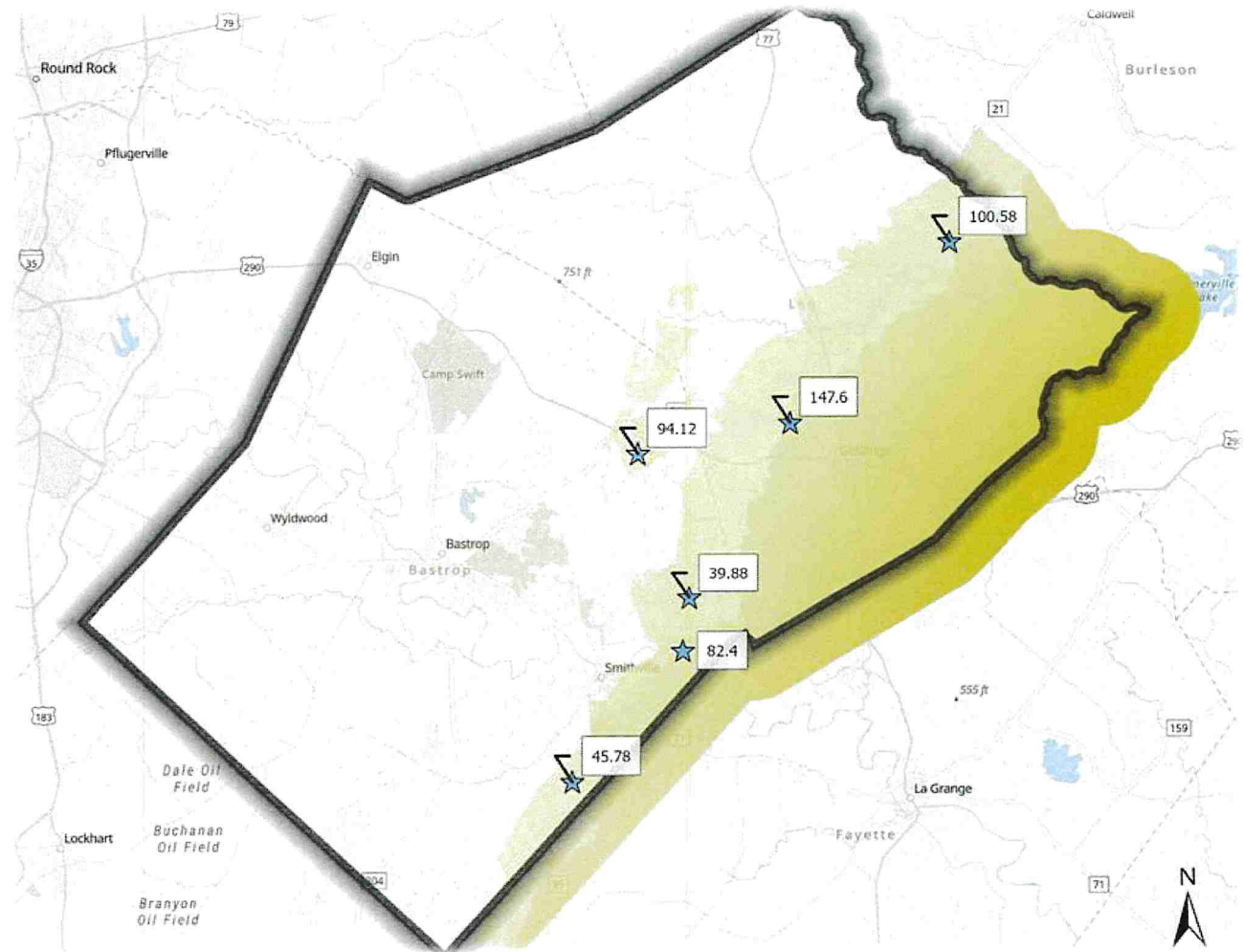
Layer	Count of Wells
Spring 2026 Monitoring	158
LPGCD Has Water Level	1,263
LPGCD Wells	5,173



Spring 2026 Monitoring Event – Sparta

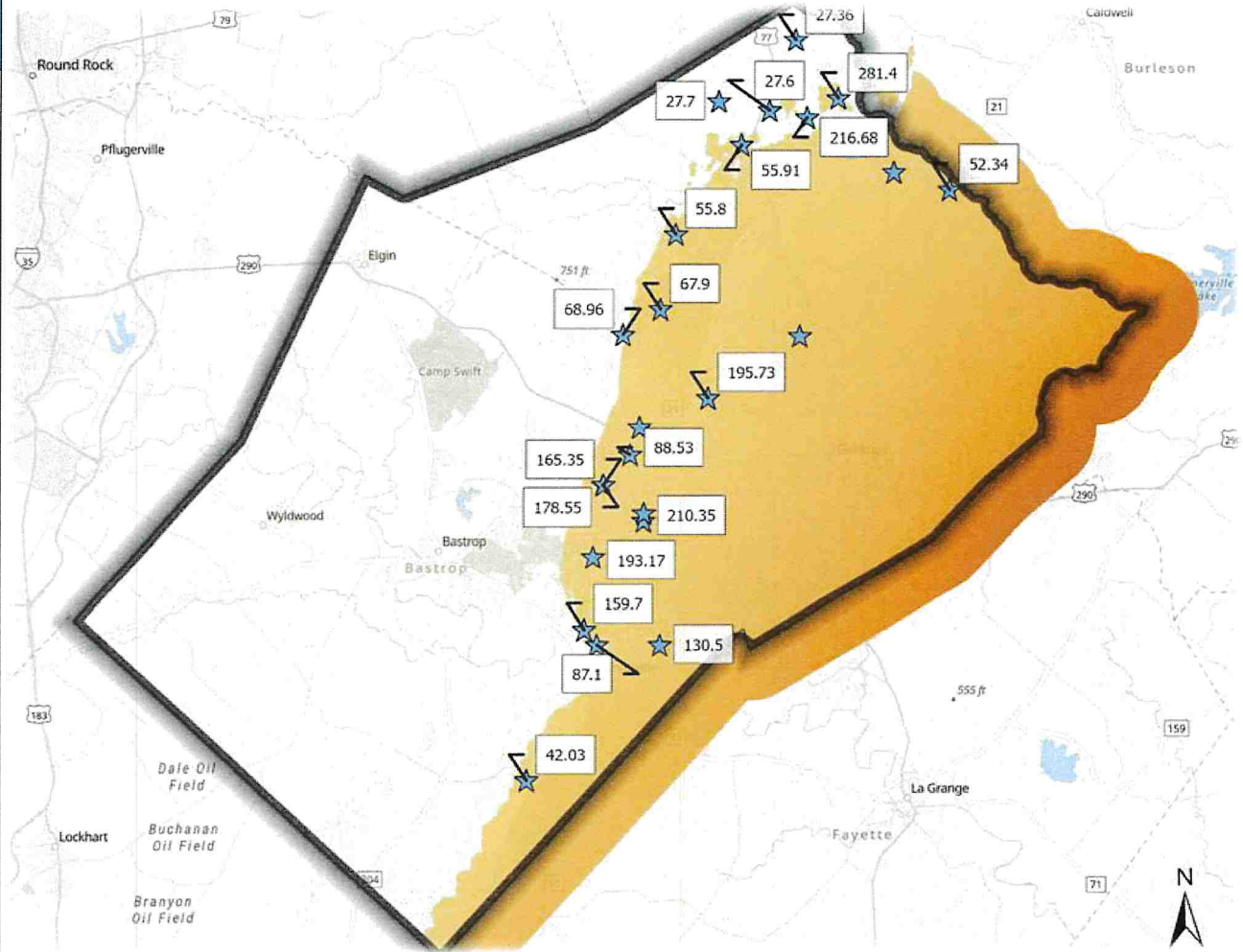
LP Well ID	Water Level (ft below land surface)
LP-001613	39.88'
LP-001808*	100.58'
LP-002267	45.78'
LP-002427	94.12'
LP-003073	147.6'
LP-996214	82.4'

*DFC Well



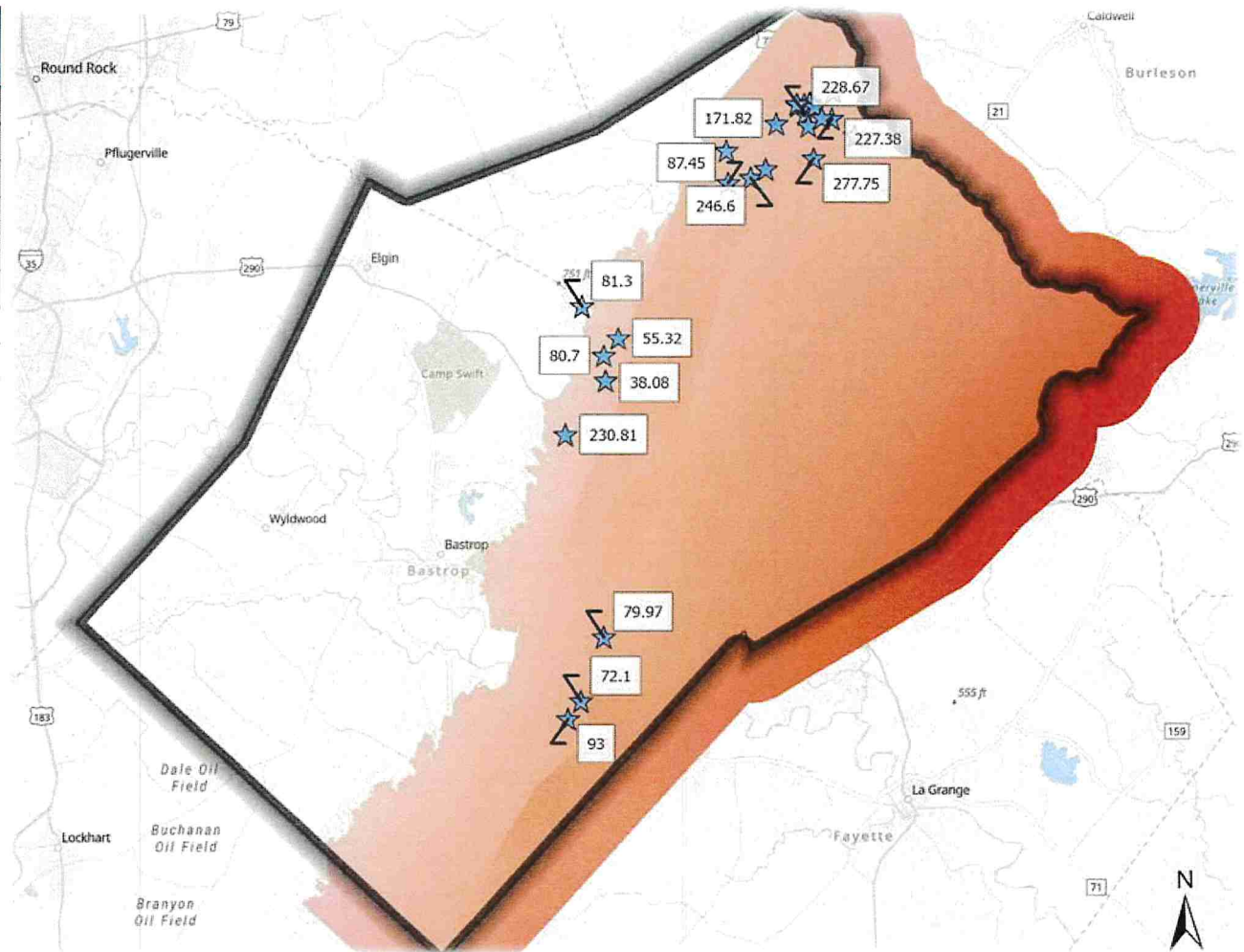
Spring 2026 Monitoring Event – Queen City

LP Well ID	Water Level (ft below land surface)
LP-000994	195.73
LP-001428*	193.17
LP-001557	87.1
LP-001641	27.36
LP-001730	52.34
LP-002425	88.53
LP-002924	159.7
LP-002949	27.6
LP-002994	27.7
LP-003040*	55.91
LP-003049	281.4
LP-003113	216.68
LP-003230*	55.8
LP-003407	42.03
LP-003472	210.35
LP-994558*	67.9
LP-995741	92.98
LP-995771	130.5
LP-996159	68.96
LP-996175	178.55
LP-996176	165.35



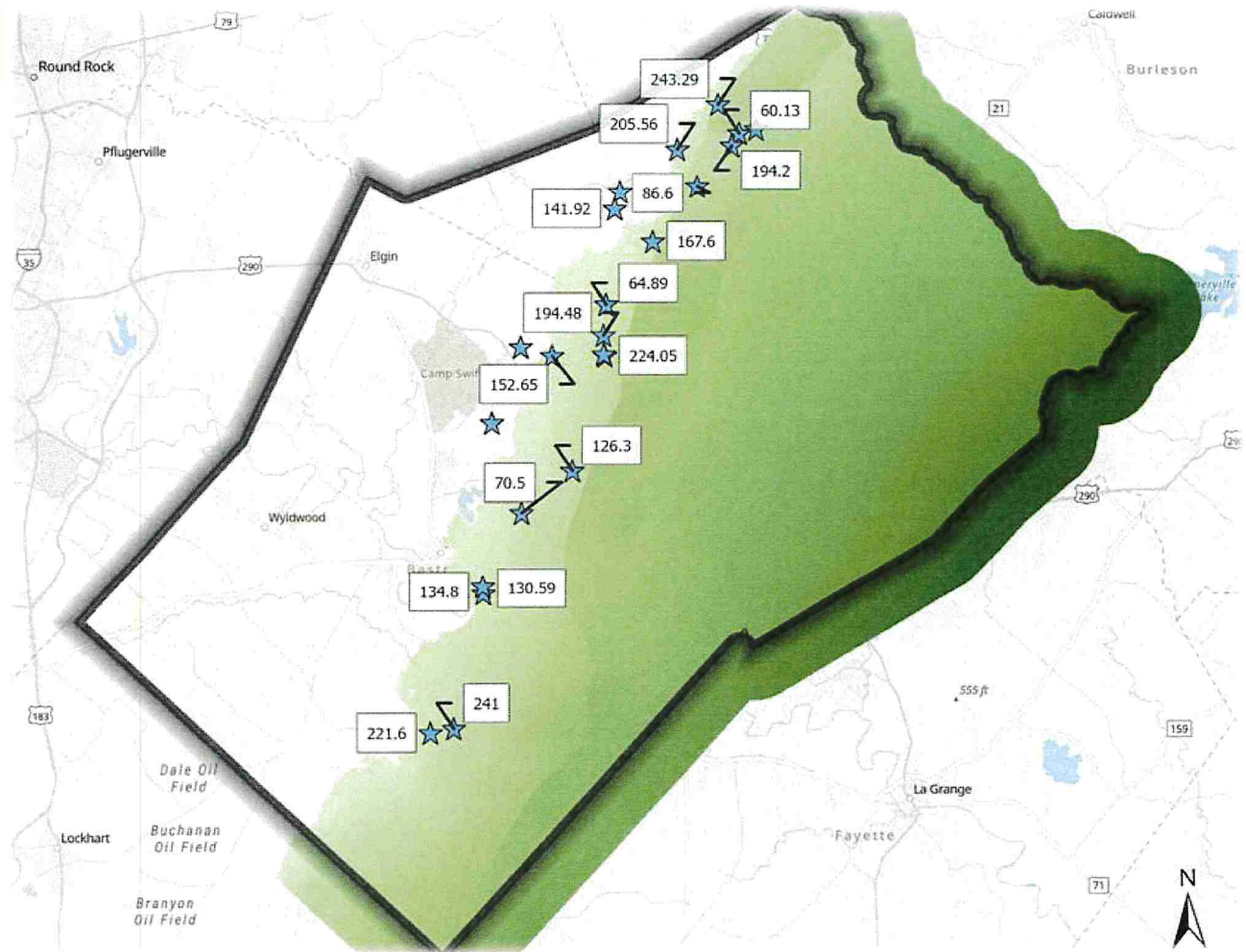
Spring 2026 Monitoring Event – Carrizo

LP Well ID	Water Level (ft below land surface)
LP-000225*	246.6
LP-000463*	38.08
LP-000467	80.7
LP-001672	228.67
LP-001690	277.75
LP-002628*	231.9
LP-002767	227.38
LP-002833	292.98
LP-002868*	230.81
LP-002898	81.3
LP-002931*	267
LP-002950	171.82
LP-002997	79.97
LP-002998*	72.1
LP-002999*	93
LP-003047	198.6
LP-003067	251.06
LP-003109	224
LP-003114	184.32
LP-003227*	87.45
LP-003331	255.1
LP-003411	290.07
LP-996158	55.32
LP-996168	274.13



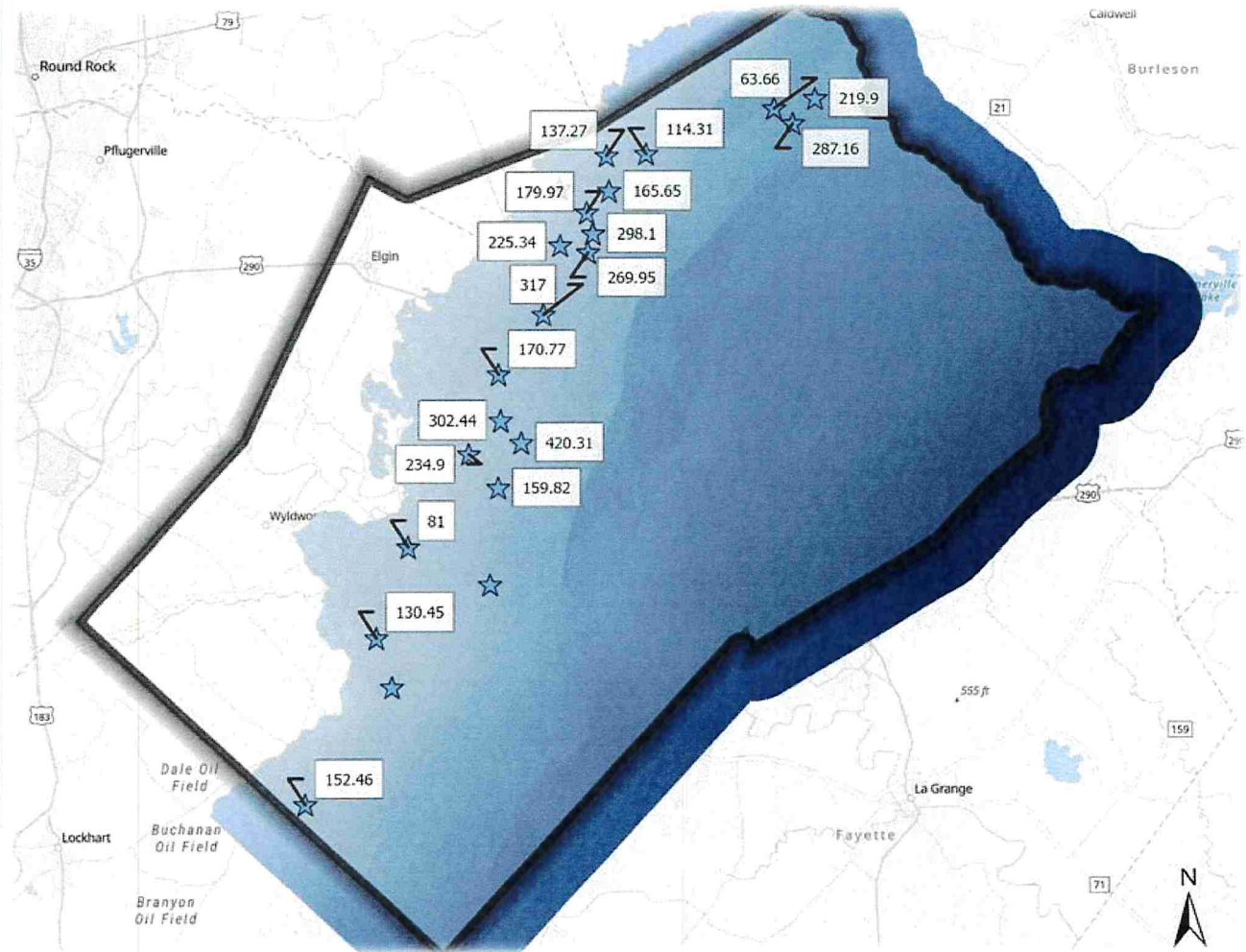
Spring 2026 Monitoring Event – Calvert Bluff

LP Well ID	Water Level (ft below land surface)
LP-000202	60.13
LP-000229	86.6
LP-000458	152.65
LP-000460	194.48
LP-000907	126.3
LP-001342	130.59
LP-002038	241
LP-002086	221.6
LP-002352	224.05
LP-002705	167.6
LP-002710	194.2
LP-003008	92.2
LP-003034*	243.29
LP-003115	39.93
LP-003134	134.8
LP-003219*	70.5
LP-003229*	205.56
LP-995231	141.92
LP-996115	205.83
LP-996160	64.89



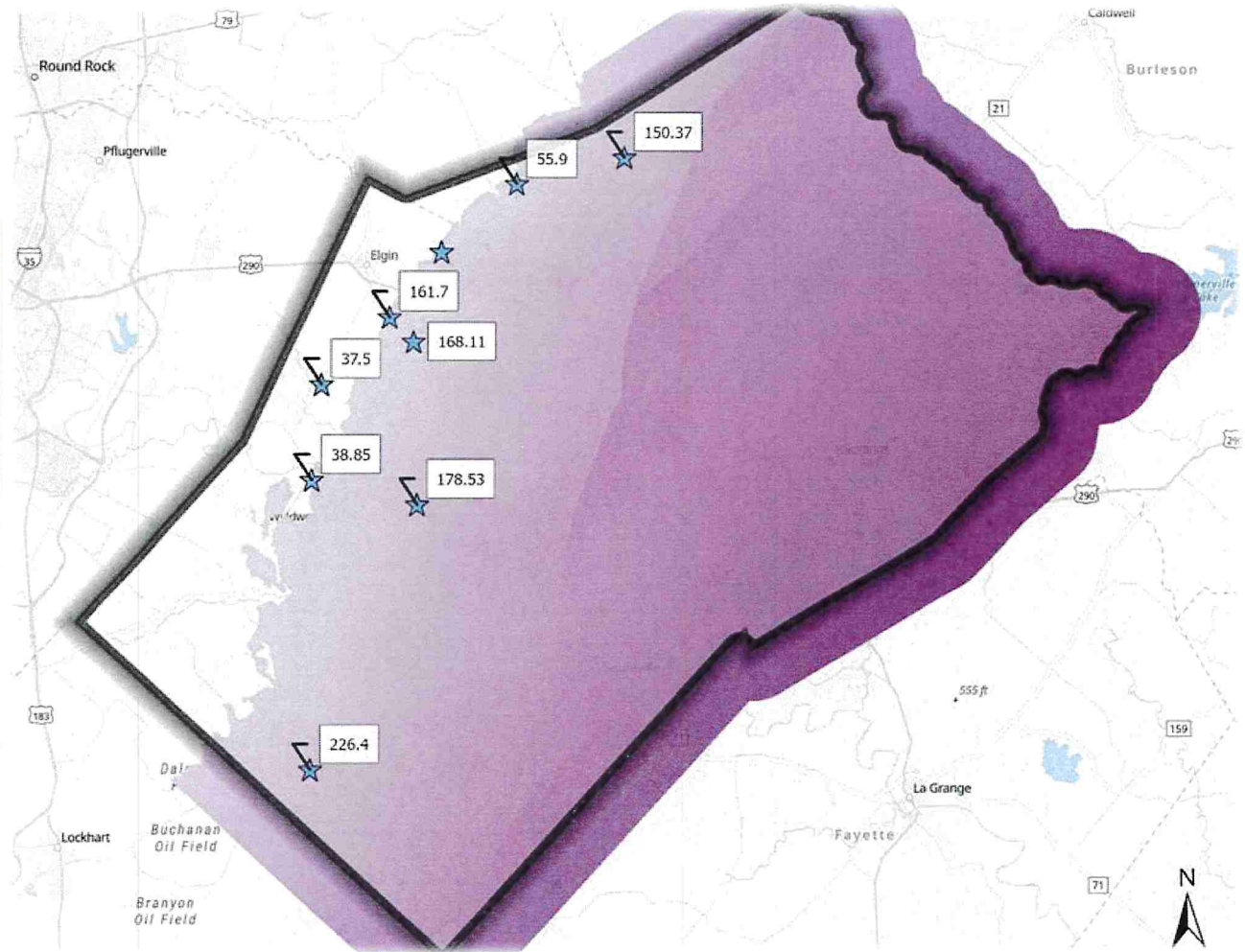
Spring 2026 Monitoring Event – Simsboro

LP Well ID	Water Level (ft below land surface)
LP-000420	298.1
LP-001315	130.45
LP-002015	152.46
LP-002458	159.82
LP-002537	165.65
LP-002660	225.34
LP-002874	287.16
LP-002980	420.31
LP-003042	81
LP-003108	219.9
LP-994796	269.95
LP-996058	137.27
LP-996060	179.97
LP-996061	317
LP-996062	170.77
LP-996063	234.9
LP-996339	302.44

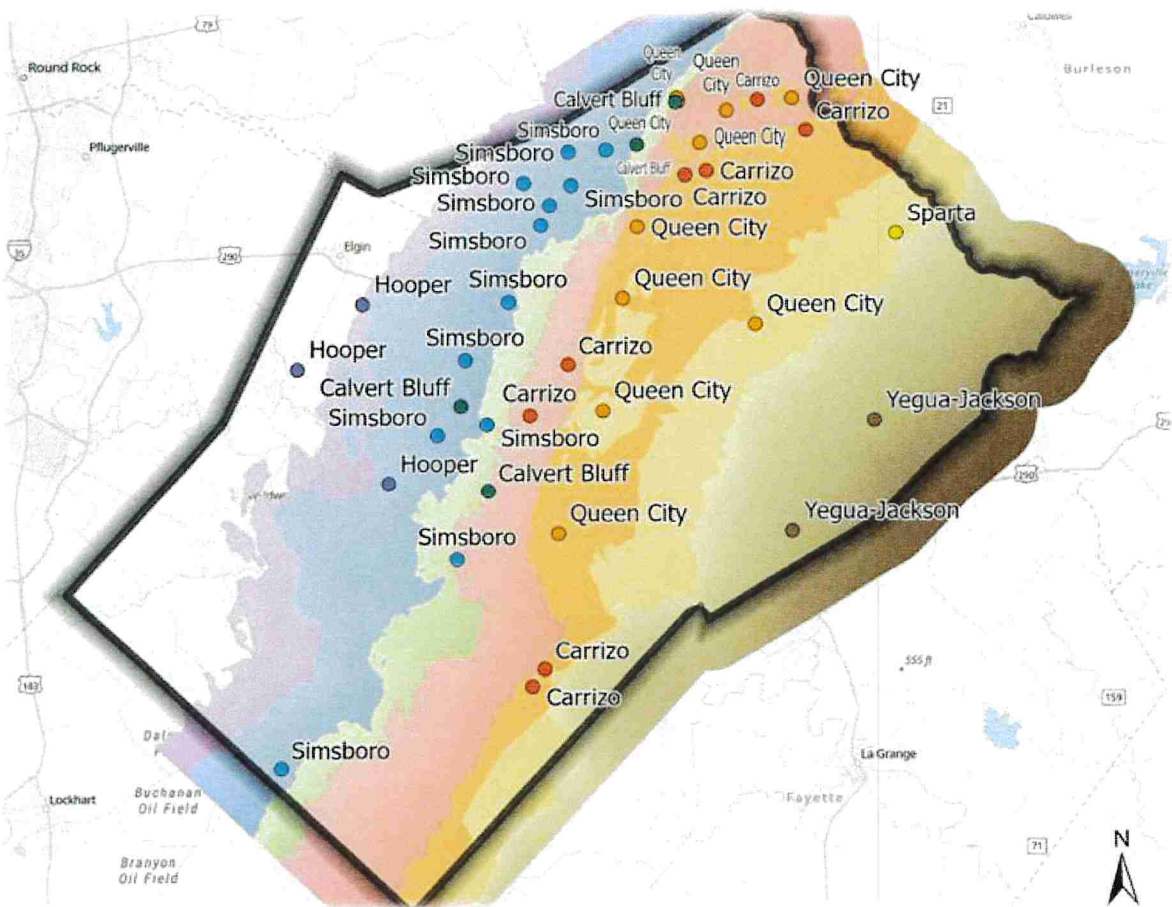


Spring 2026 Monitoring Event – Hooper

LP Well ID	Water Level (ft below land surface)
LP-000378	168.11
LP-000380	161.7
LP-000612	38.85
LP-002455	178.53
LP-002880	226.4
LP-003216	37.5
LP-994713	150.37
LP-996171	55.9
LP-002525	63.66
LP-002872	114.31



DFC Well Locations



GCD	Average Aquifer Drawdown (feet) measured from January 2011 through December 2019*					
	Sparta	Queen City	Carrizo	Calvert Bluff	Simsboro	Hooper
LPGCD	22	31	134	141	261	147

These values represent the Proposed Desired Future Conditions agreed upon and sent to the members of GMA12 June 1, 2026. Yegua-Jackson deemed non-relevant in LPGCD.

Aquifer	Count of Wells
Yegua-Jackson	2
Sparta	1
Queen City	9
Carrizo	8
Calvert Bluff	4
Simsboro	12
Hooper	3

The actual well count may vary. DFC well classifications are undergoing review, and wells are being added or removed as necessary.

Water Levels: Sparta

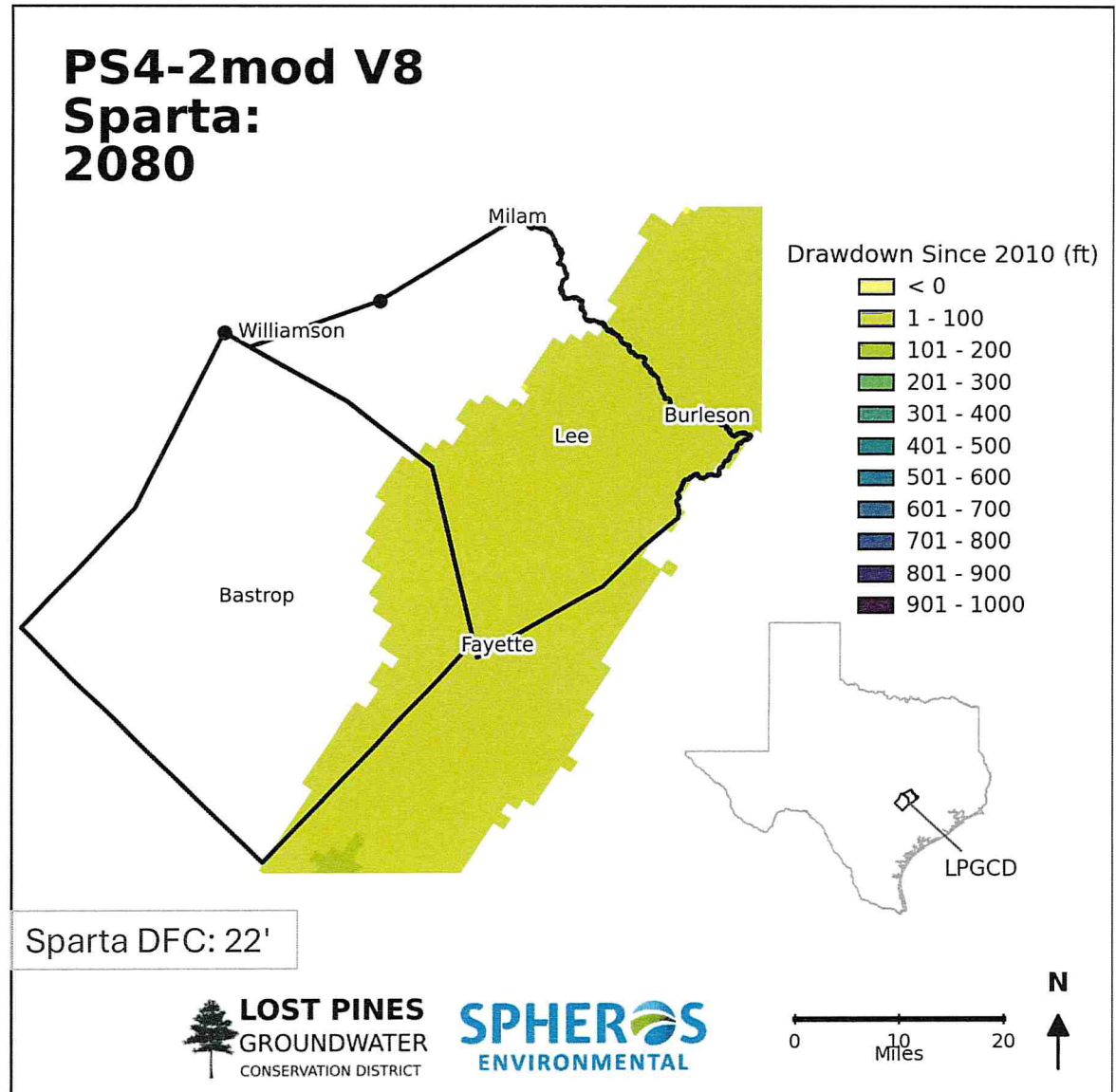
A few wells have shown impacts to increased pumping, particularly in the north-east portion of the aquifer.

District wide modeled drawdowns are not expected to average more than 22' overall but specific areas can see ranges of ~10' – 90'.

LP Well ID	Time Range	Drawdown
LP-003225	1974 – 2020	19.2'
LP-001810	2025 – 3/2026	37'
LP-001808*	1964 – 2025	57'
LP-003232	1971 – 2025	12'
LP-001913	2025 – 3/2026	2'
LP-003221	1995 - 2025	5'



Green shading indicates an increase in water level.
 Red shading indicates a decline in water level.
 *DFC Well

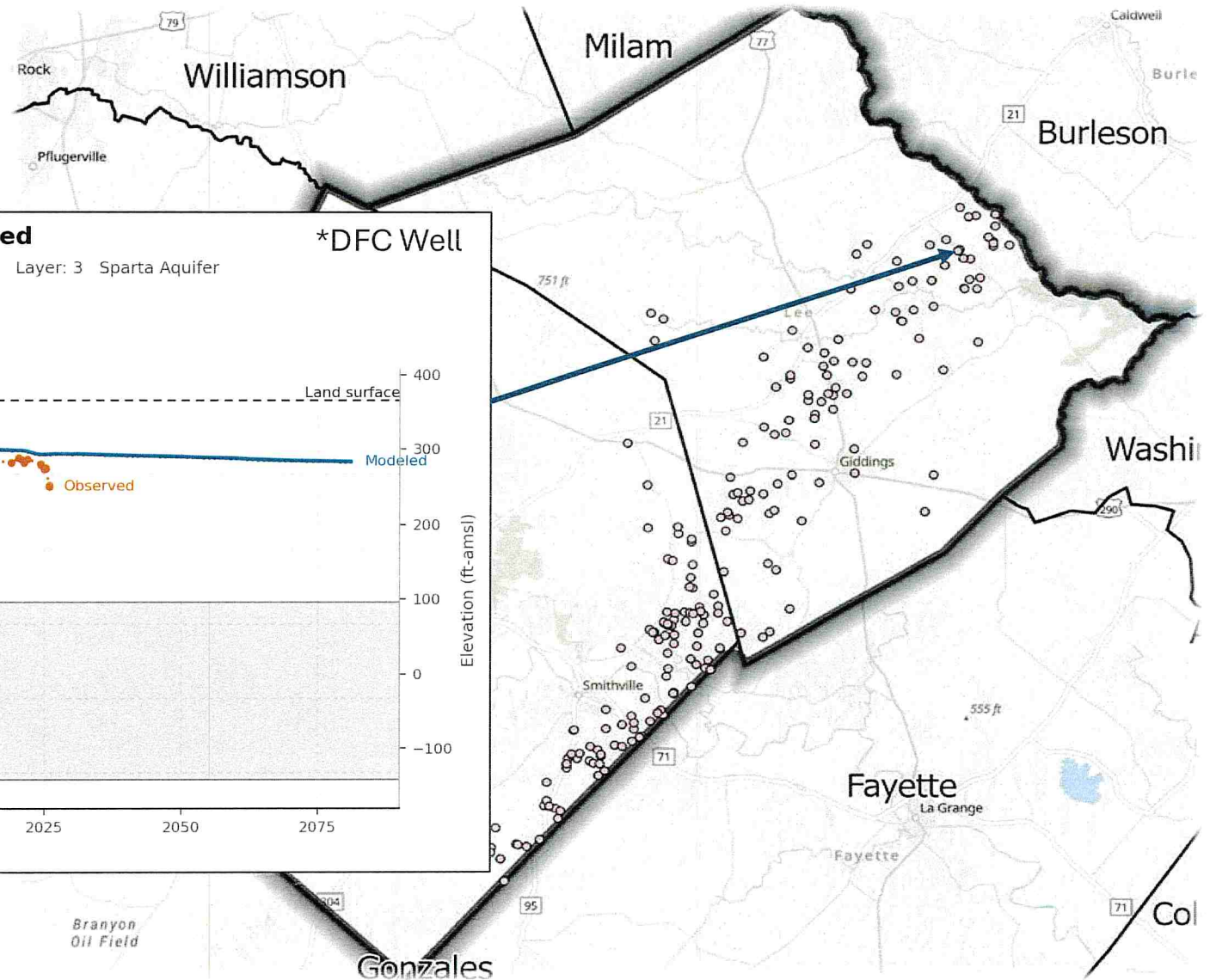
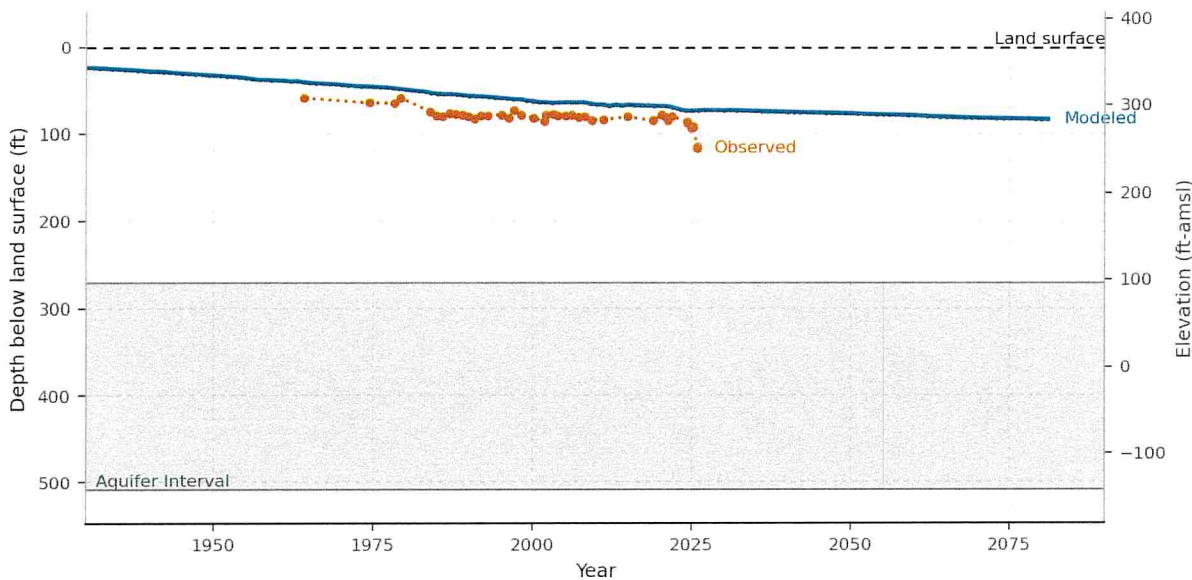


Water Levels: Sparta

Well LP-001808 | Modeled vs Observed

Aquifer: Sparta Land surface: 367.0 ft-amsl Node: 22883 Layer: 3 Sparta Aquifer

*DFC Well



Water Levels: Queen City

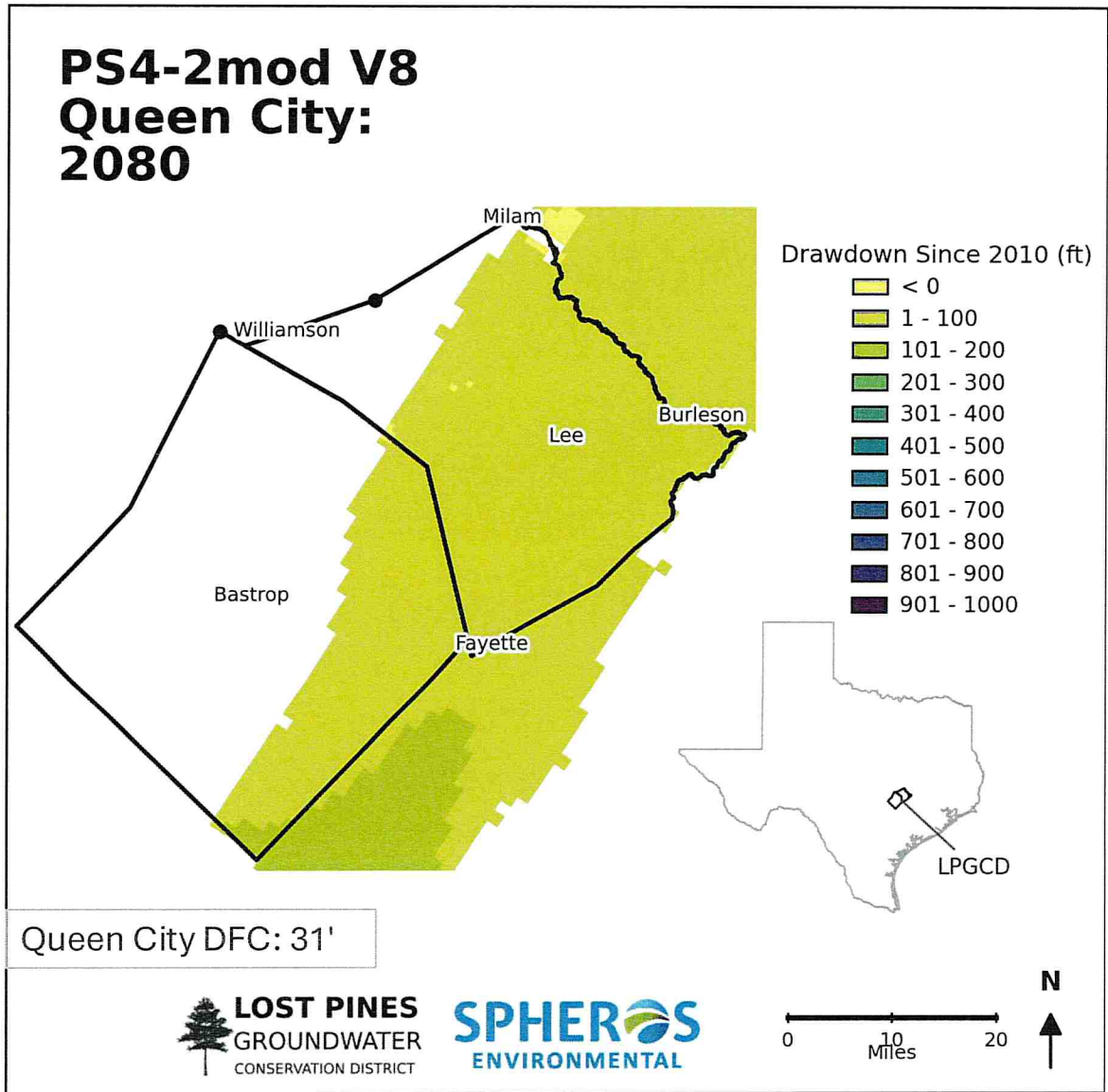
Generally, water levels in the Queen City are consistent, with a slight trend down of water levels.

The areas to watch will be near the north-west sections as the aquifer thins and begins to outcrop. Along with the south-east section of Bastrop as pumping in neighboring counties increase.

LP Well ID	Time Range	Drawdown
LP-002949*	2021 – 2025	3.5'
LP-002994	2021 – 2025	13.9'
LP-003040*	2021 – 2025	3.2'
LP-003230	1970 – 2025	4.2'
LP-003231*	1968 – 2025	49.2'
LP-99458	2011 - 2025	4.3'



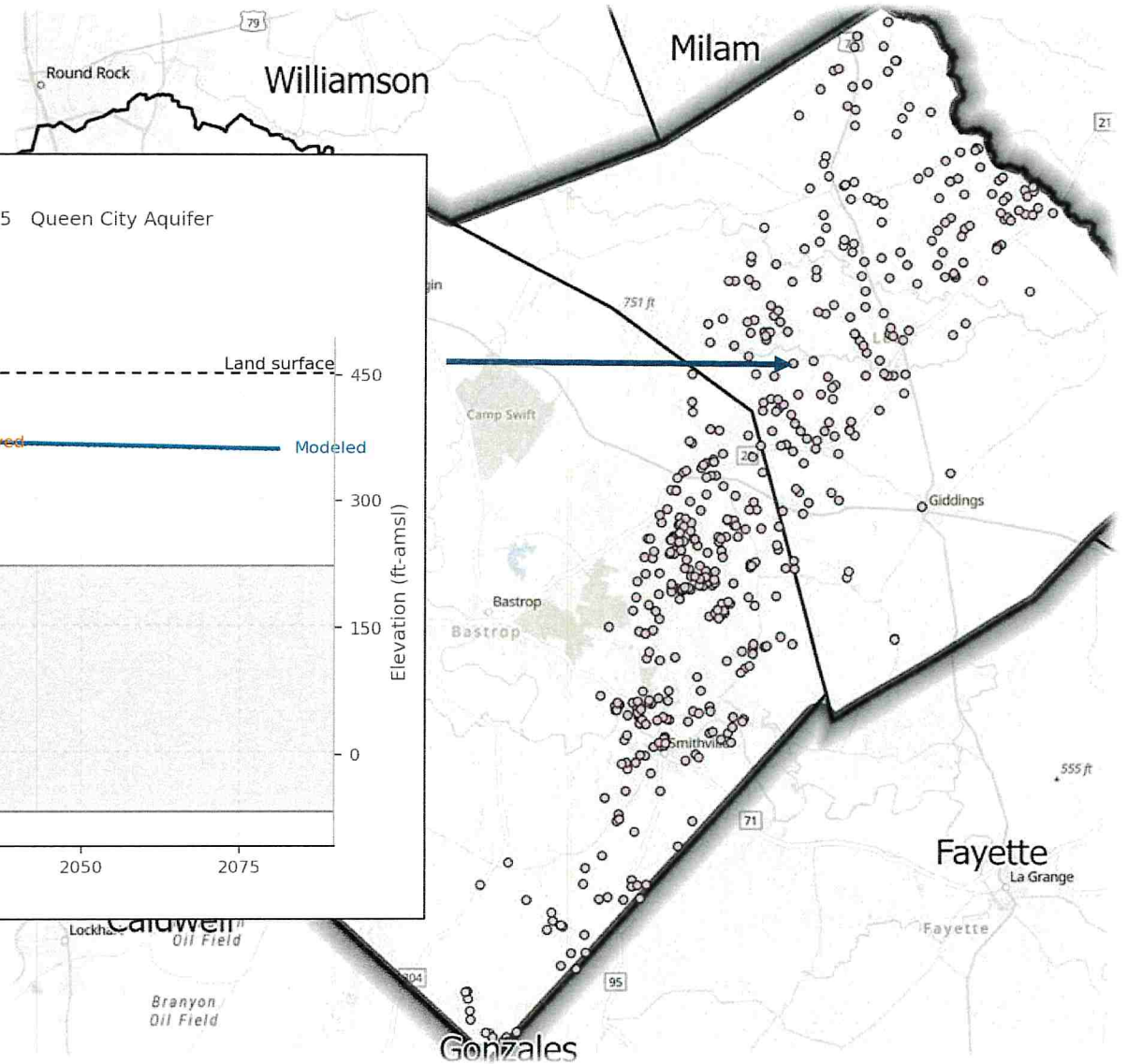
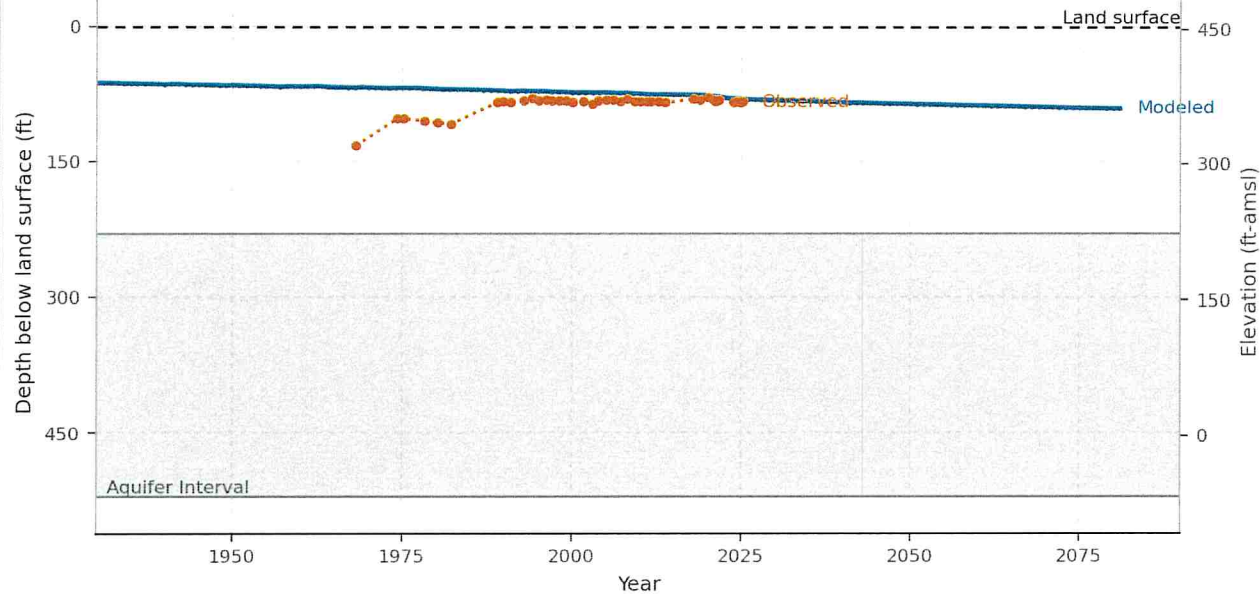
Green shading indicates an increase in water level.
Red shading indicates a decline in water level.
*DFC Well



Water Levels: Queen City

Well LP-003231 | Modeled vs Observed

Aquifer: Queen City Land surface: 453.0 ft-amsl Node: 56047 Layer: 5 Queen City Aquifer



Water Levels: Carrizo

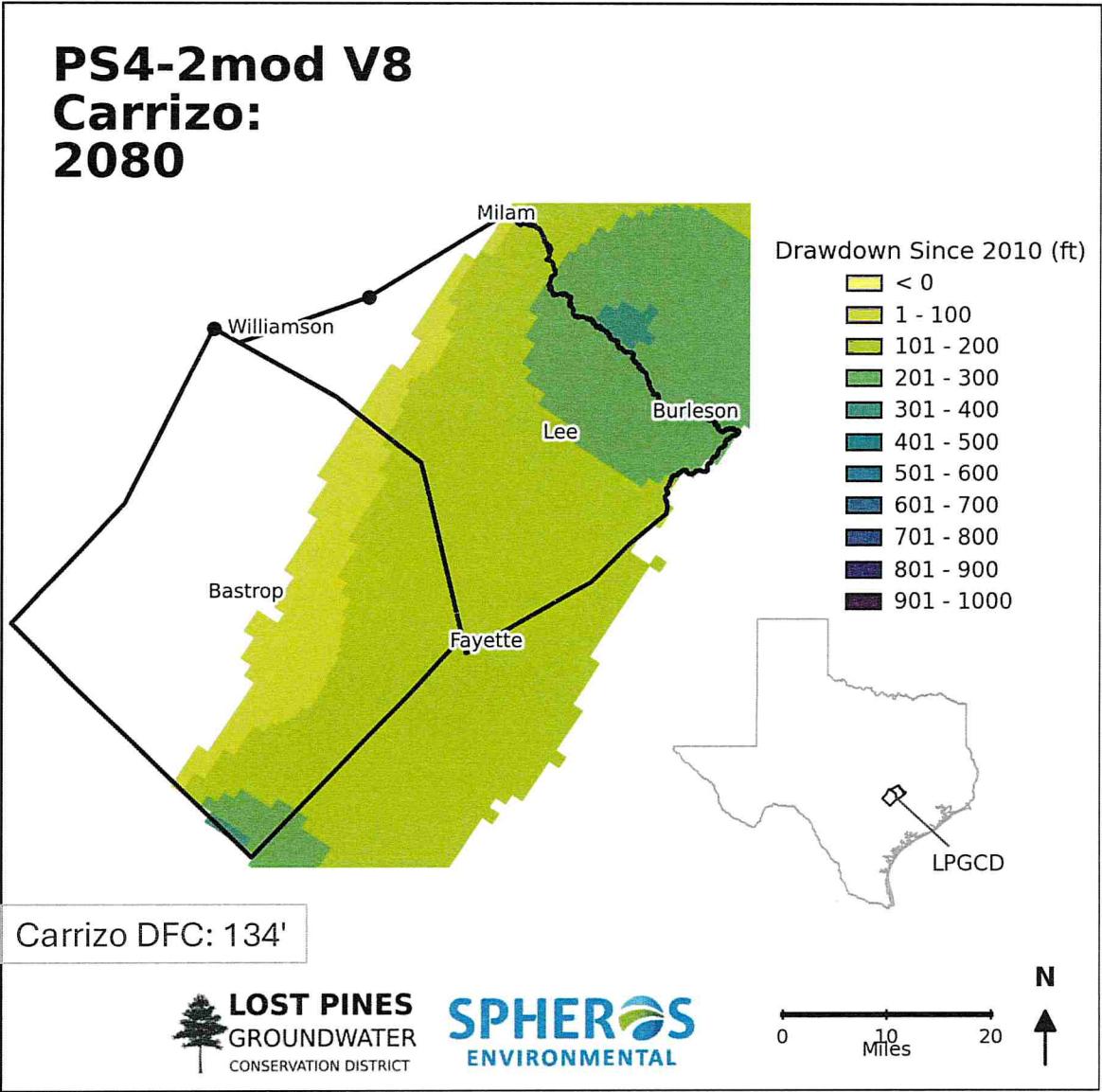
The model runs have large pumping increases for the Carrizo on the Lee and Burleson county lines. The anticipated drawdown for these areas can be greater than 300'.

Some observed wells in the area are already seeing higher levels of drawdown. This is an area of concern.

LP Well ID	Time Range	Drawdown
LP-001700	2019-2026	99.6'
LP-002628*	2019-2026	135.3'
LP-002868*	2008-2025	27.6'
LP-002931*	2020-2025	216.7'
LP-002998*	1965-2025	36.6'
LP-002999*	1985-2025	10.8'



Green shading indicates an increase in water level.
Red shading indicates a decline in water level.
*DFC Well

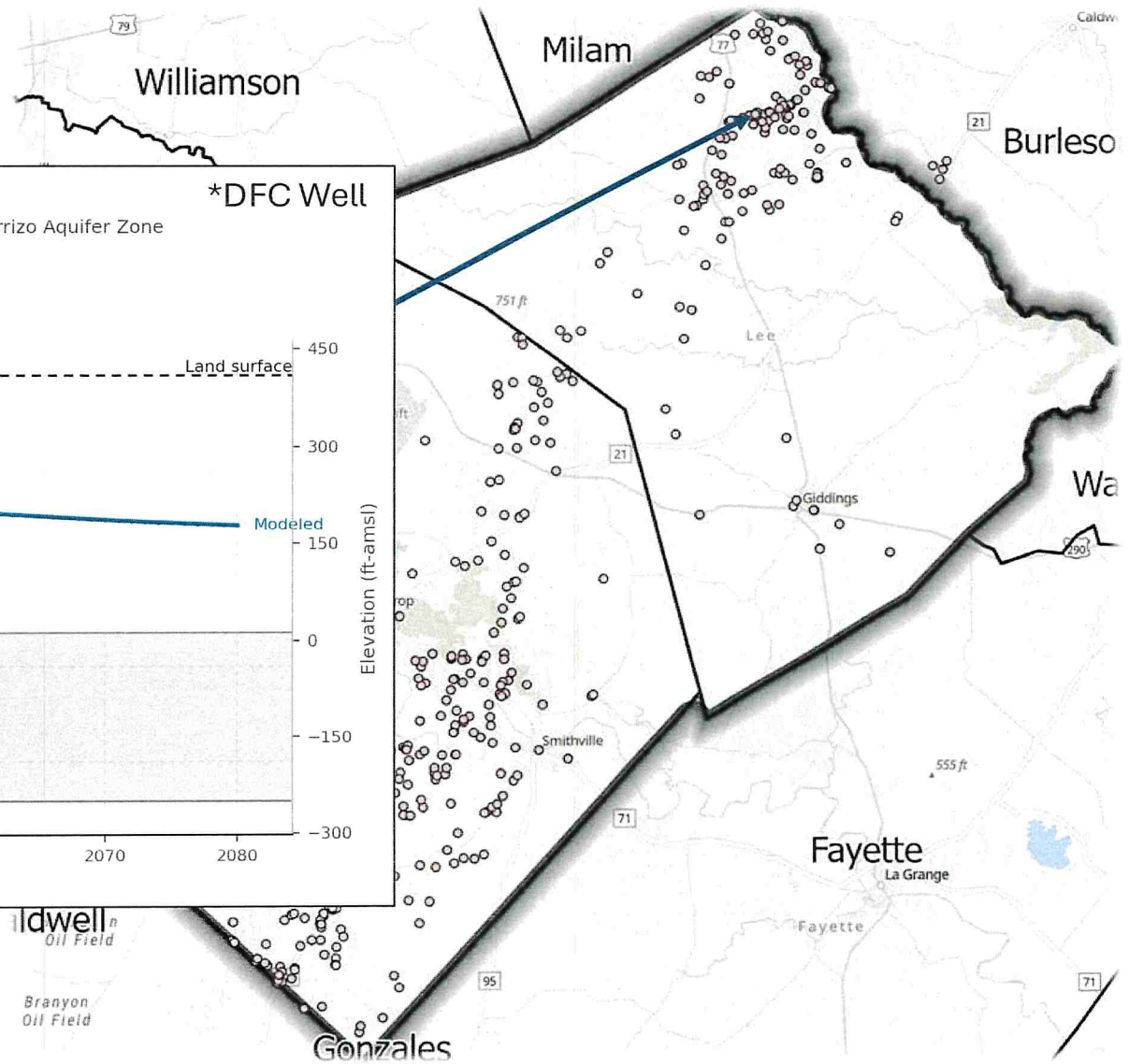
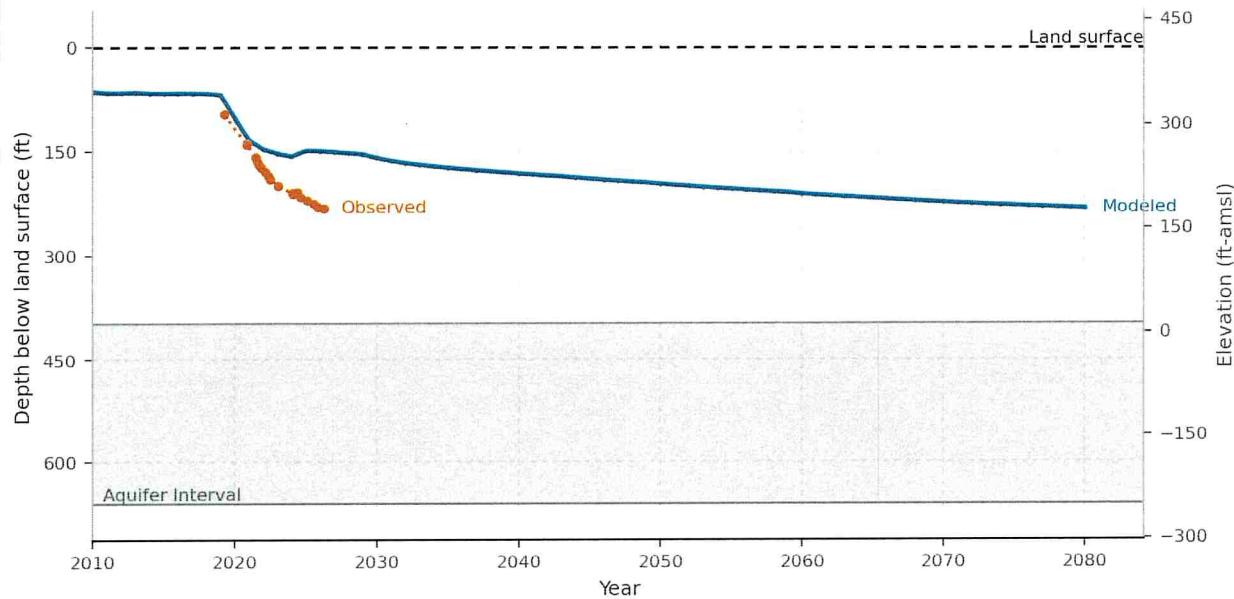


Water Levels: Carrizo

Well LP-002628 | Modeled vs Observed

Aquifer: Carrizo Land surface: 410.0 ft-amsl Node: 101741 Layer: 7 Carrizo Aquifer Zone

*DFC Well



Water Levels: Calvert Bluff (Upper Wilcox)

Similar to the Carrizo, the Calvert Bluff is facing additional pumping in northern Lee county. Modeled drawdowns in the area are greater than 300' by the end of the simulation.

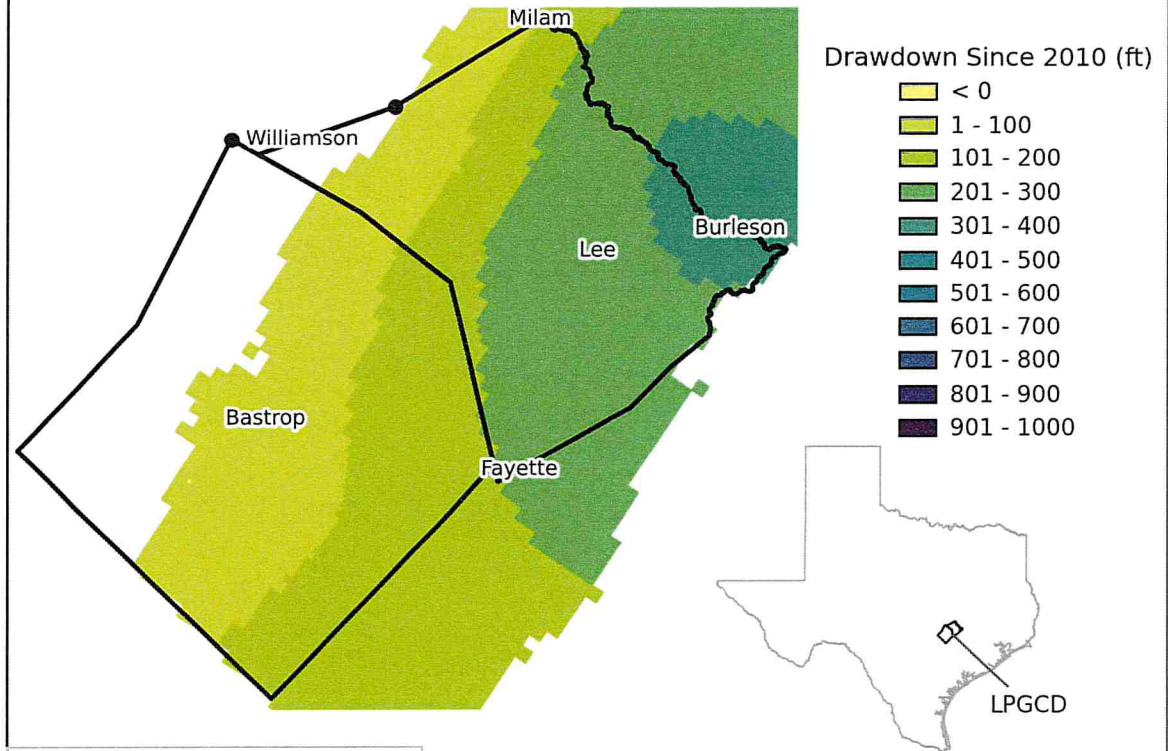
Observed water levels are also showing the effects currently.

LP Well ID	Time Range	Drawdown
LP-001273	1996-2014	65.9'
LP-002485*	1996-2025	21.6'
LP-003034*	2001-2025	91.3'
LP-003219*	1976-2025	.1'
LP-003229*	1973-2025	101.2'



Green shading indicates an increase in water level.
Red shading indicates a decline in water level.
*DFC Well

PS4-2mod V8 Calvert Bluff: 2080



Calvert Bluff DFC: 141'



LOST PINES
GROUNDWATER
CONSERVATION DISTRICT



0 10 20
Miles

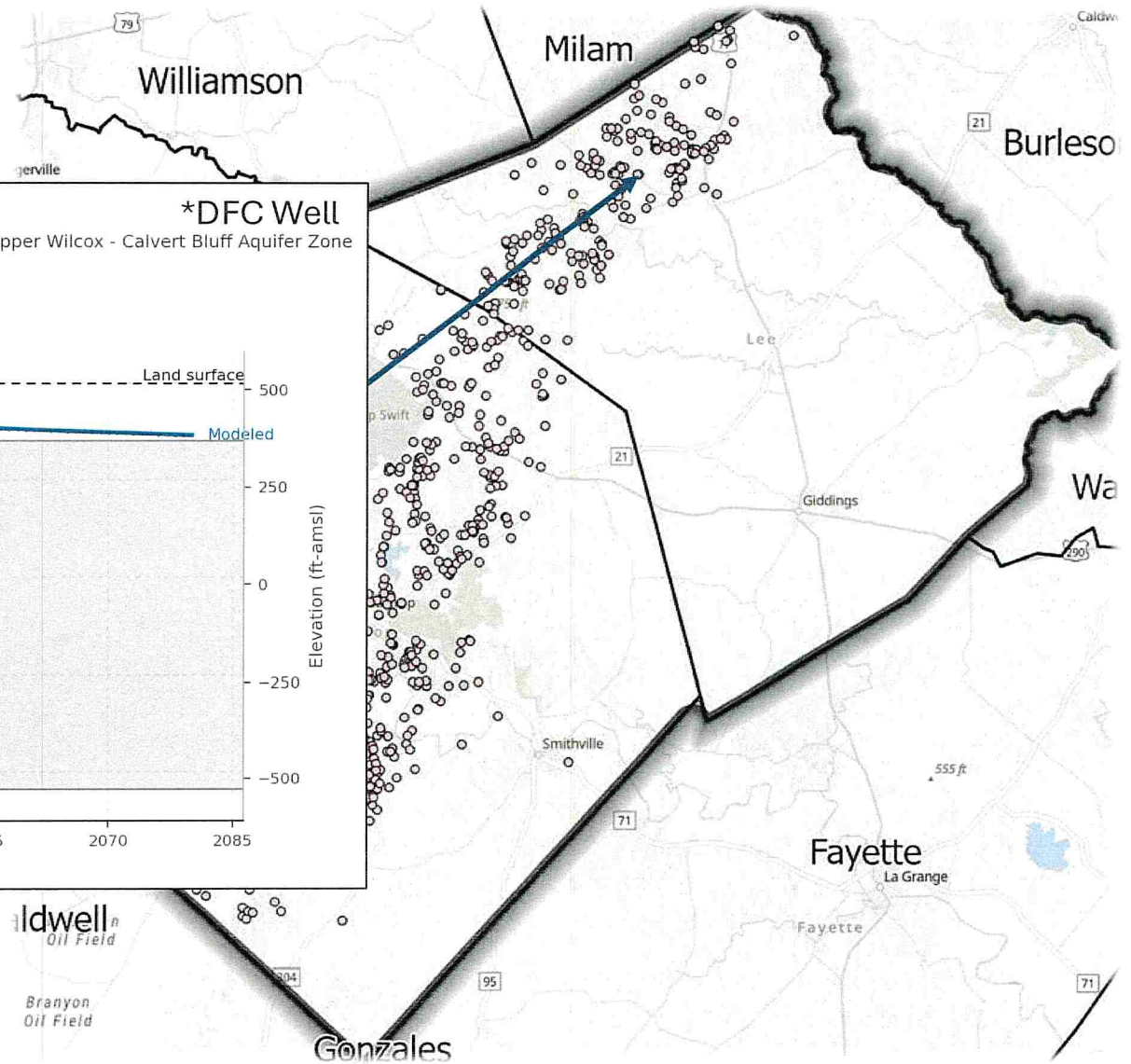
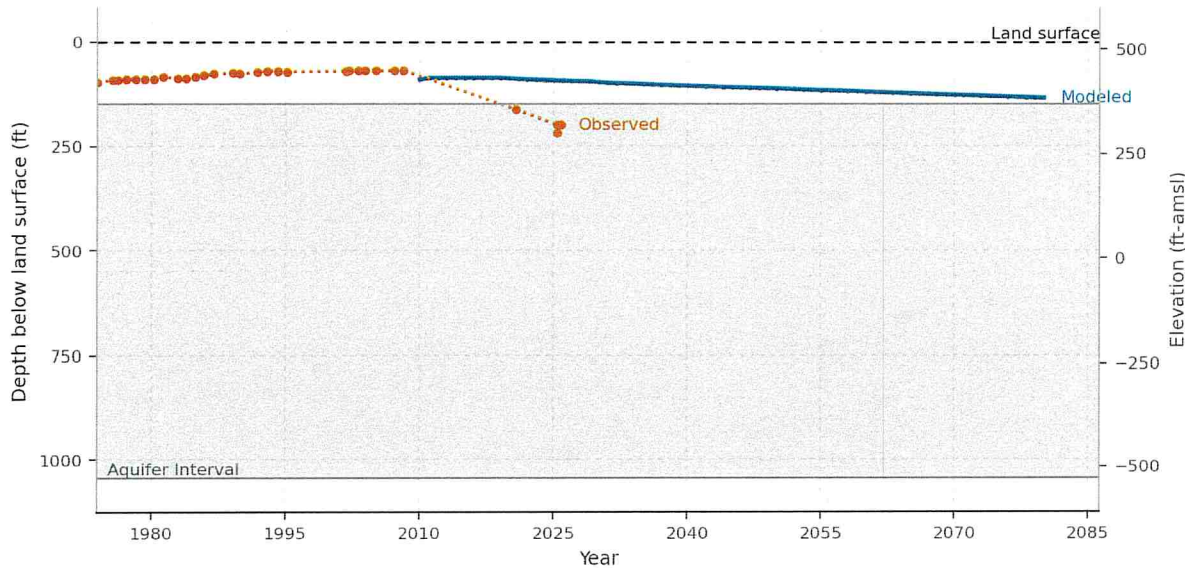


Water Levels: Calvert Bluff

Well LP-003229 | Modeled vs Observed

Aquifer: Calvert Bluff Land surface: 518.0 ft-amsl Node: 127864 Layer: 8 Upper Wilcox - Calvert Bluff Aquifer Zone

*DFC Well

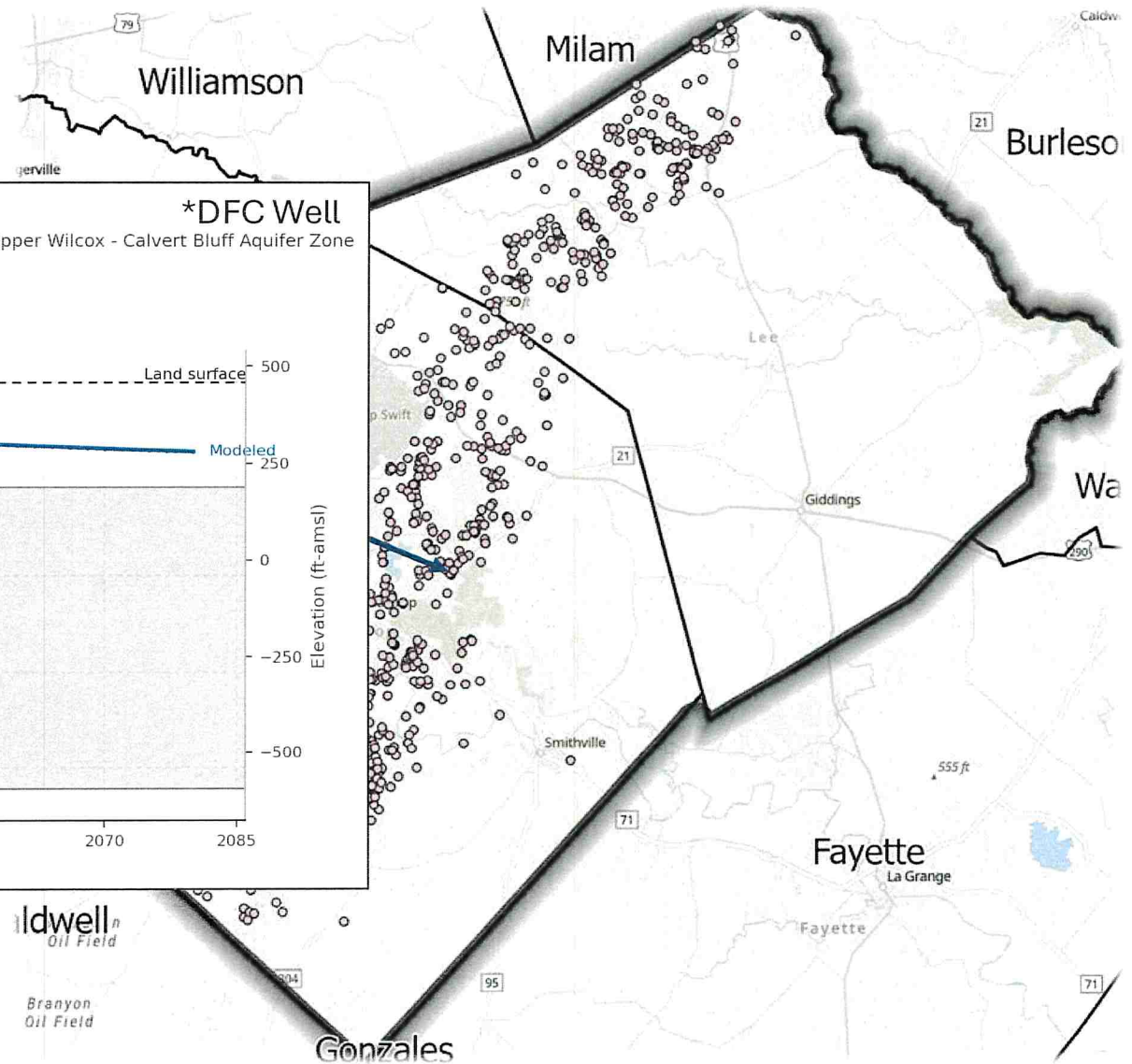
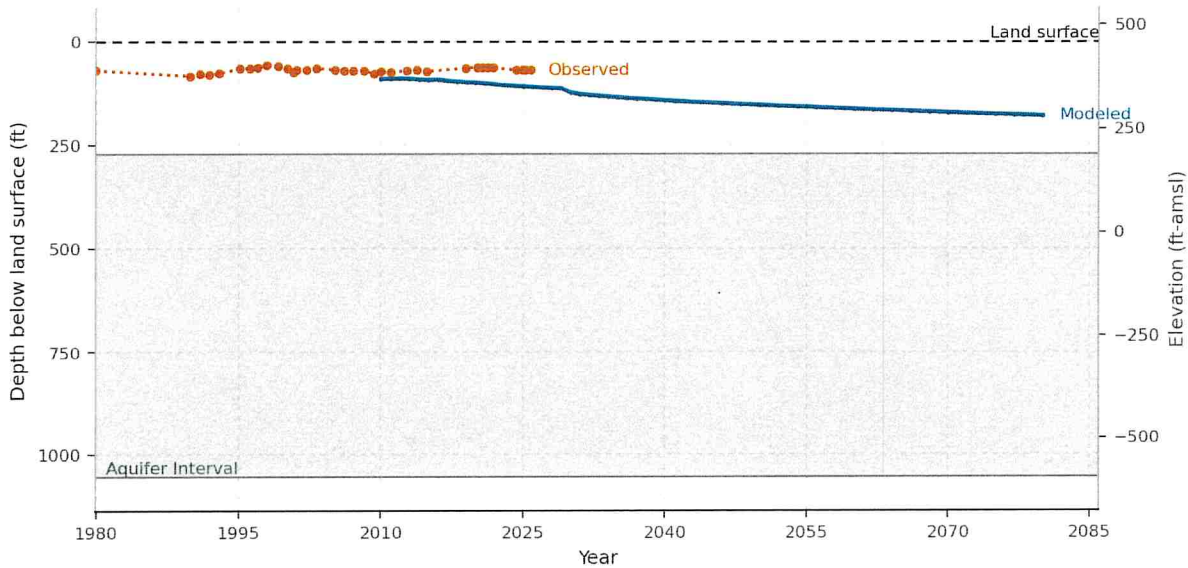


Water Levels: Calvert Bluff

Well LP-003219 | Modeled vs Observed

Aquifer: Calvert Bluff Land surface: 459.0 ft-amsl Node: 129830 Layer: 8 Upper Wilcox - Calvert Bluff Aquifer Zone

*DFC Well



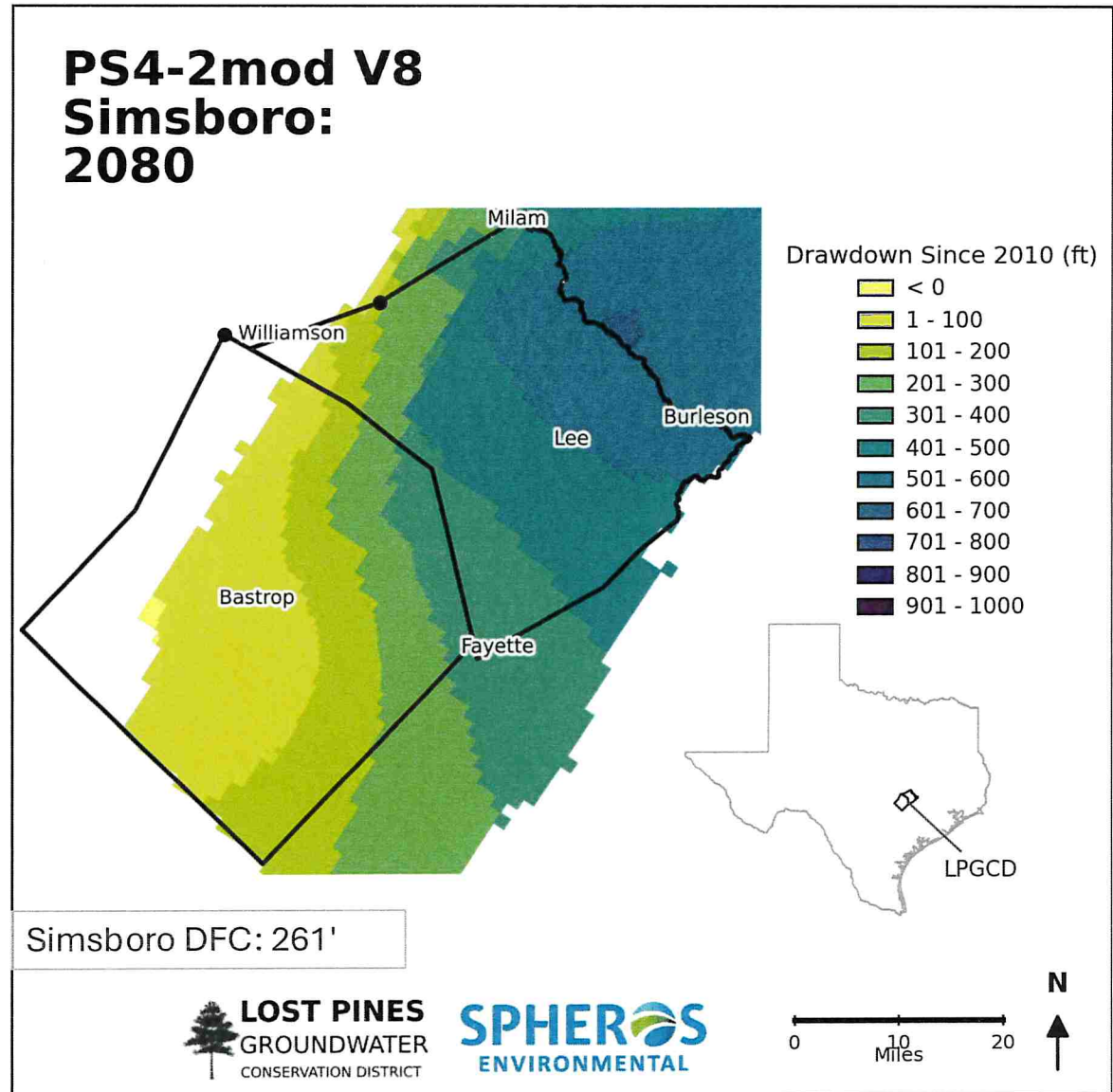
Water Levels: Simsboro (Middle Wilcox)

Modeled drawdown of the Simsboro shows extensive drawdowns stemming from the Lee and Burleson county line. This again is an area of concern.

LP Well ID	Time Range	Drawdown
LP-002874	2009 – 2025	173'
LP-002885	2014 – 2025	41.6'
LP-002980*	2010 – 4/2026	81.7'
LP-002981	1950 – 2025	7.6'
LP-002982	1950 – 2022	4.1'
LP-000342	2008 – 2025	69'



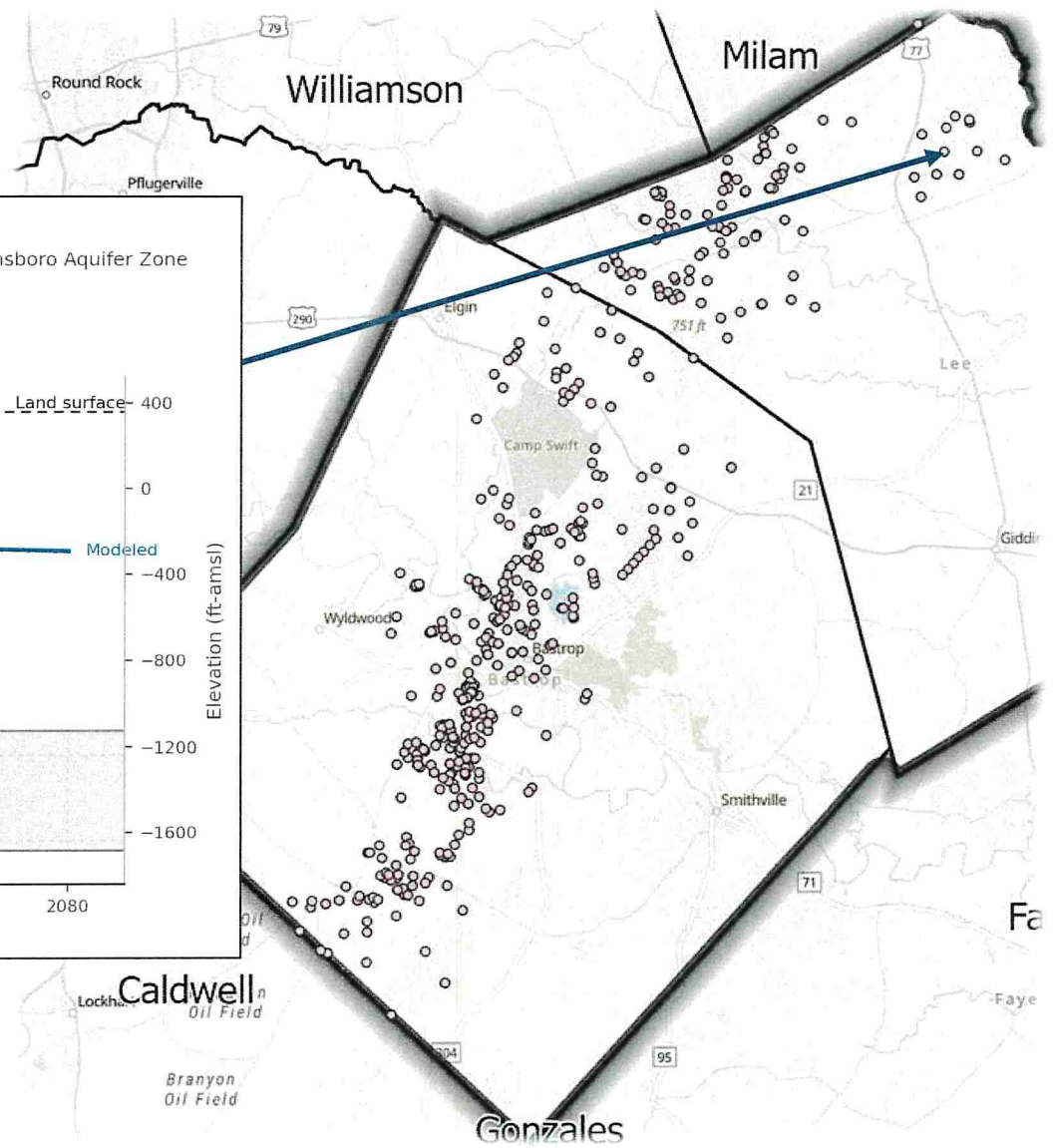
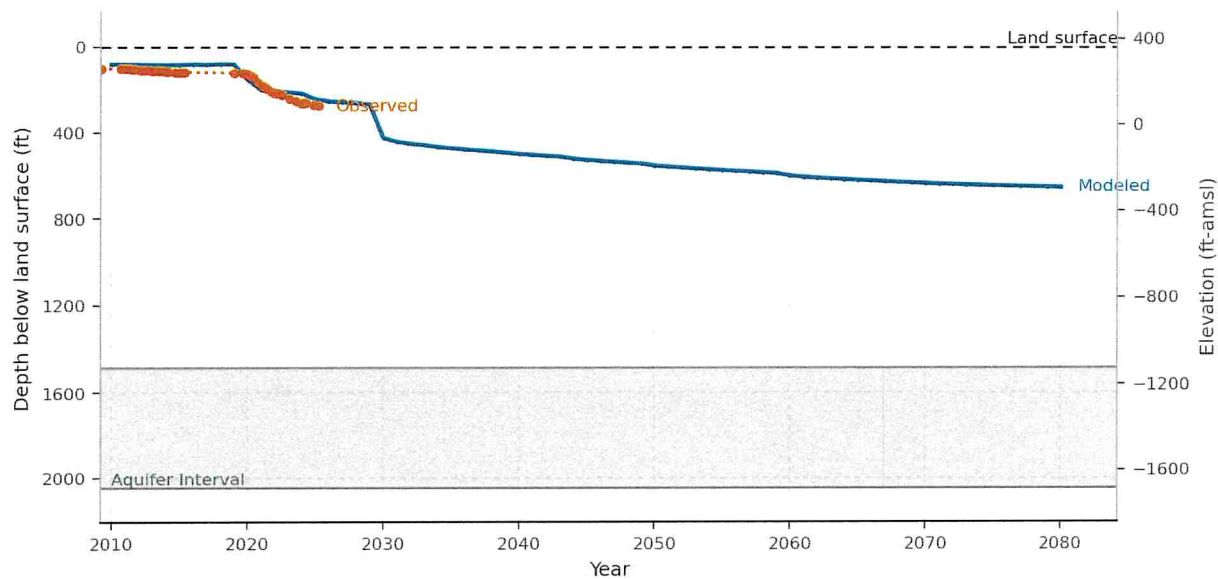
Green shading indicates an increase in water level.
Red shading indicates a decline in water level.
*DFC Well



Water Levels: Simsboro (Middle Wilcox)

Well LP-002874 | Modeled vs Observed

Aquifer: Simsboro Land surface: 361.0 ft-amsl Node: 161383 Layer: 9 Middle Wilcox - Simsboro Aquifer Zone

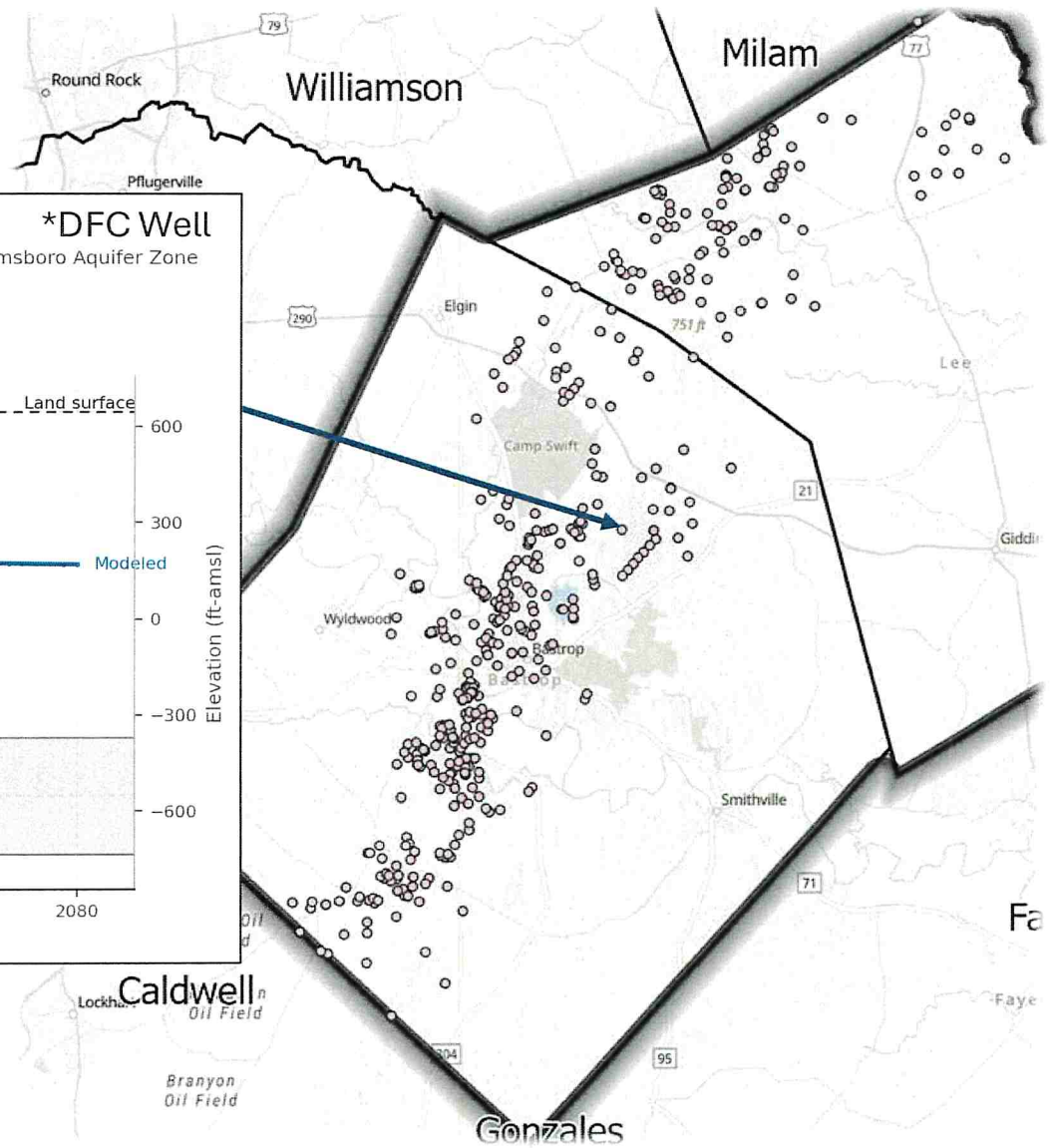
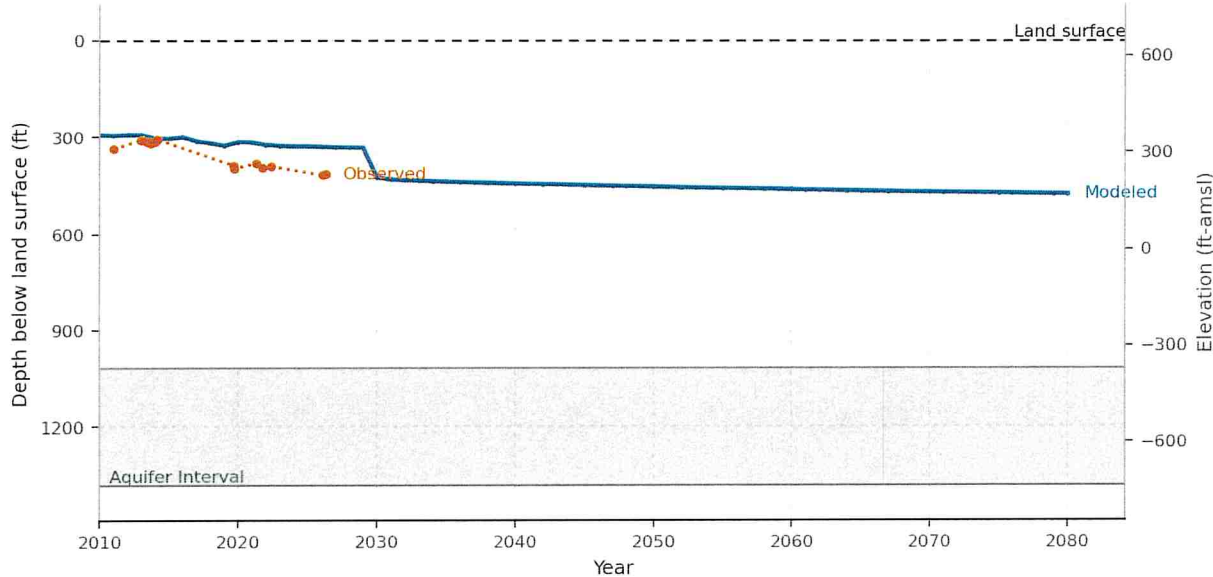


Water Levels: Simsboro (Middle Wilcox)

Well LP-002980 | Modeled vs Observed

Aquifer: Simsboro Land surface: 646.0 ft-amsl Node: 159800 Layer: 9 Middle Wilcox - Simsboro Aquifer Zone

*DFC Well



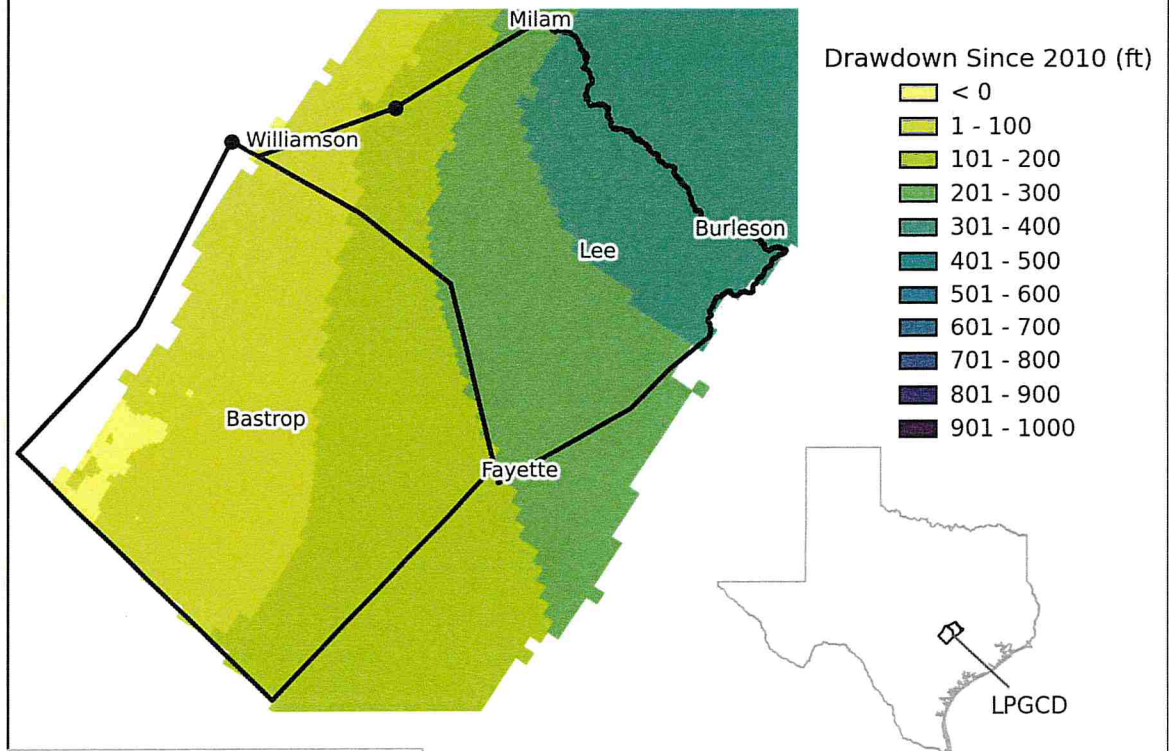
Water Levels: Hooper (Lower Wilcox)

Modeled levels in the Hooper also show large declines in water levels in northern Lee county. Additional data in this area would be helpful in watching the impact of the increased pumping from neighboring counties.

LP Well ID	Time Range	Drawdown
LP-003216*	1947 – 2025	2'
LP-003217	1980 – 2025	18.7'
LP-002455*	2017 – 2025	24.3'

Green shading indicates an increase in water level.
Red shading indicates a decline in water level.
*DFC Well

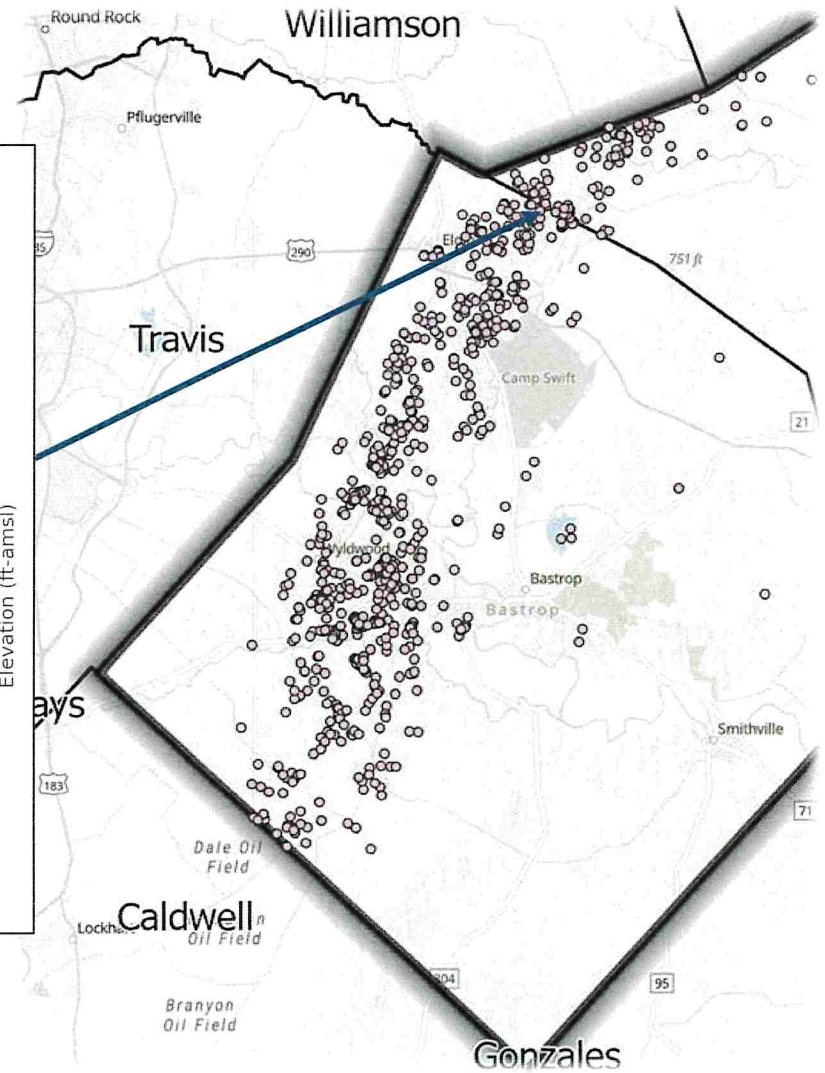
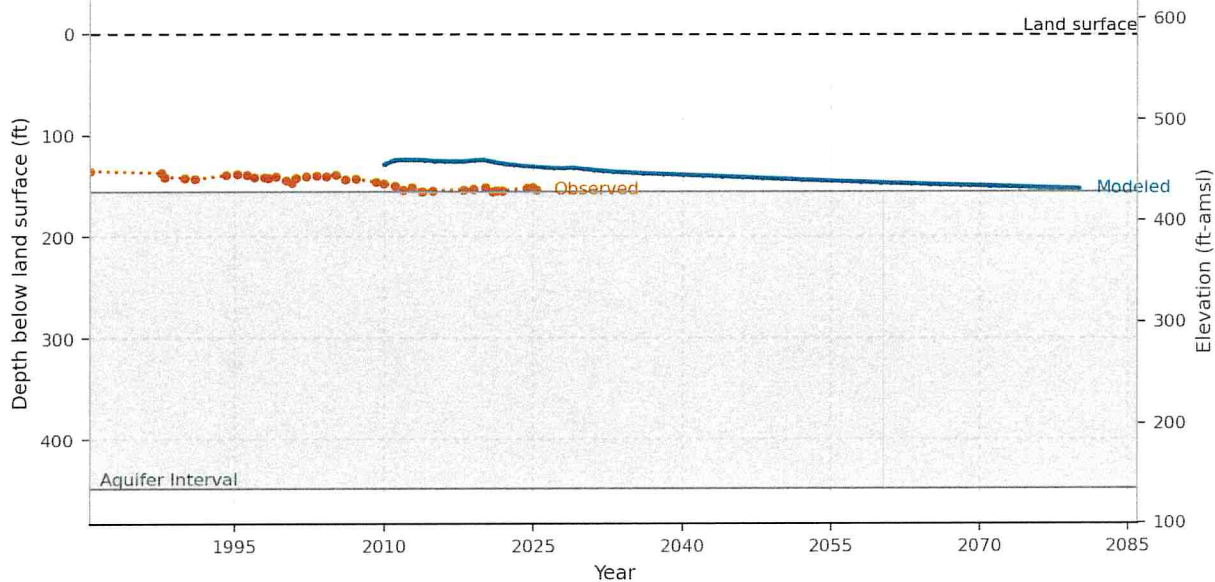
PS4-2mod V8 Hooper: 2080



Water Levels: Hooper (Lower Wilcox)

Well LP-003217 | Modeled vs Observed

Aquifer: Hooper Land surface: 584.0 ft-amsl Node: 187285 Layer: 10 Lower Wilcox - Hooper Aquifer Zone

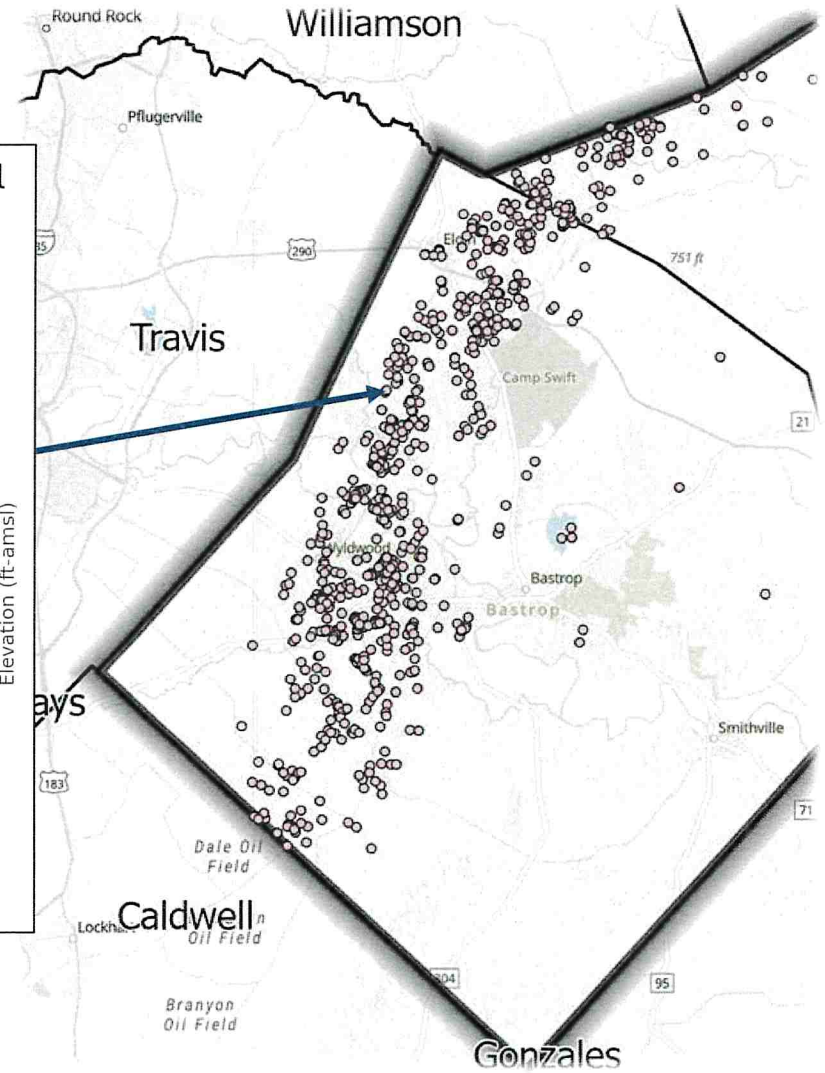
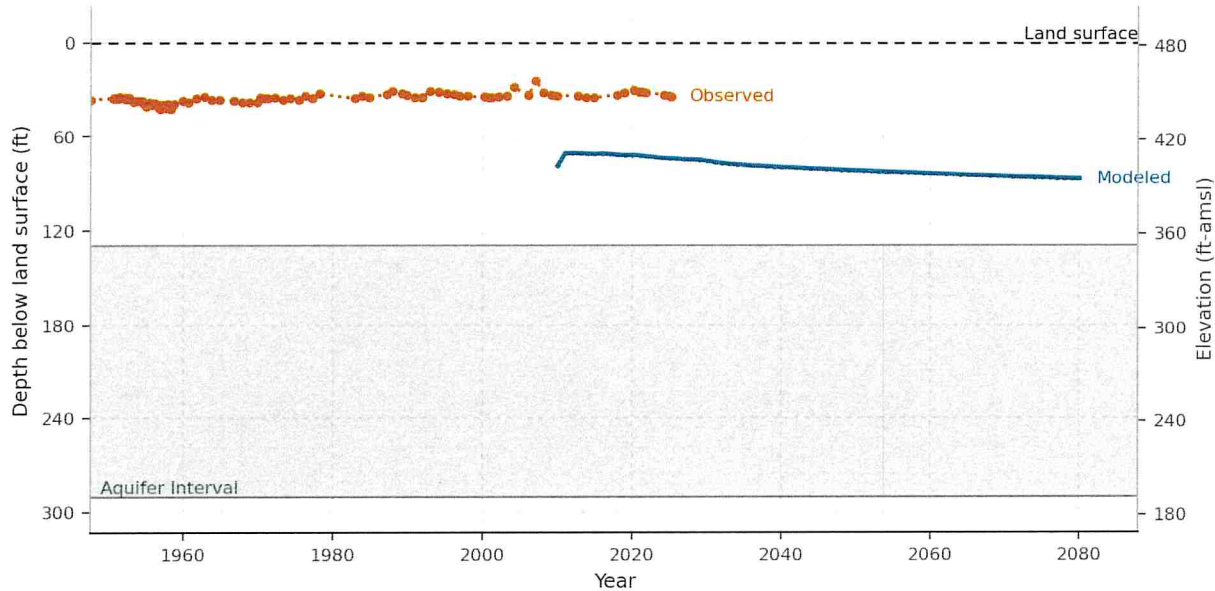


Water Levels: Hooper (Lower Wilcox)

Well LP-003216 | Modeled vs Observed

*DFC Well

Aquifer: Hooper Land surface: 482.0 ft-amsl Node: 186537 Layer: 10 Lower Wilcox - Hooper Aquifer Zone



LPGCD Remaining Artesian Head Percent (Average by Registered LPGCD Wells)

Layer		PS4-2mod v8
3	Sparta	74%
5	Queen City	74%
7	Carrizo	41%
8	Calvert Bluff	38%
9	Simsboro	62%
10	Hooper	69%

Take Aways

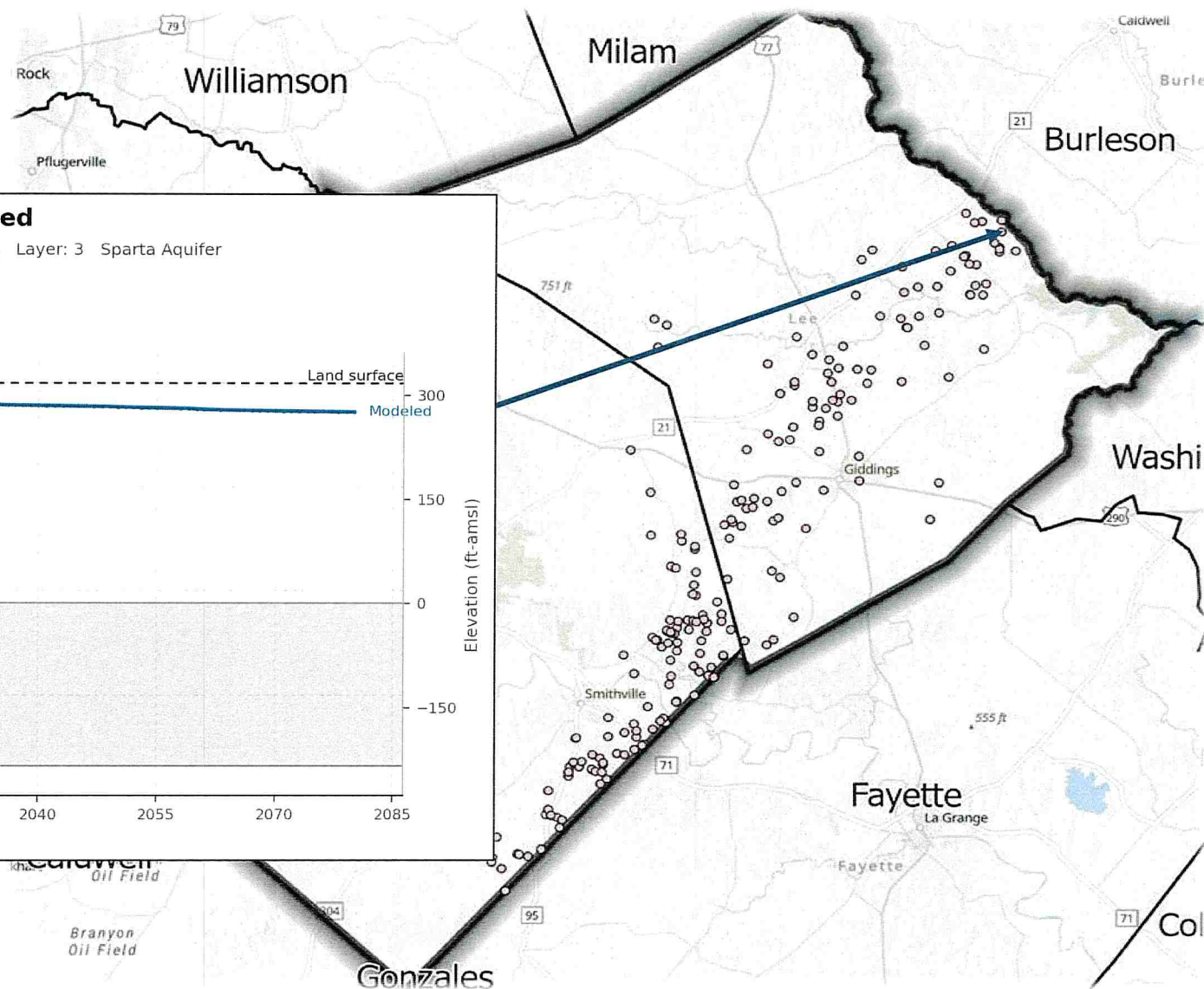
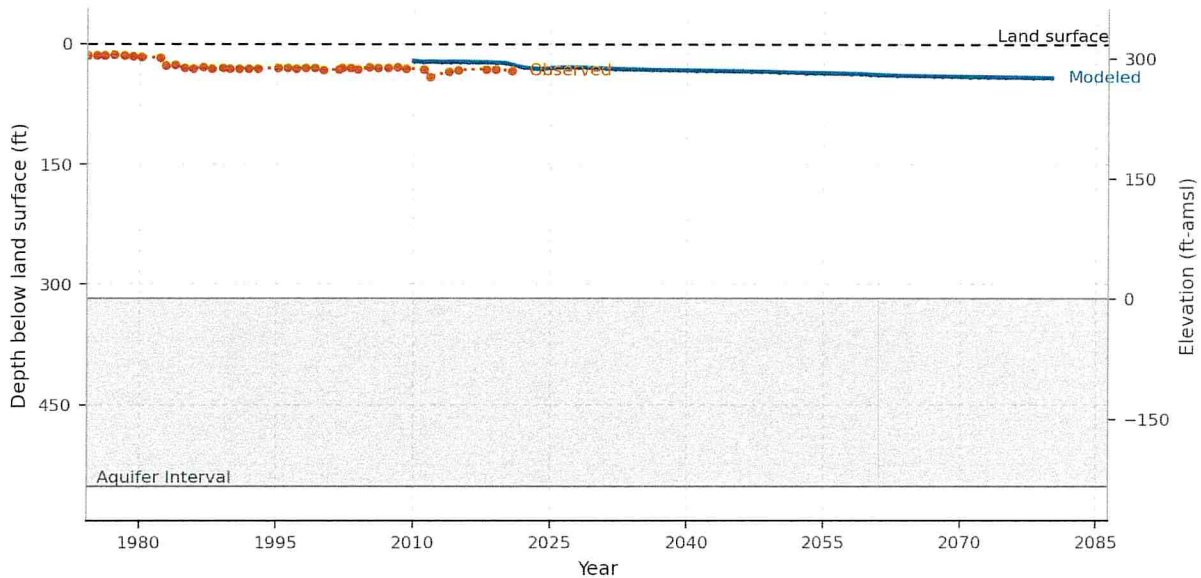
- The Water Level Monitoring program is bringing valuable data to the District.
- Additional monitoring sites in southern Bastrop county would help fill in data gaps.
- Currently the Simsboro and Carrizo are feeling the pressures of increased pumping in northern Lee county.

Additional Well Water Levels

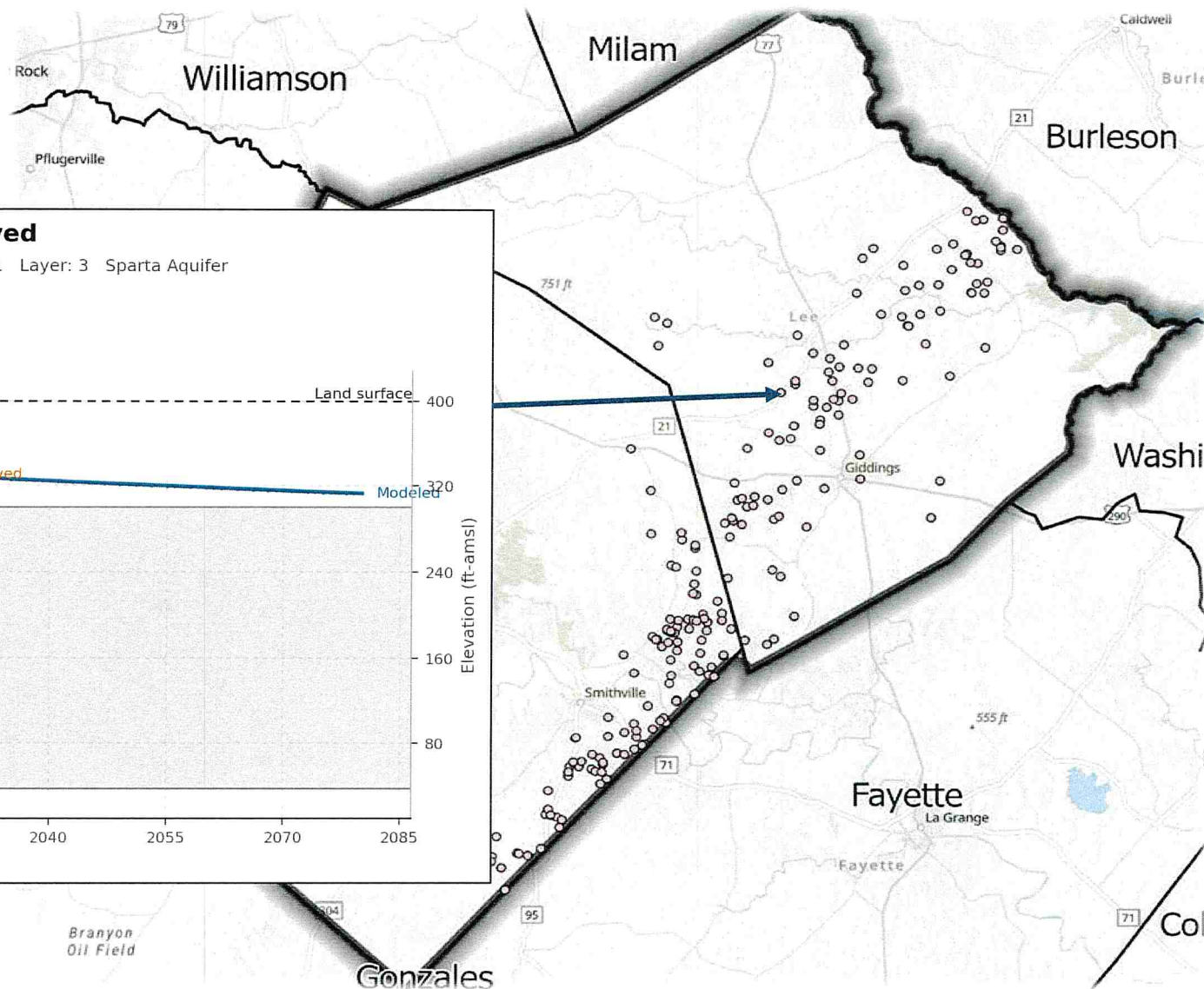
Water Levels: Sparta

Well LP-003225 | Modeled vs Observed

Aquifer: Sparta Land surface: 318.0 ft-amsl Node: 23081 Layer: 3 Sparta Aquifer

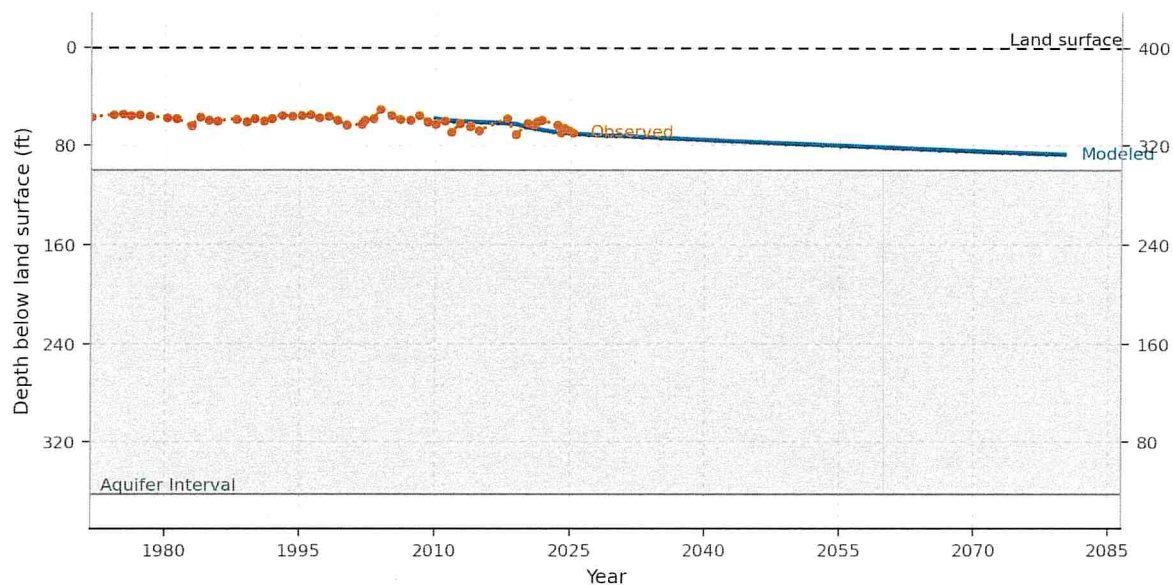


Water Levels: Sparta

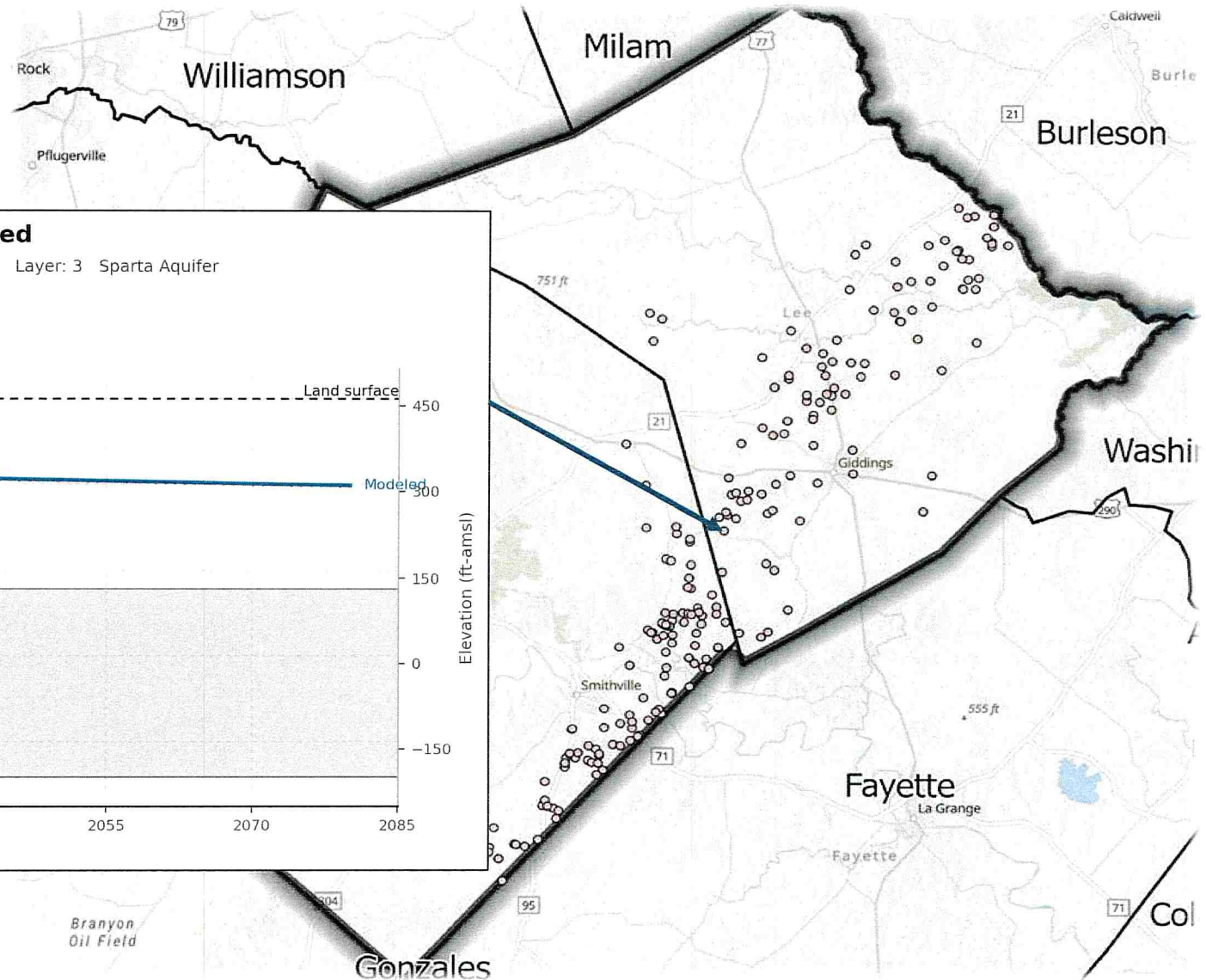


Well LP-003232 | Modeled vs Observed

Aquifer: Sparta Land surface: 400.0 ft-amsl Node: 22201 Layer: 3 Sparta Aquifer

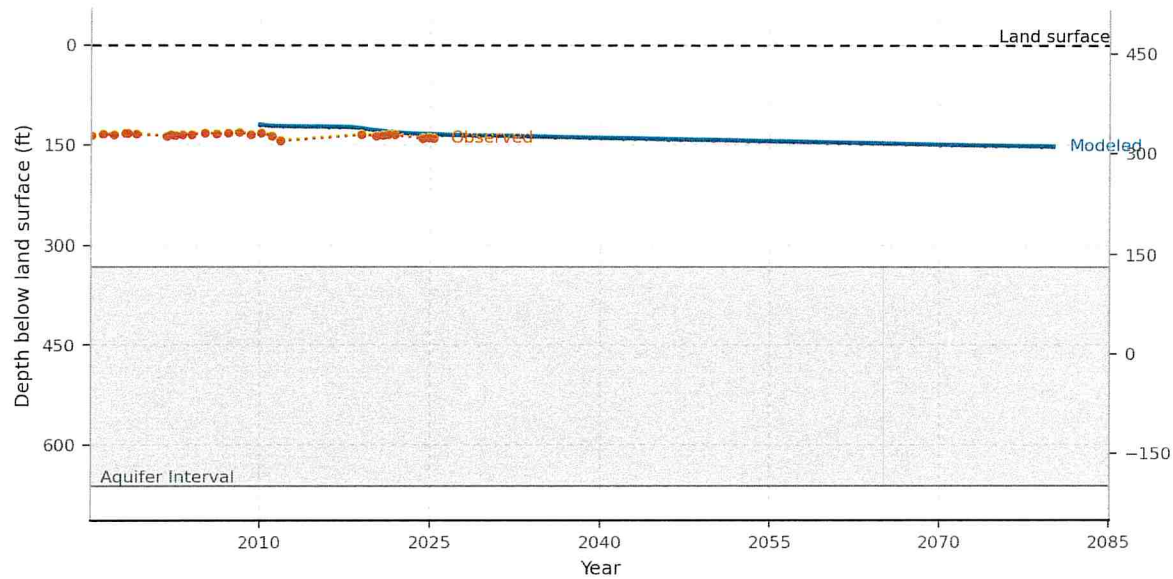


Water Levels: Sparta



Well LP-003221 | Modeled vs Observed

Aquifer: Sparta Land surface: 463.0 ft-amsl Node: 22536 Layer: 3 Sparta Aquifer

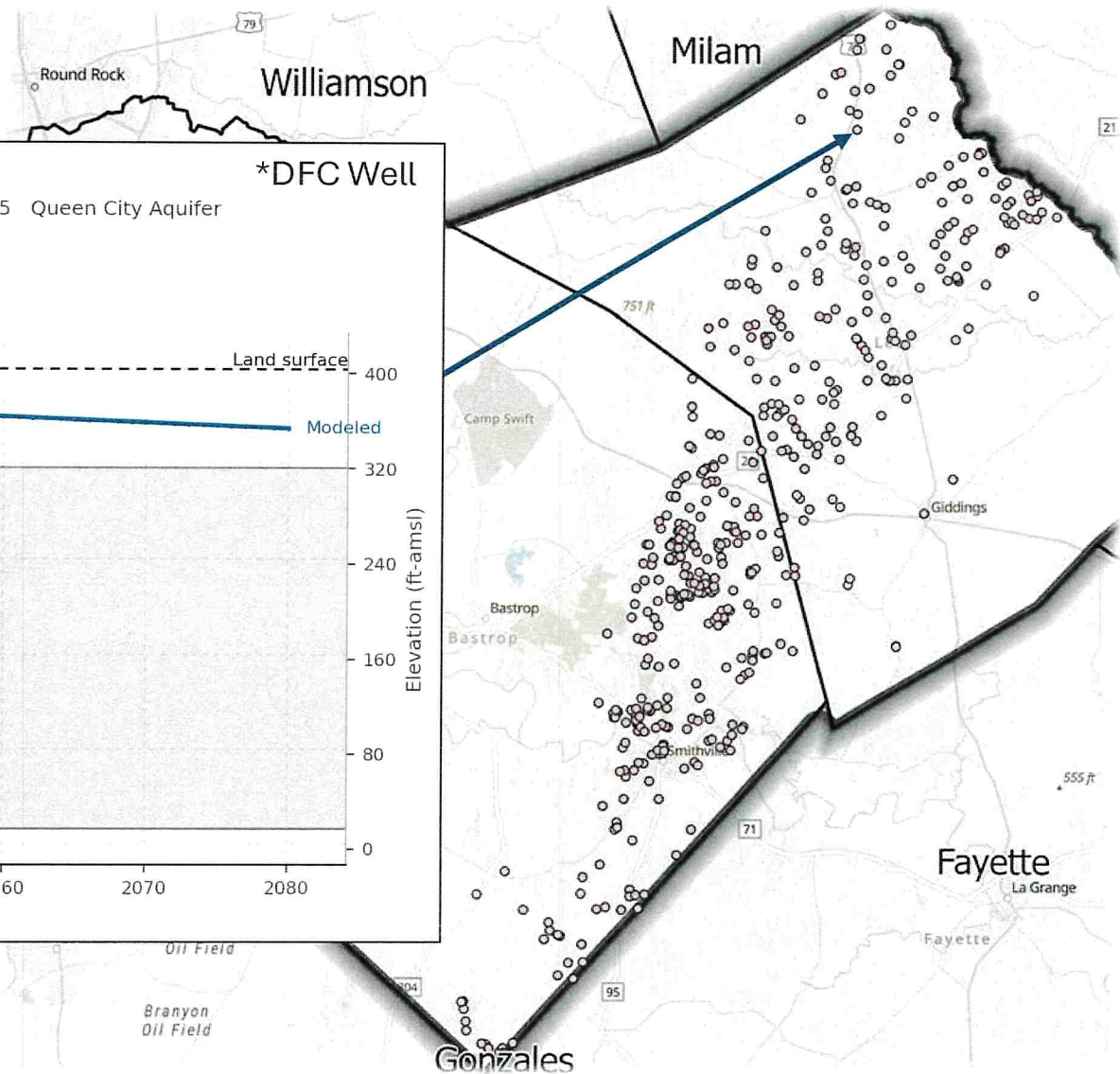
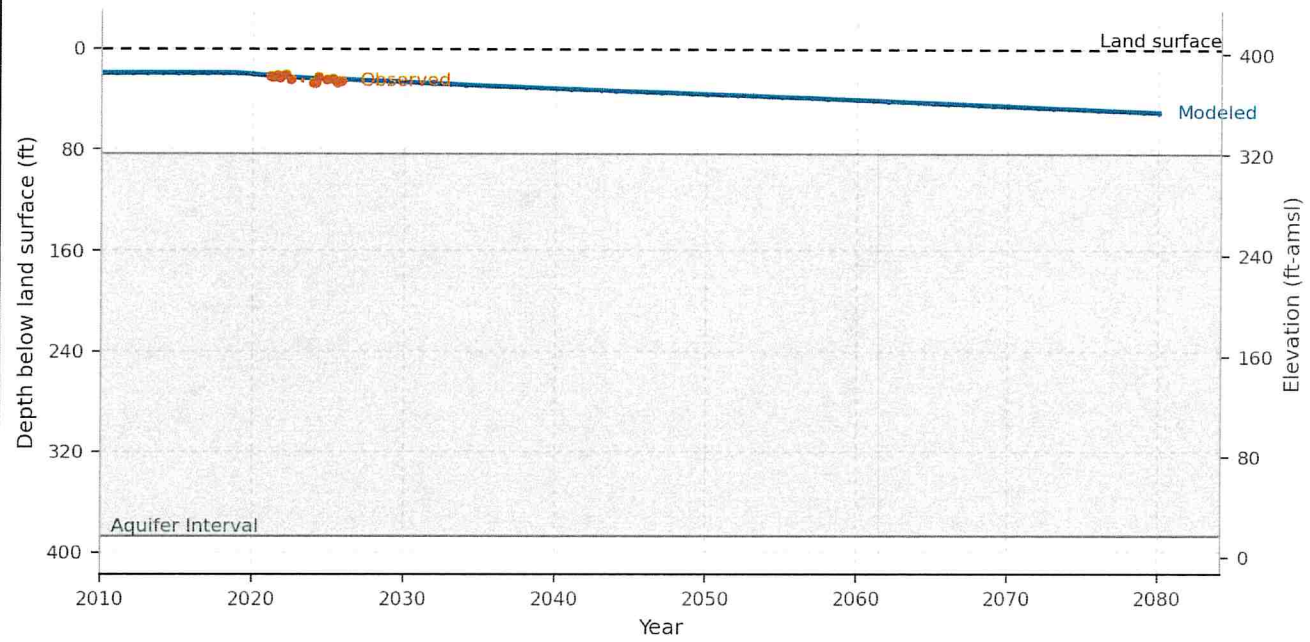


Water Levels: Queen City

Well LP-002949 | Modeled vs Observed

Aquifer: Queen City Land surface: 404.0 ft-amsl Node: 55245 Layer: 5 Queen City Aquifer

*DFC Well

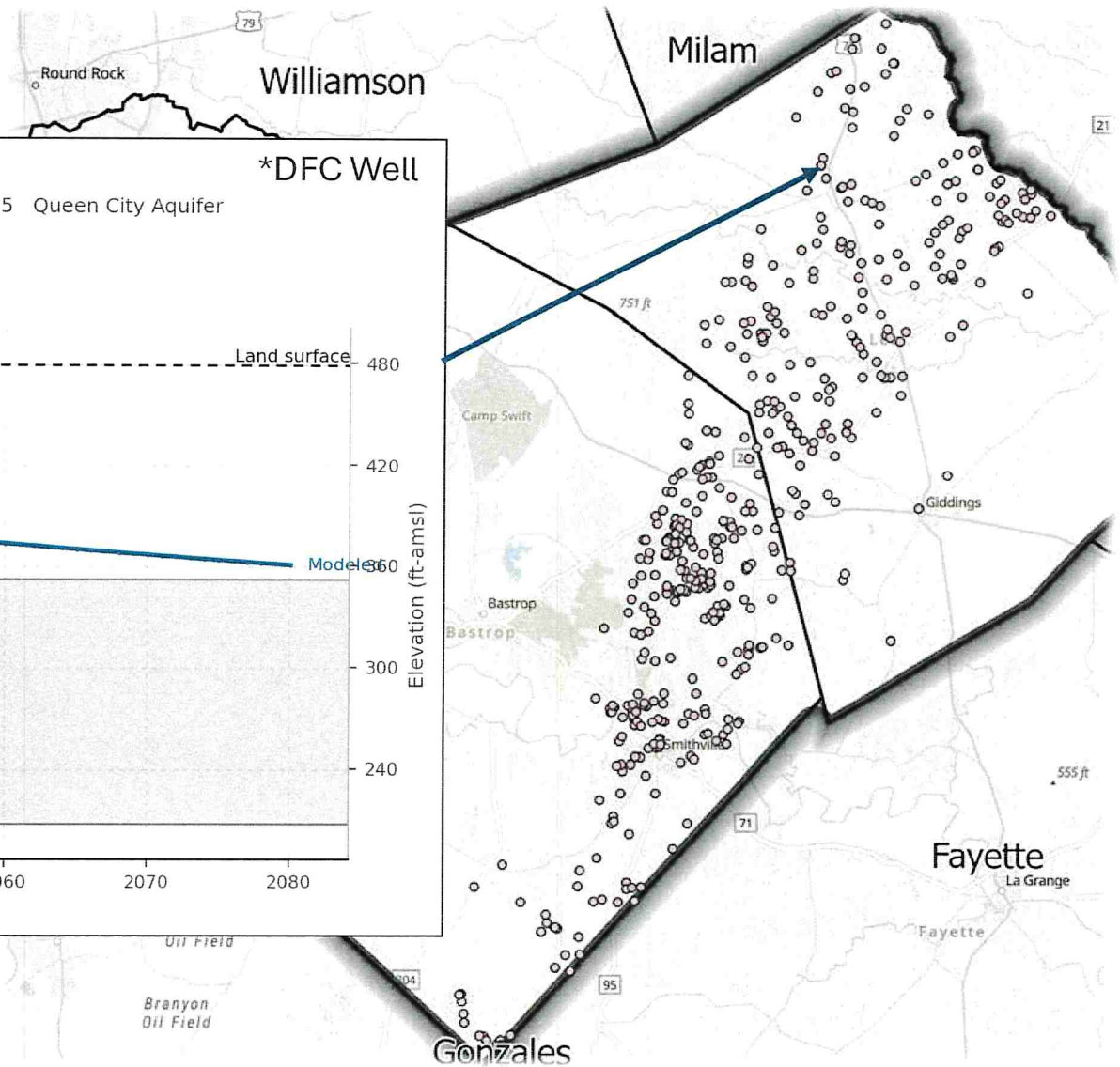
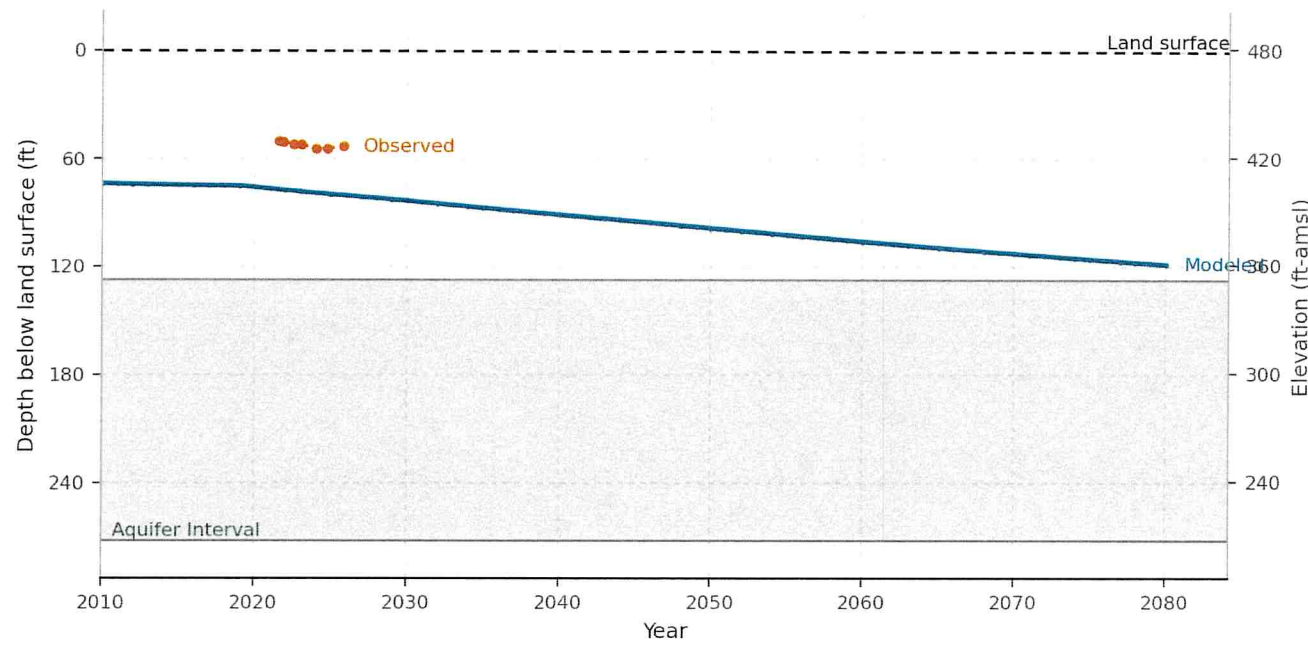


Water Levels: Queen City

Well LP-003040 | Modeled vs Observed

Aquifer: Queen City Land surface: 479.0 ft-amsl Node: 55102 Layer: 5 Queen City Aquifer

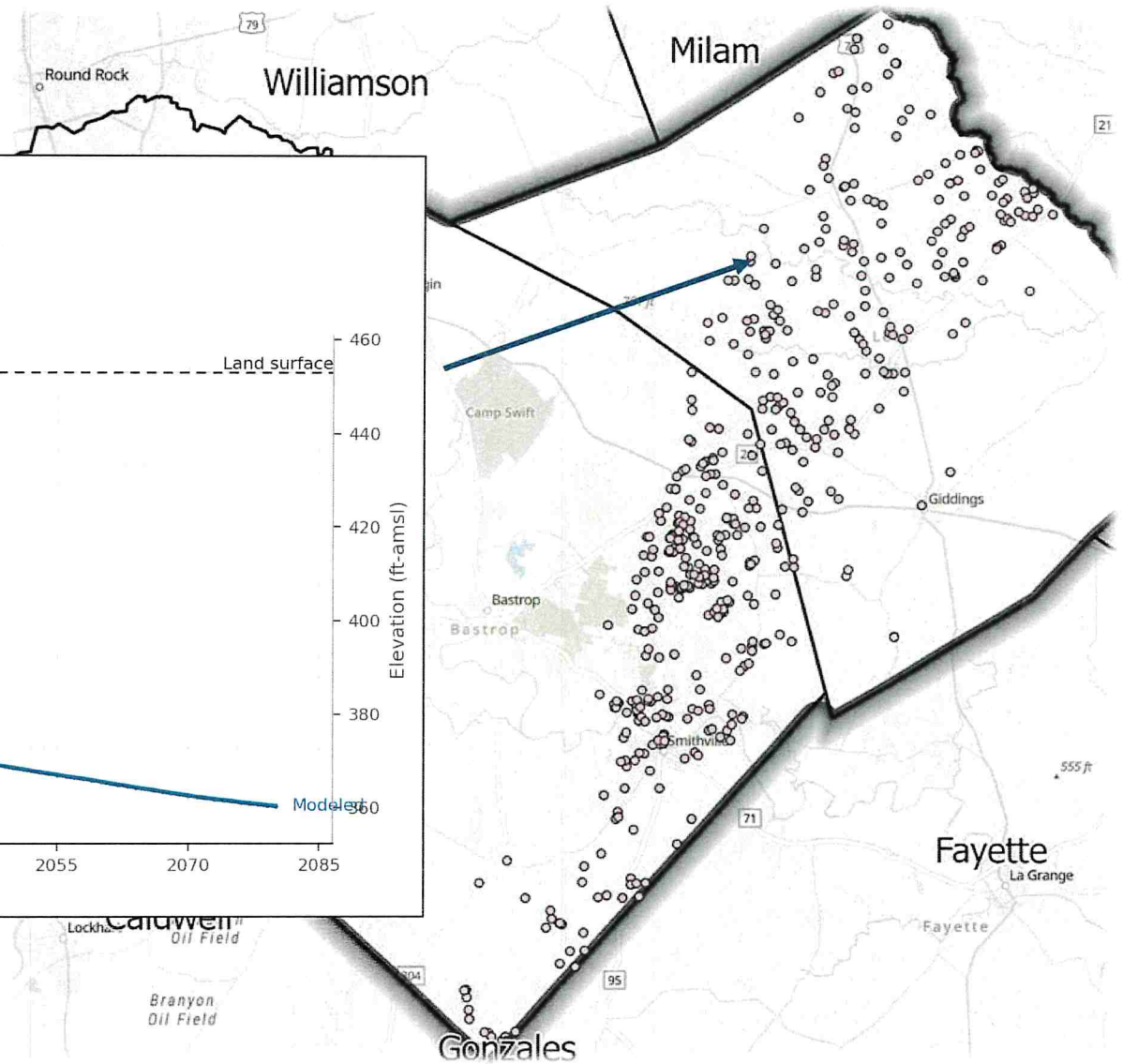
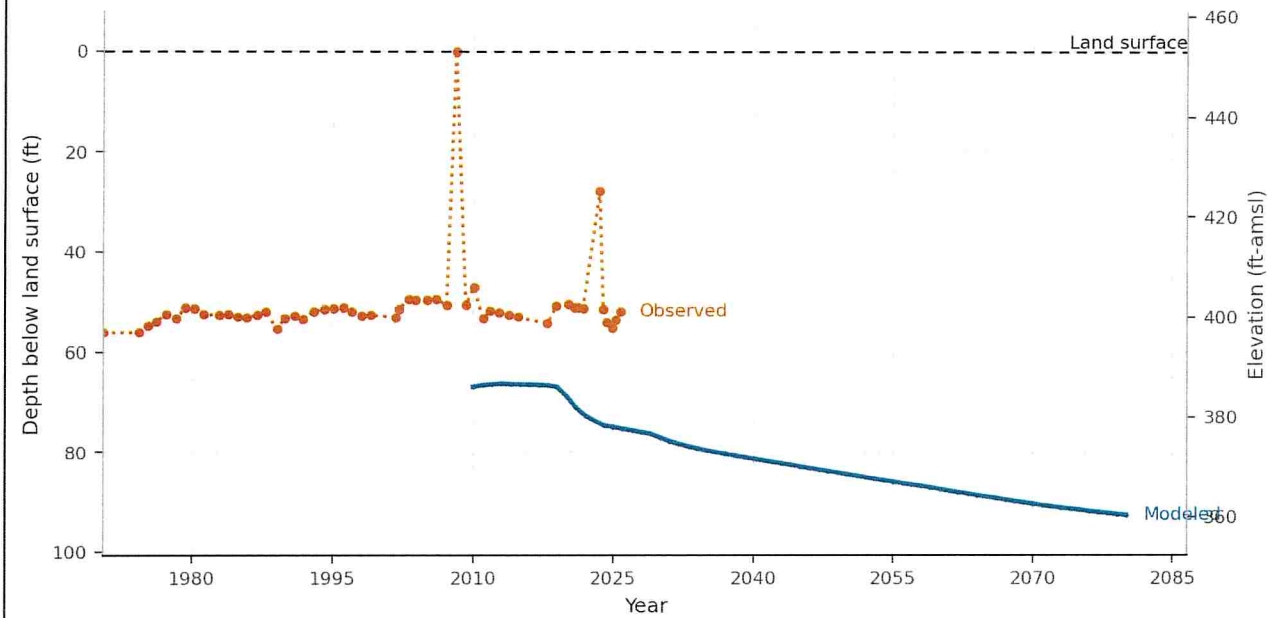
*DFC Well



Water Levels: Queen City

Well LP-003230 | Modeled vs Observed

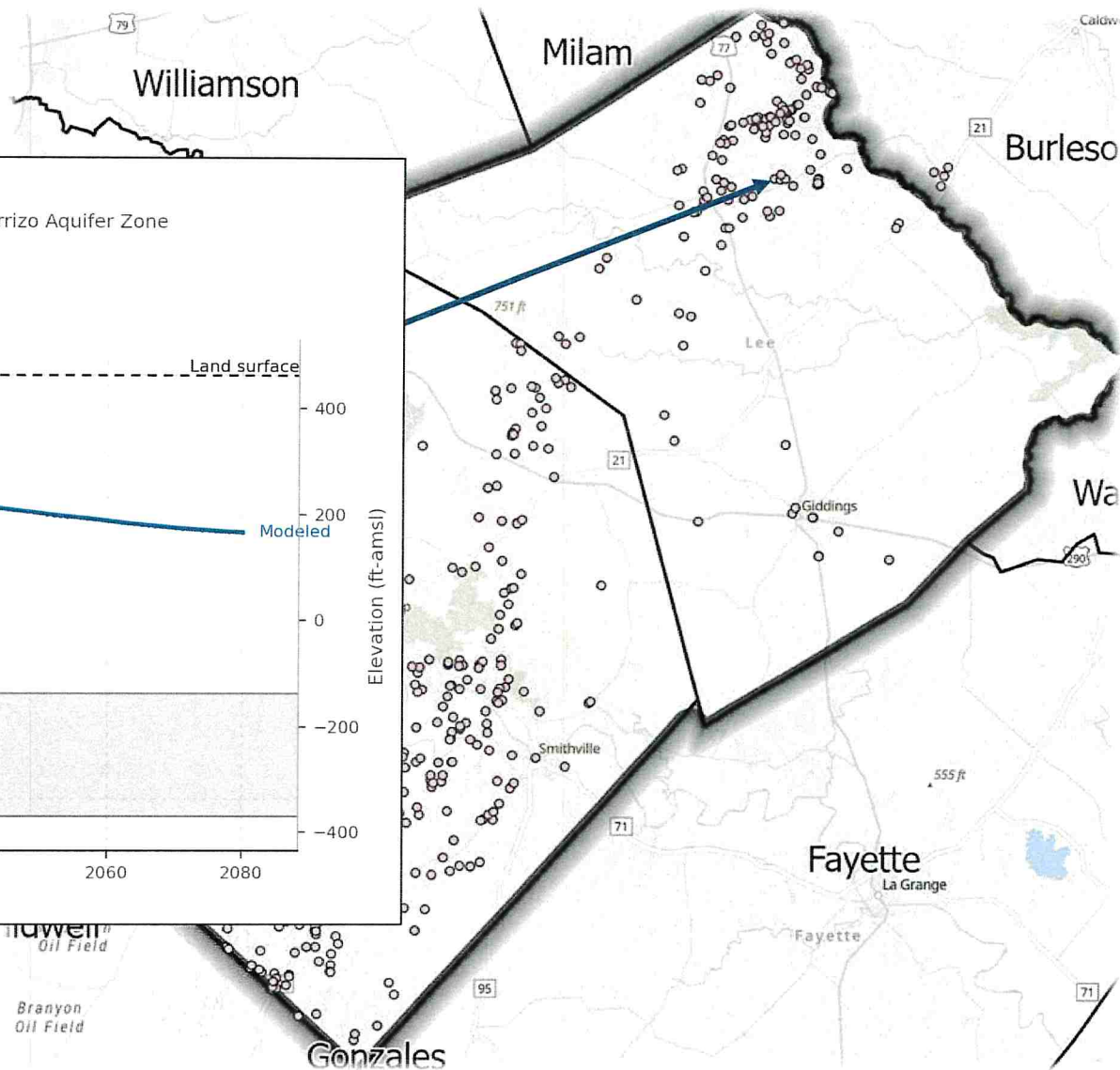
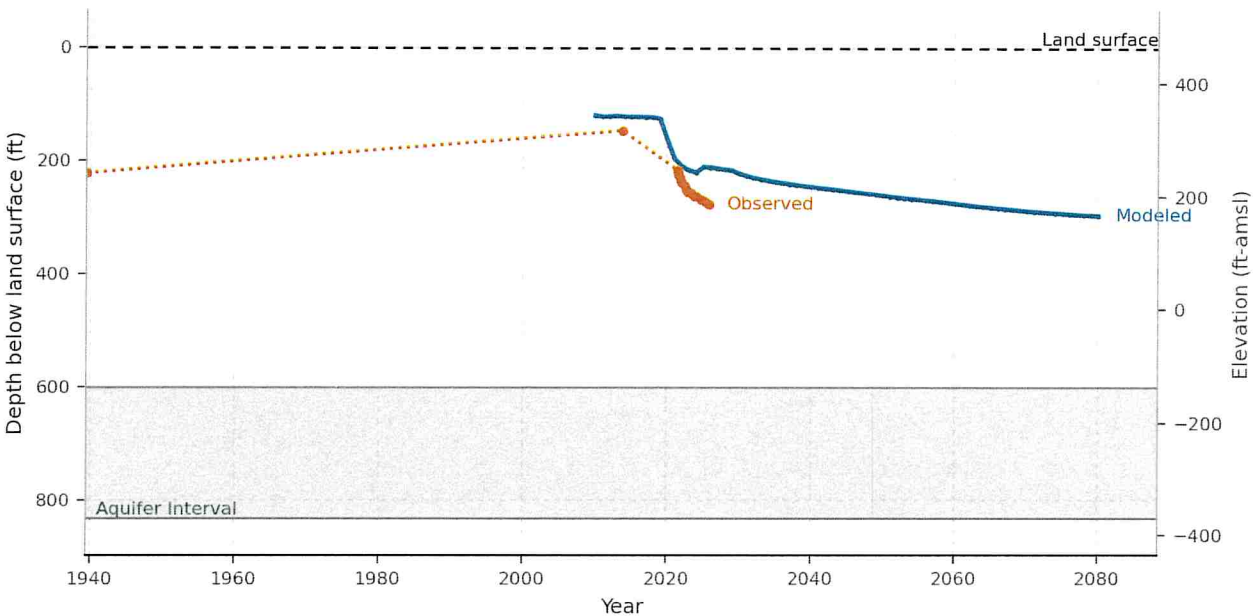
Aquifer: Queen City Land surface: 453.0 ft-amsl Node: 55084



Water Levels: Carrizo

Well LP-001690 | Modeled vs Observed

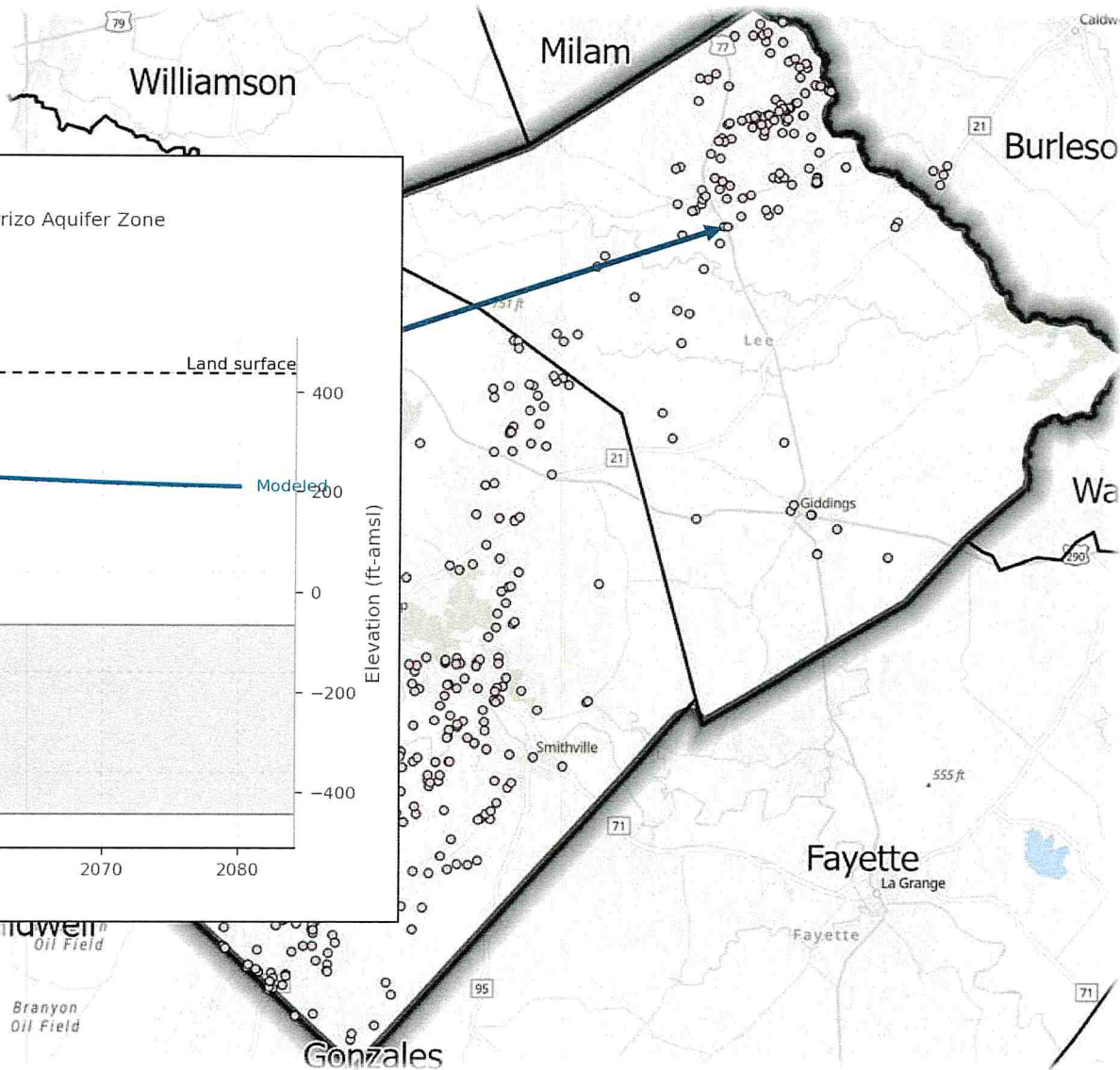
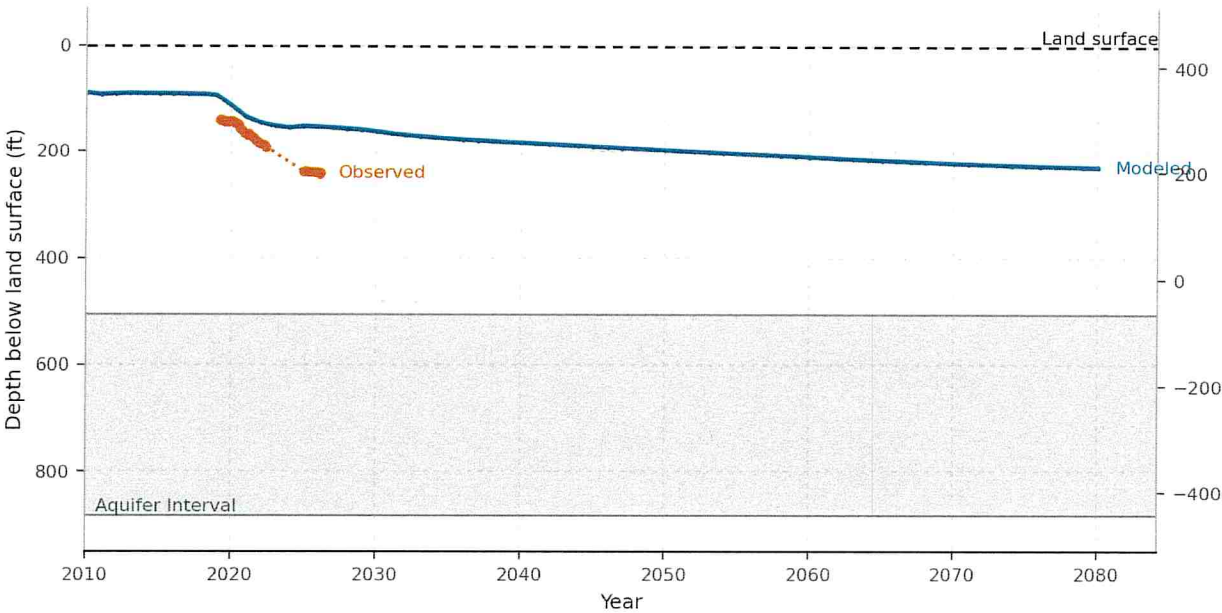
Aquifer: Carrizo Land surface: 463.0 ft-amsl Node: 102593 Layer: 7 Carrizo Aquifer Zone



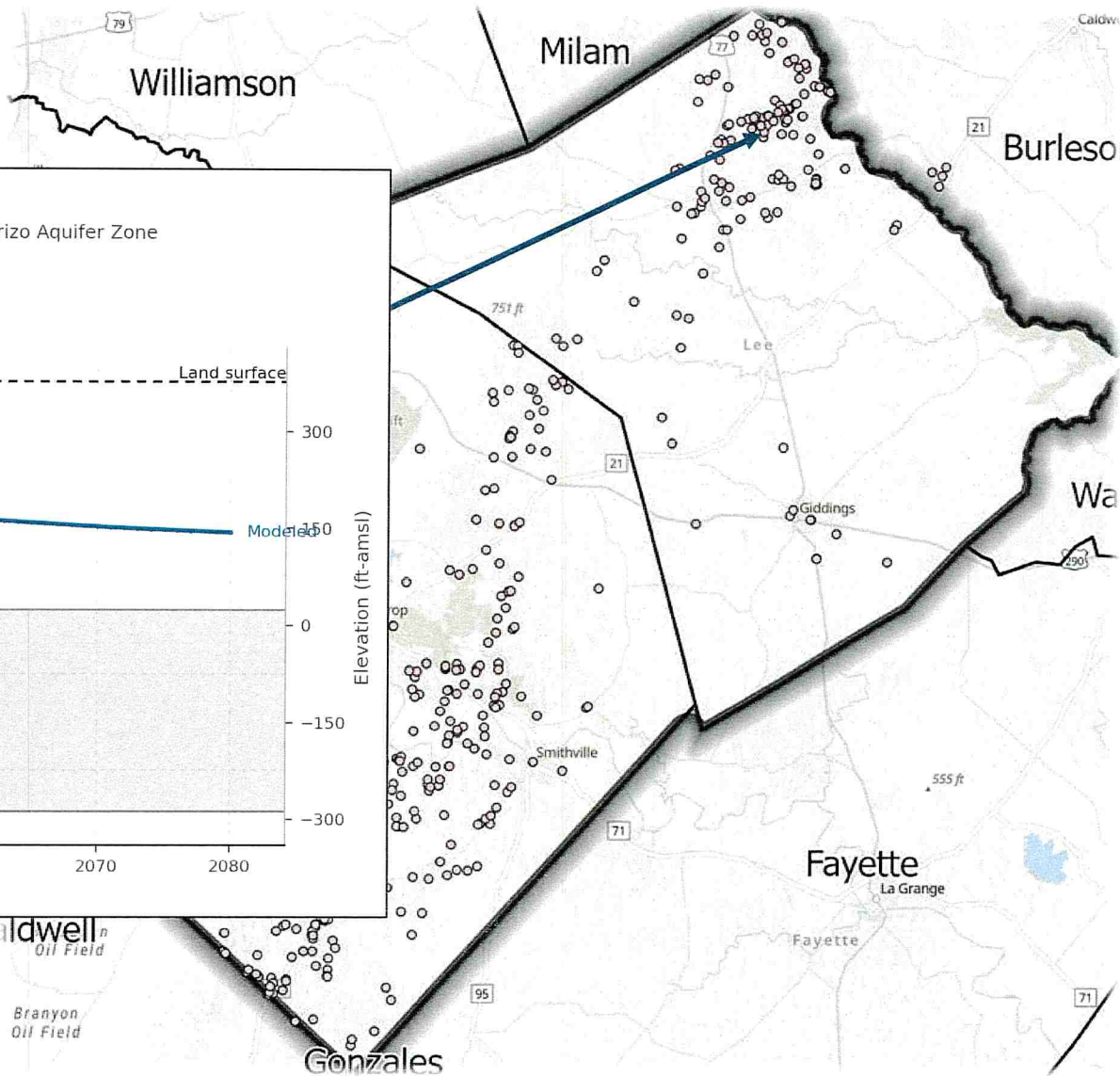
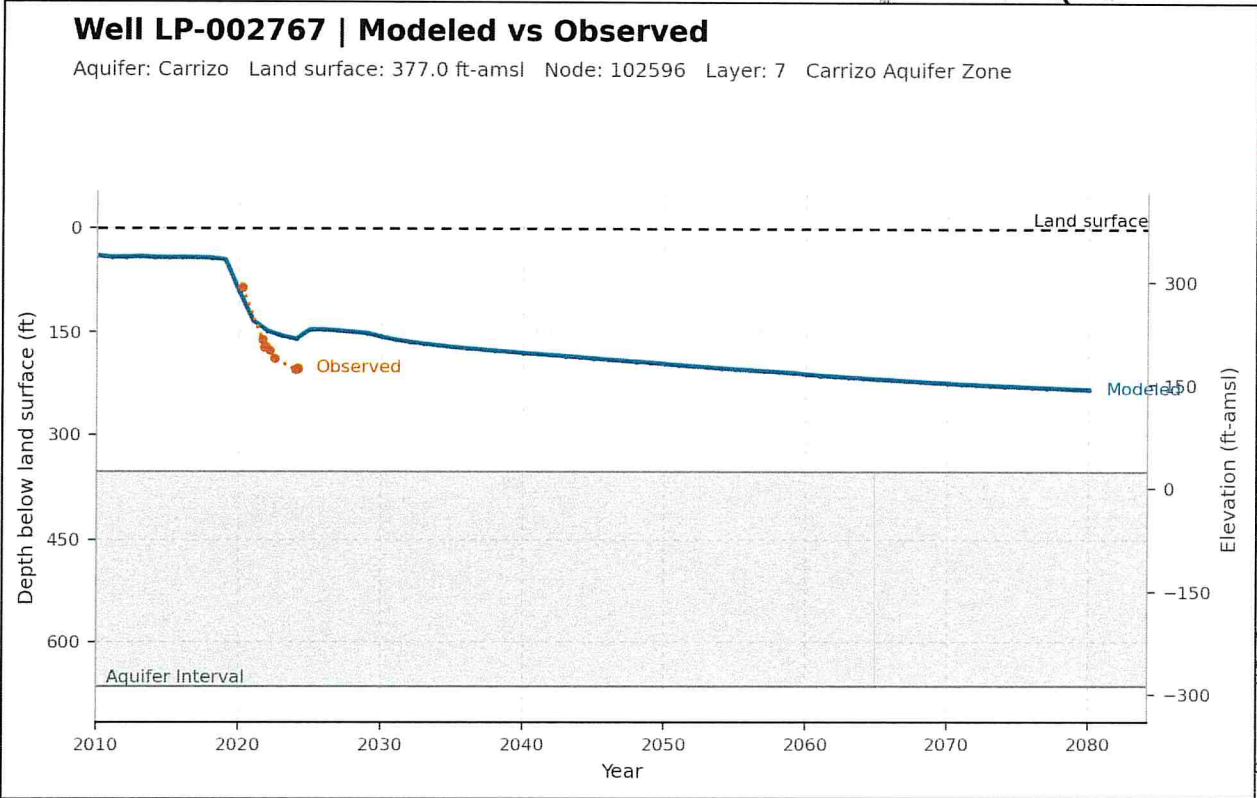
Water Levels: Carrizo

Well LP-001700 | Modeled vs Observed

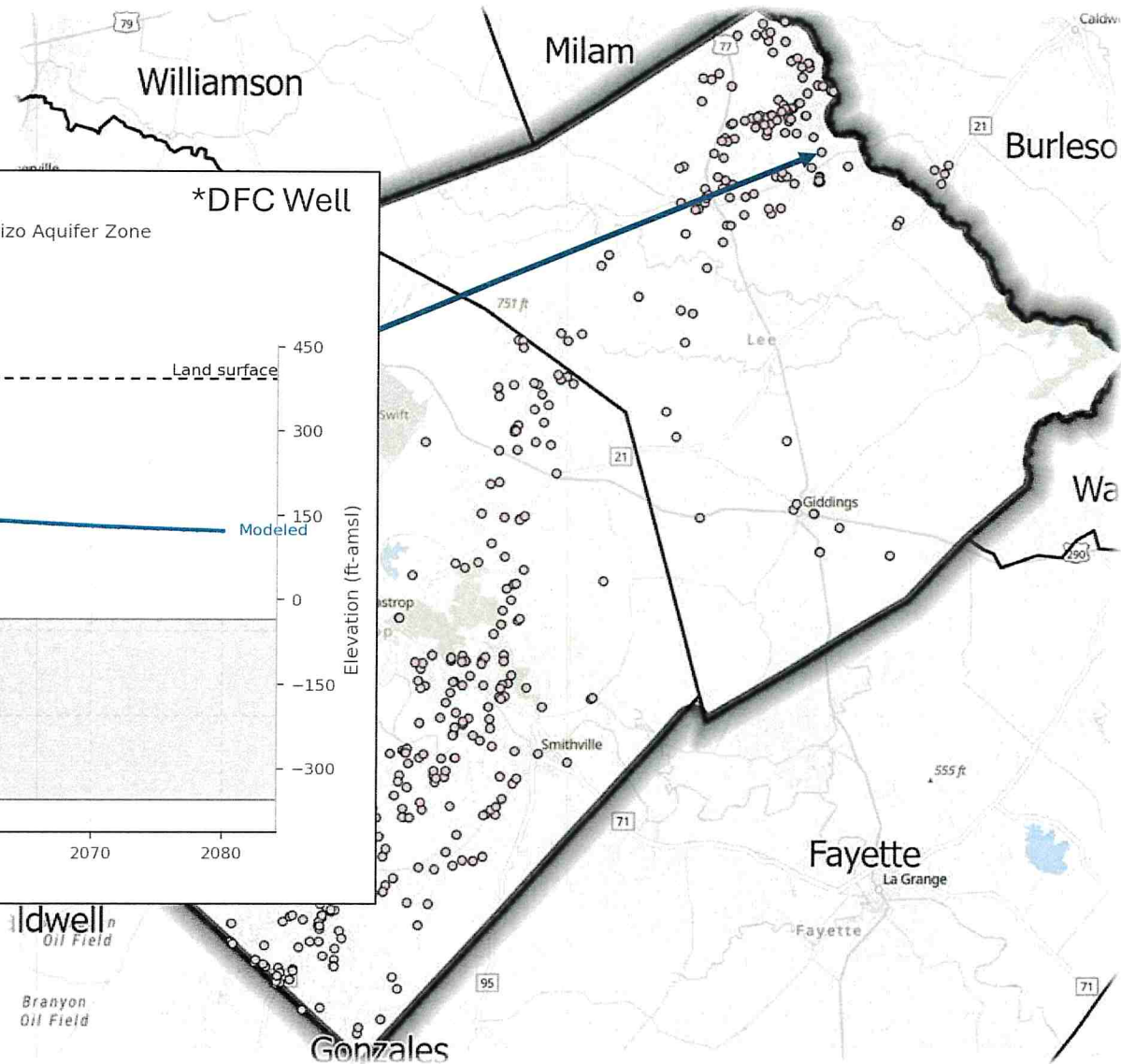
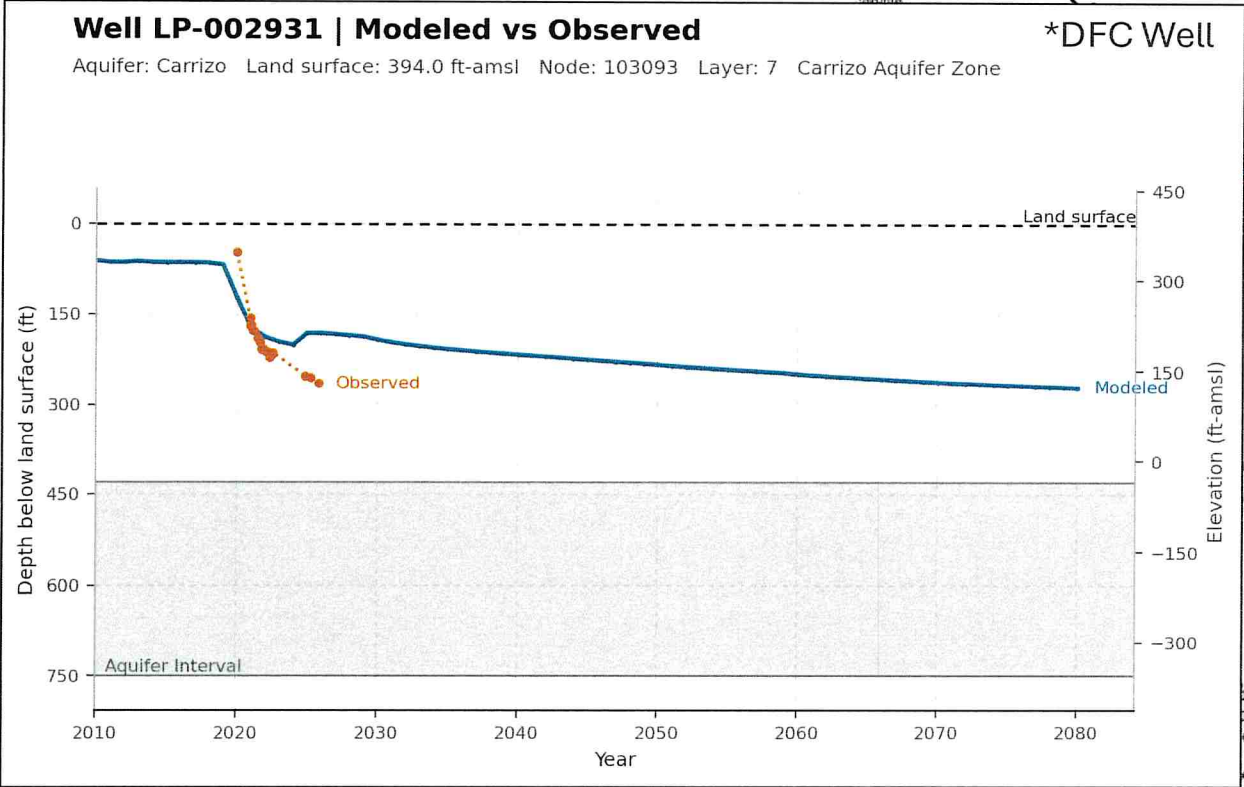
Aquifer: Carrizo Land surface: 440.0 ft-amsl Node: 102147 Layer: 7 Carrizo Aquifer Zone



Water Levels: Carrizo



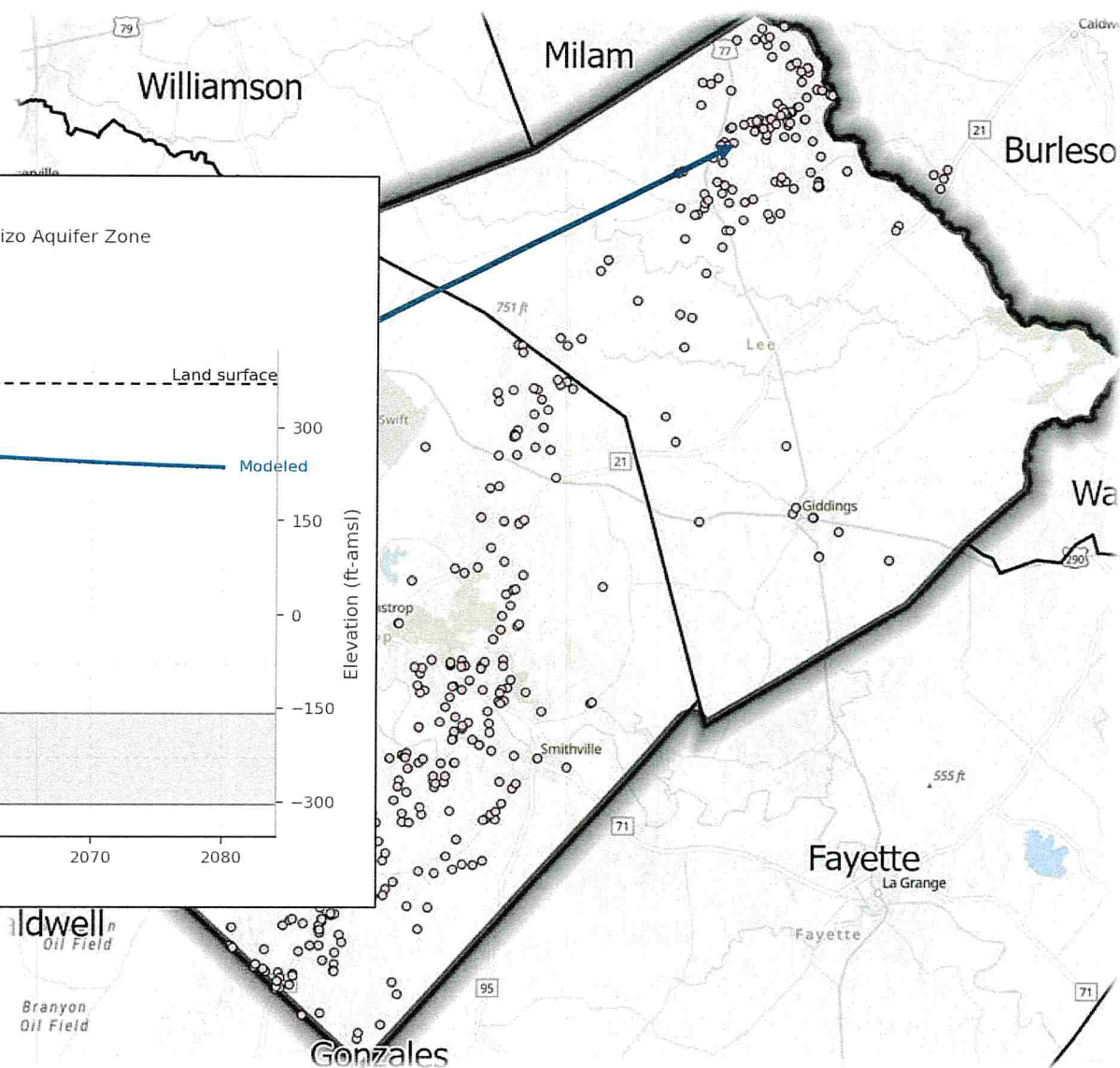
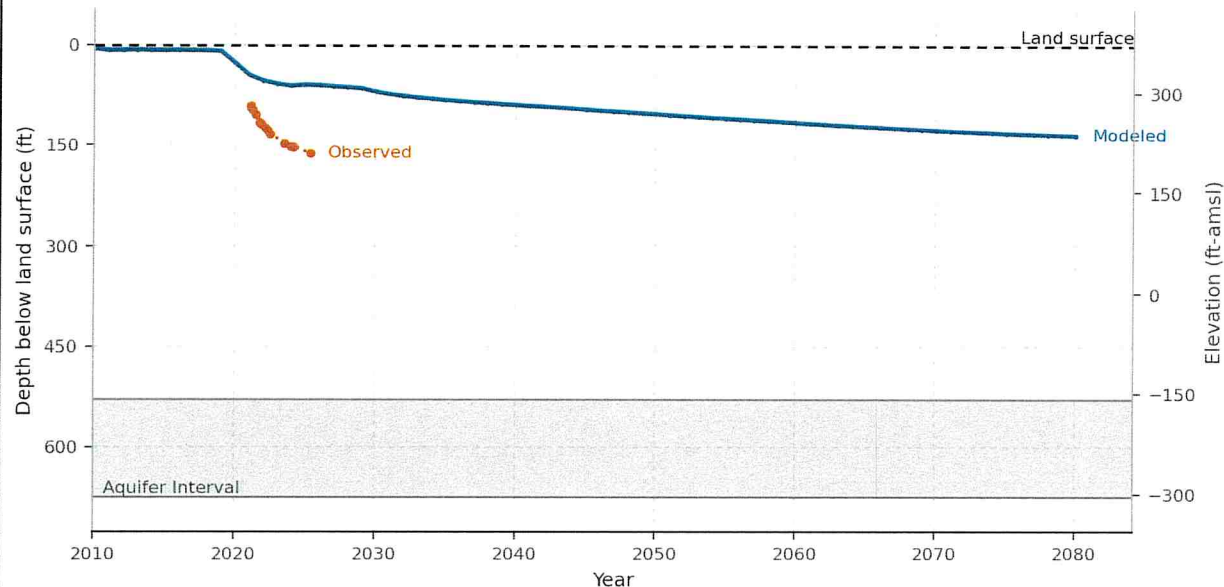
Water Levels: Carrizo



Water Levels: Carrizo

Well LP-002950 | Modeled vs Observed

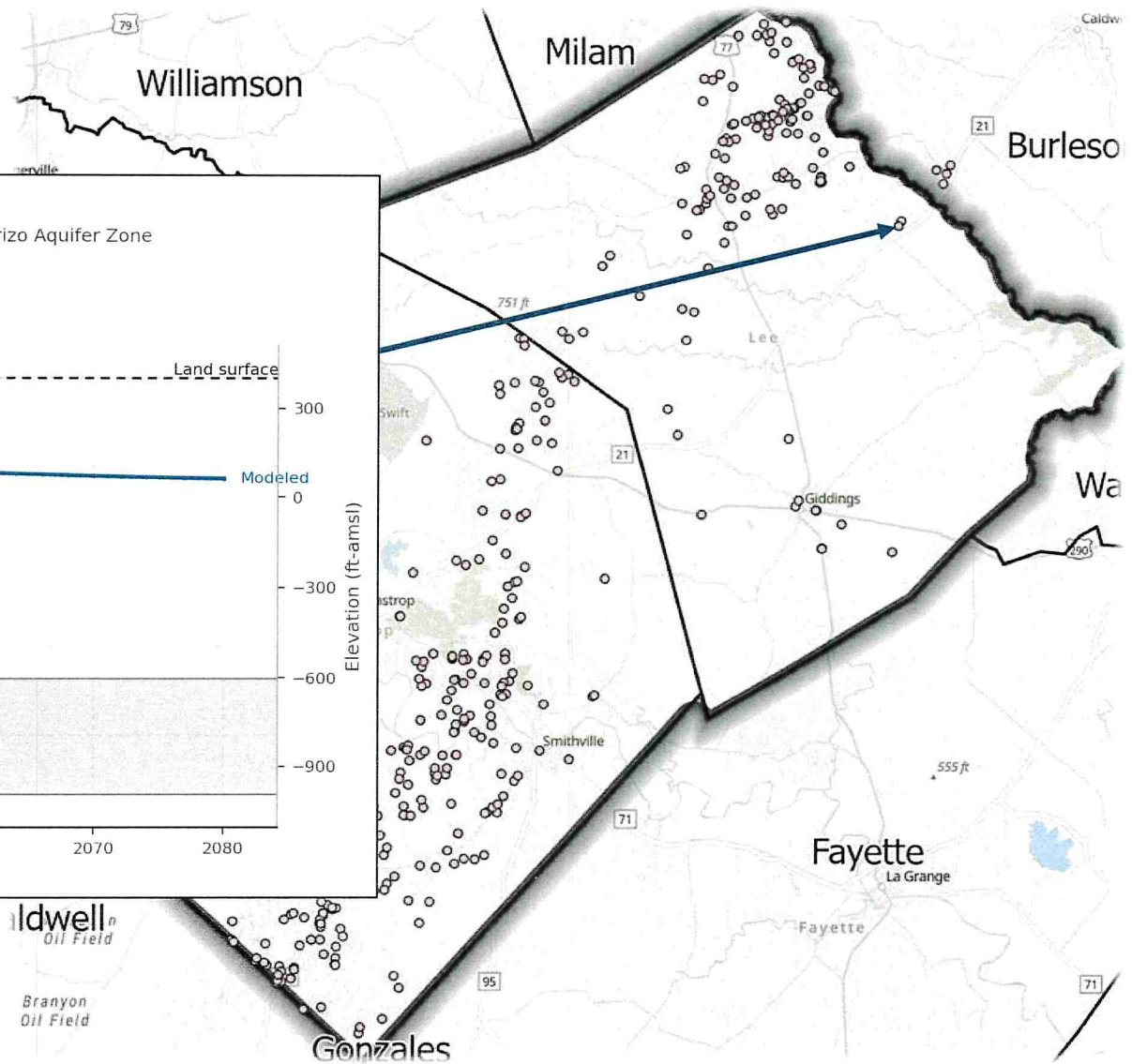
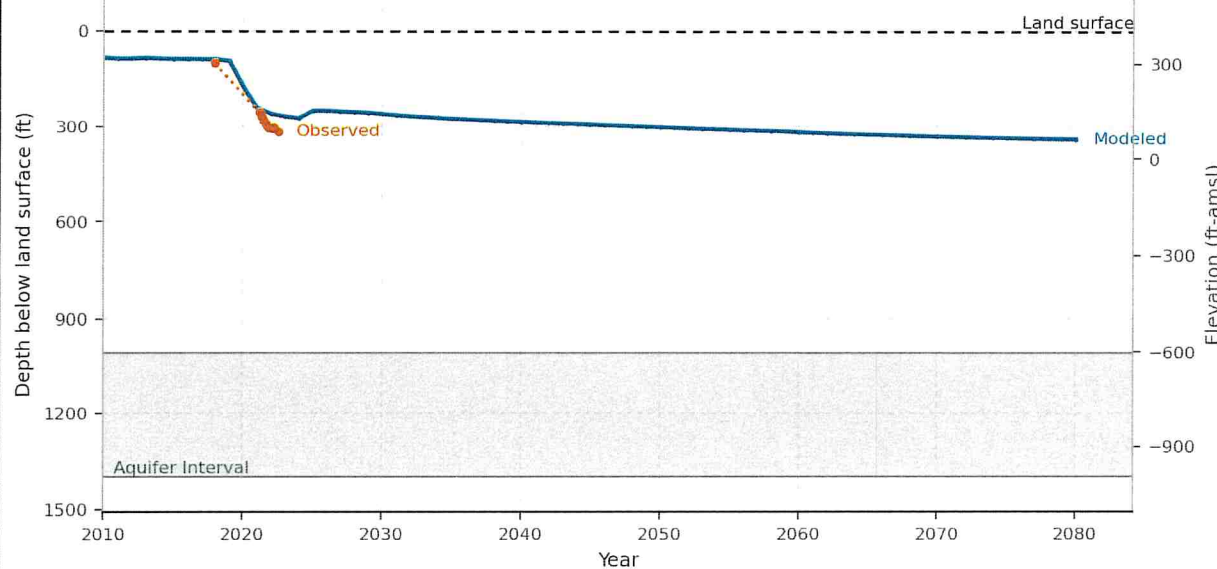
Aquifer: Carrizo Land surface: 371.0 ft-amsl Node: 101353 Layer: 7 Carrizo Aquifer Zone



Water Levels: Carrizo

Well LP-002953 | Modeled vs Observed

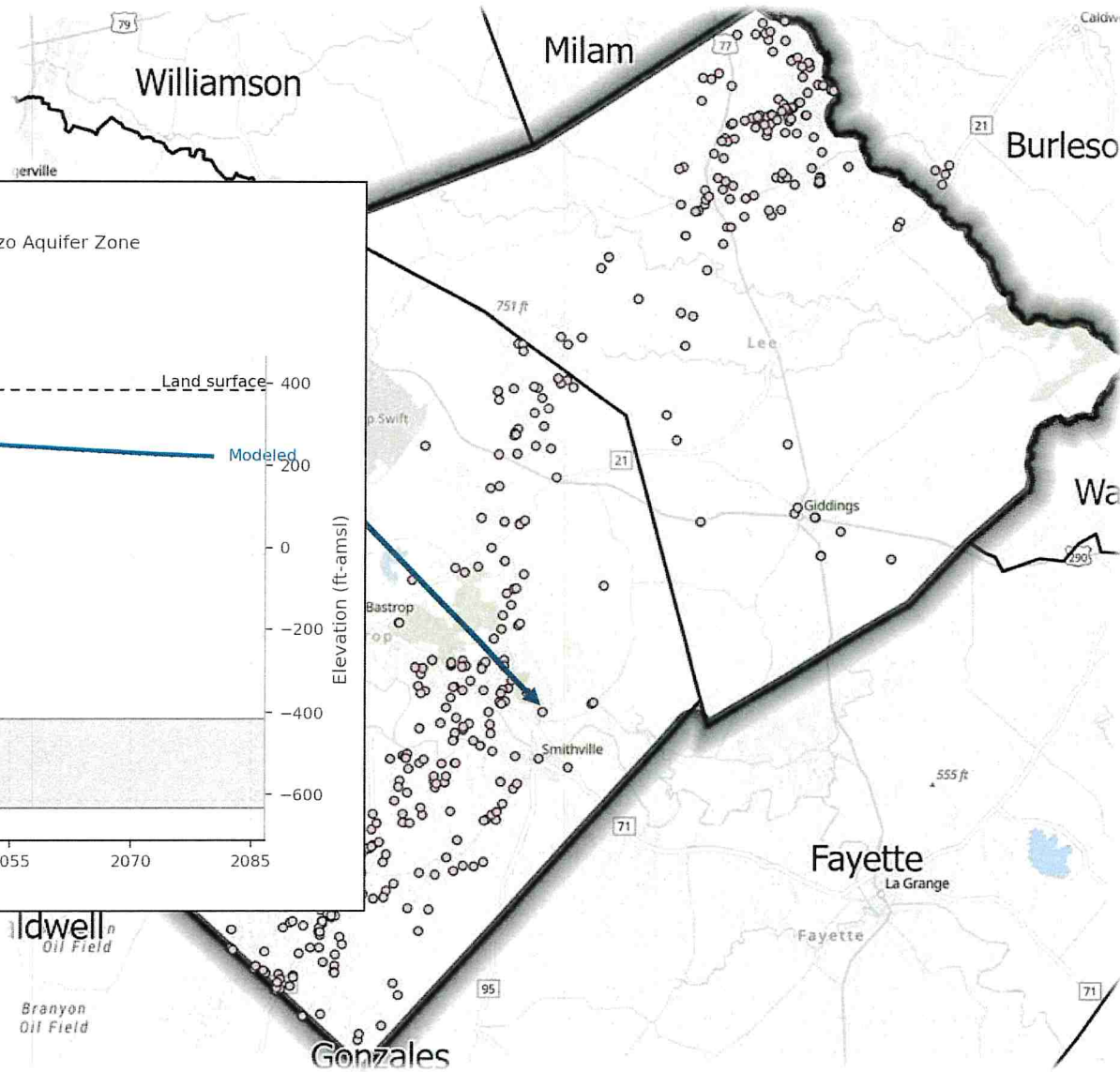
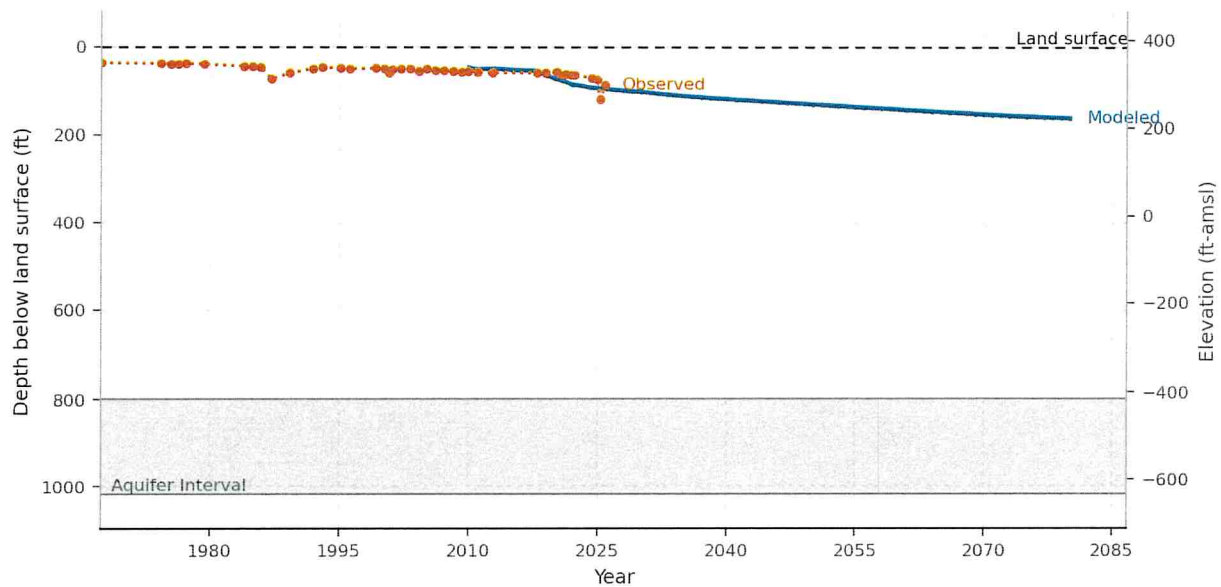
Aquifer: Carrizo Land surface: 404.0 ft-amsl Node: 106197 Layer: 7 Carrizo Aquifer Zone



Water Levels: Carrizo

Well LP-002997 | Modeled vs Observed

Aquifer: Carrizo Land surface: 384.0 ft-amsl Node: 104667 Layer: 7 Carrizo Aquifer Zone

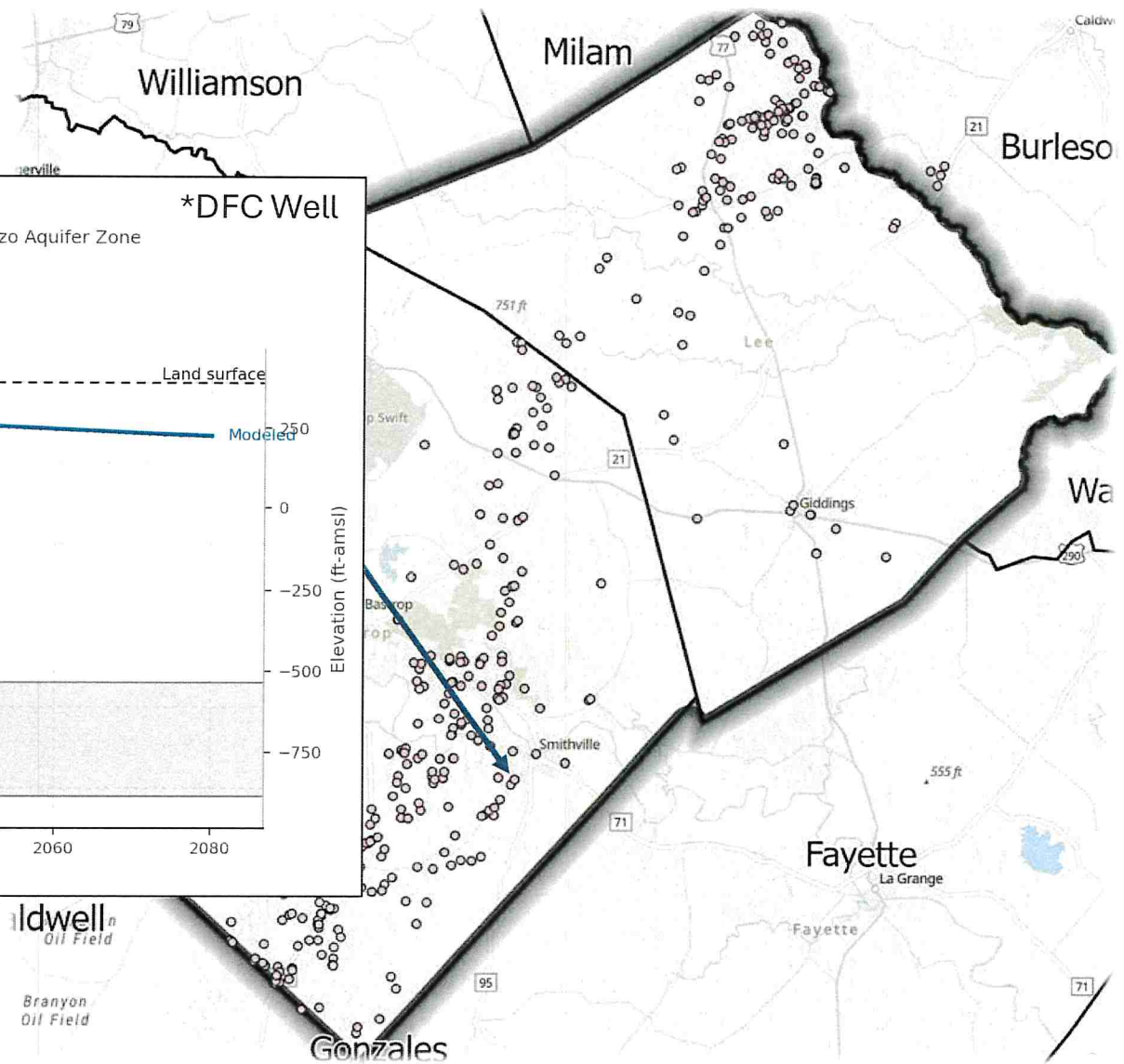
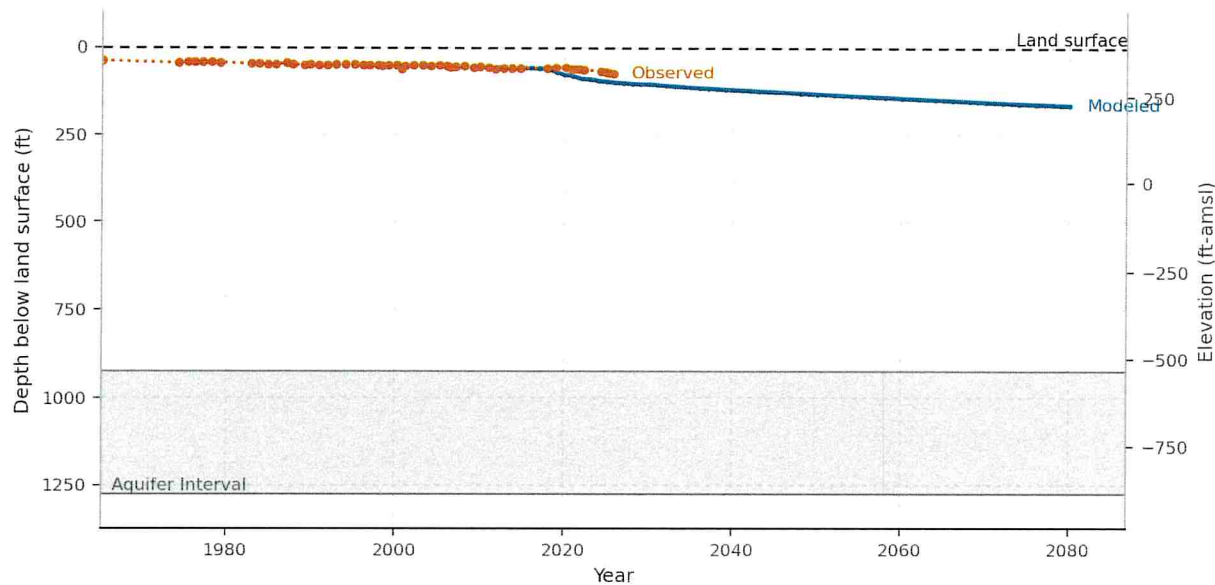


Water Levels: Carrizo

Well LP-002998 | Modeled vs Observed

Aquifer: Carrizo Land surface: 390.0 ft-amsl Node: 105188 Layer: 7 Carrizo Aquifer Zone

*DFC Well

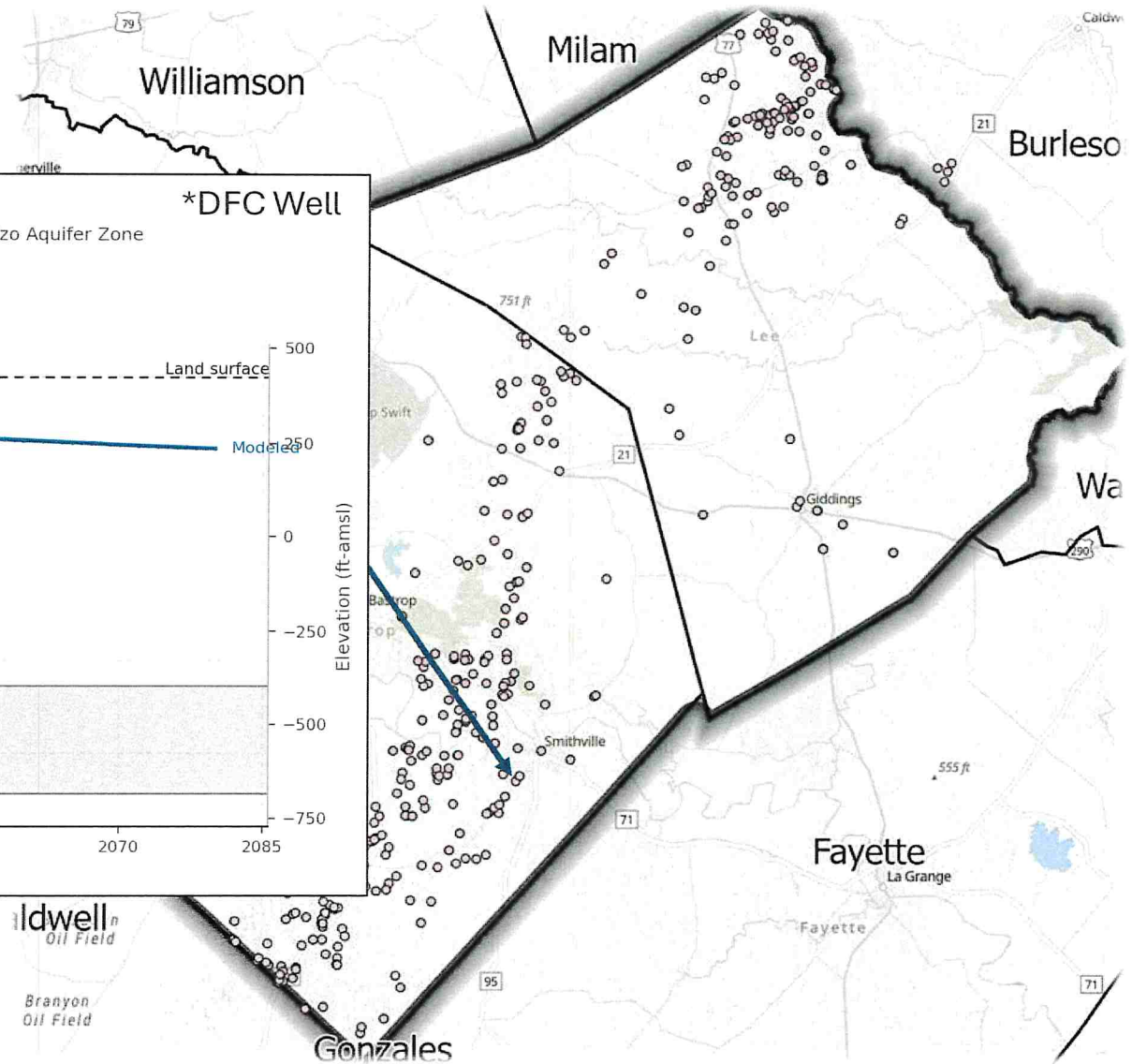
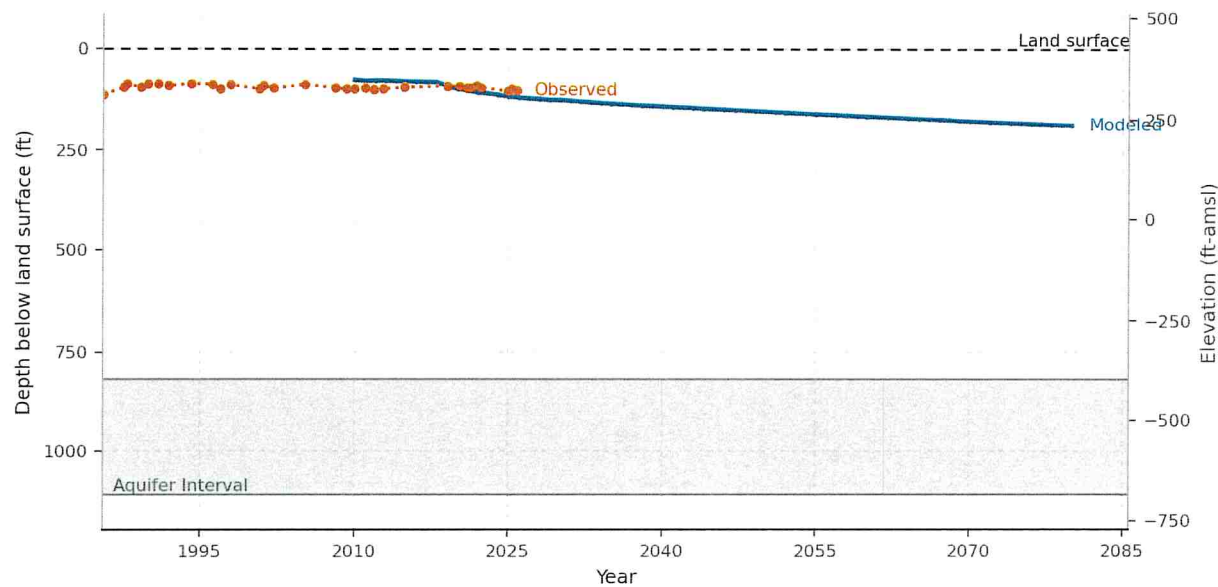


Water Levels: Carrizo

Well LP-002999 | Modeled vs Observed

Aquifer: Carrizo Land surface: 423.0 ft-amsl Node: 105175 Layer: 7 Carrizo Aquifer Zone

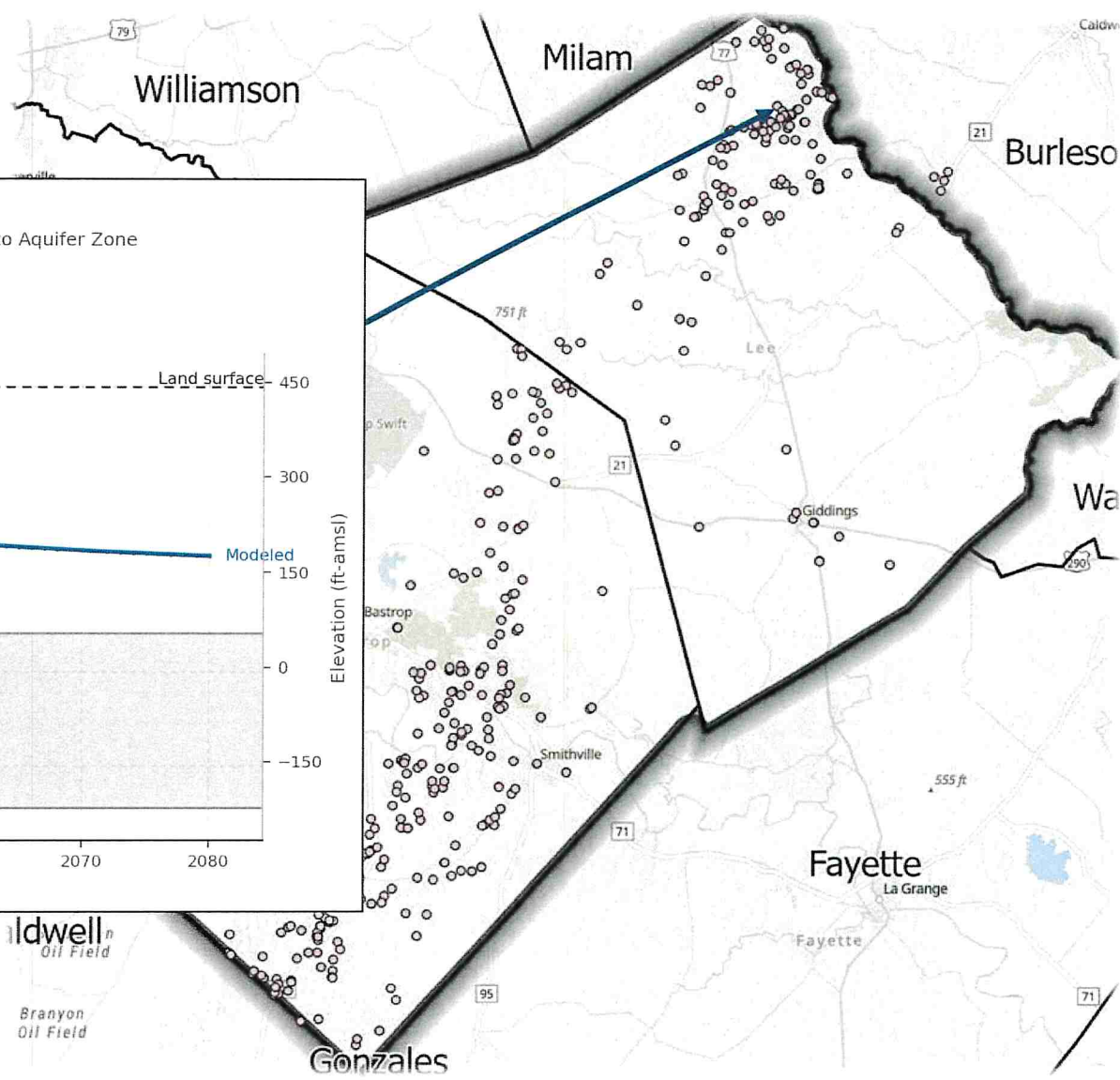
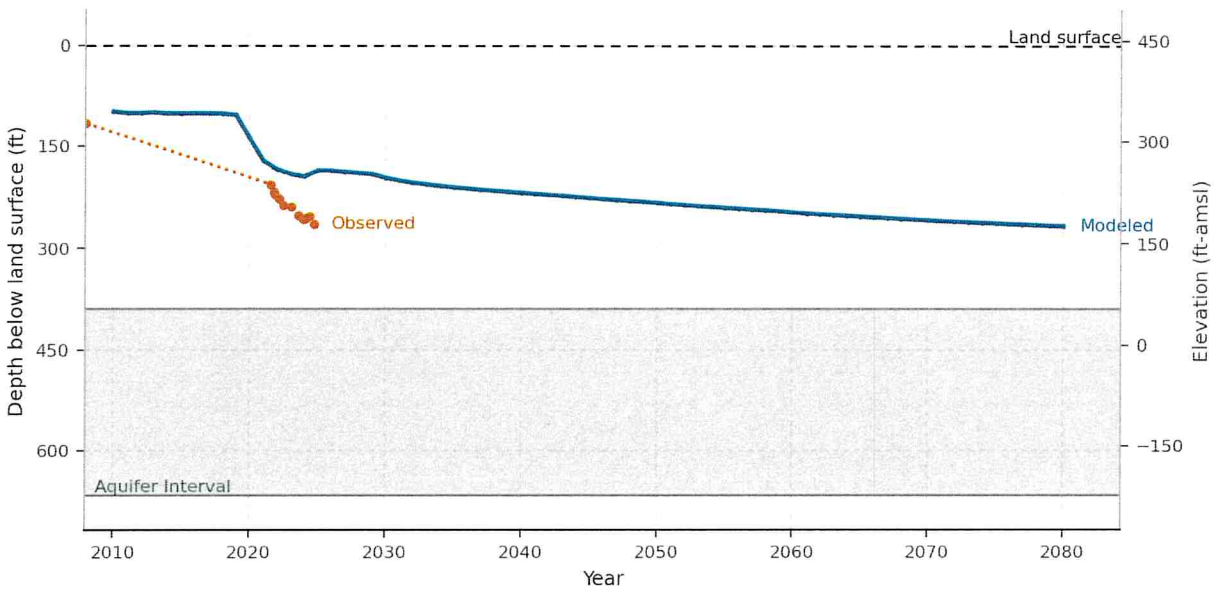
*DFC Well



Water Levels: Carrizo

Well LP-003064 | Modeled vs Observed

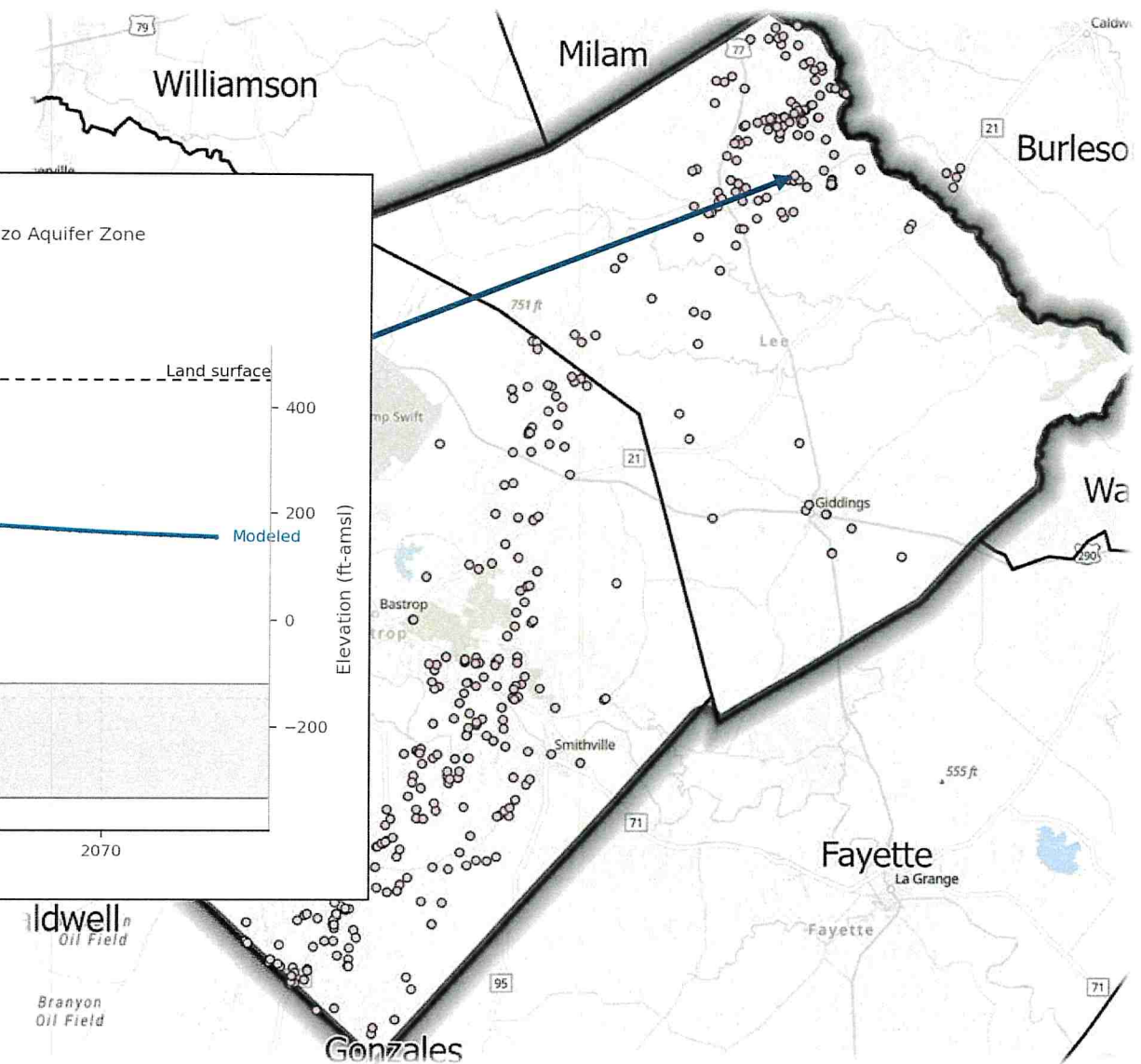
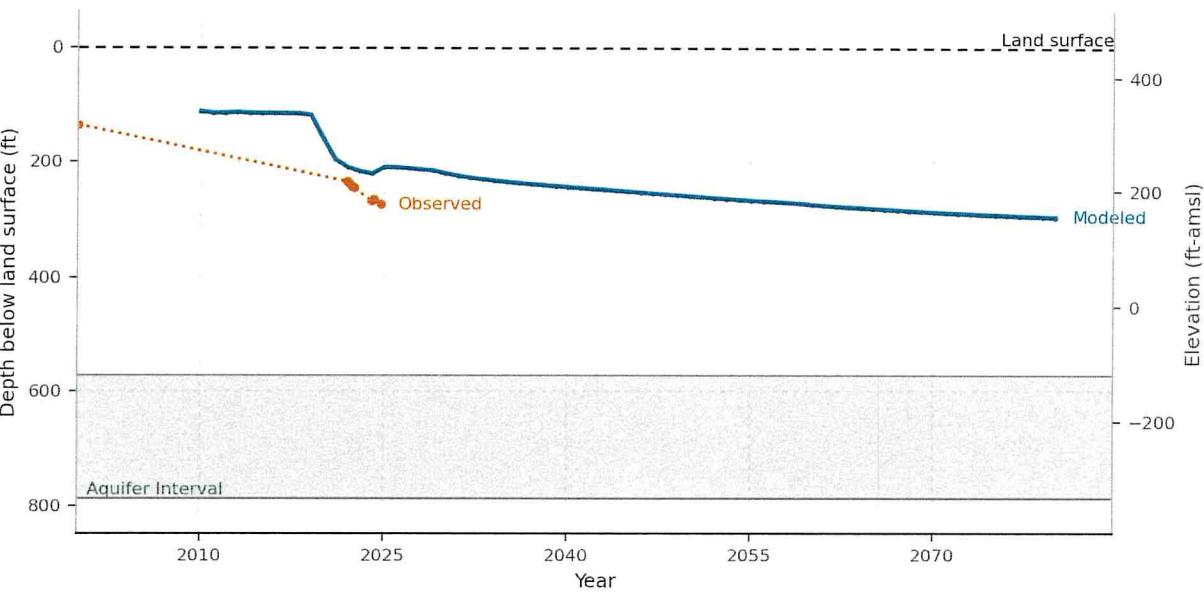
Aquifer: Carrizo Land surface: 443.0 ft-amsl Node: 101742 Layer: 7 Carrizo Aquifer Zone



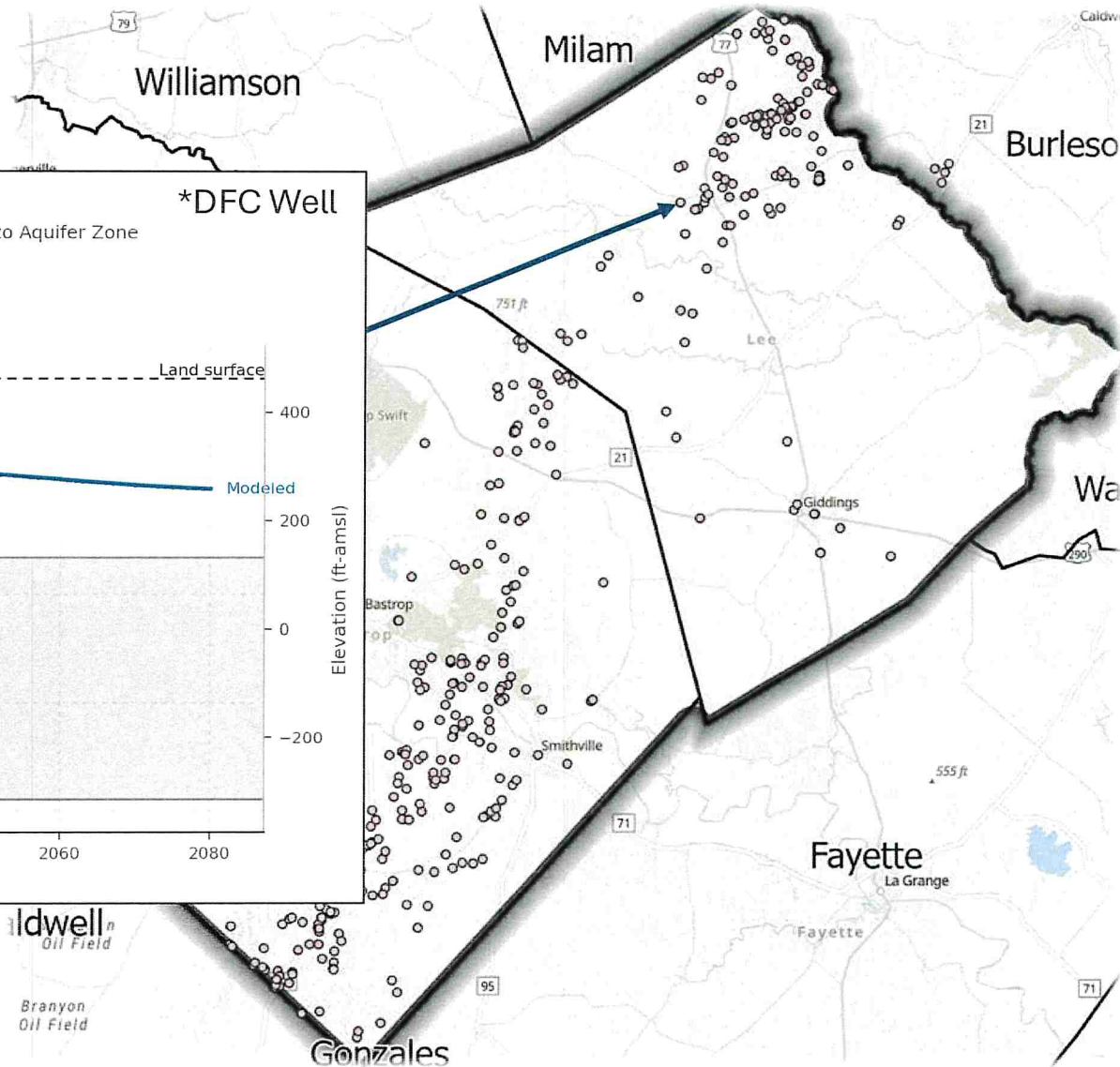
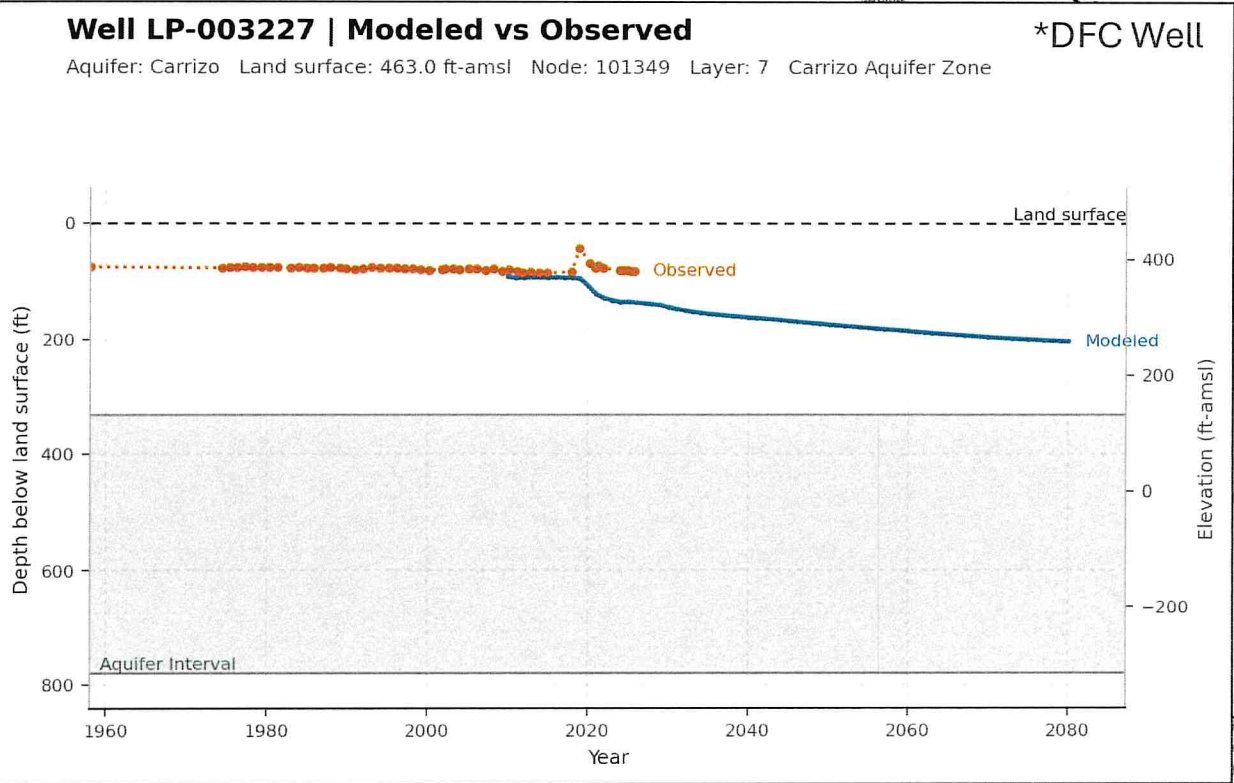
Water Levels: Carrizo

Well LP-003168 | Modeled vs Observed

Aquifer: Carrizo Land surface: 453.0 ft-amsl Node: 102594 Layer: 7 Carrizo Aquifer Zone



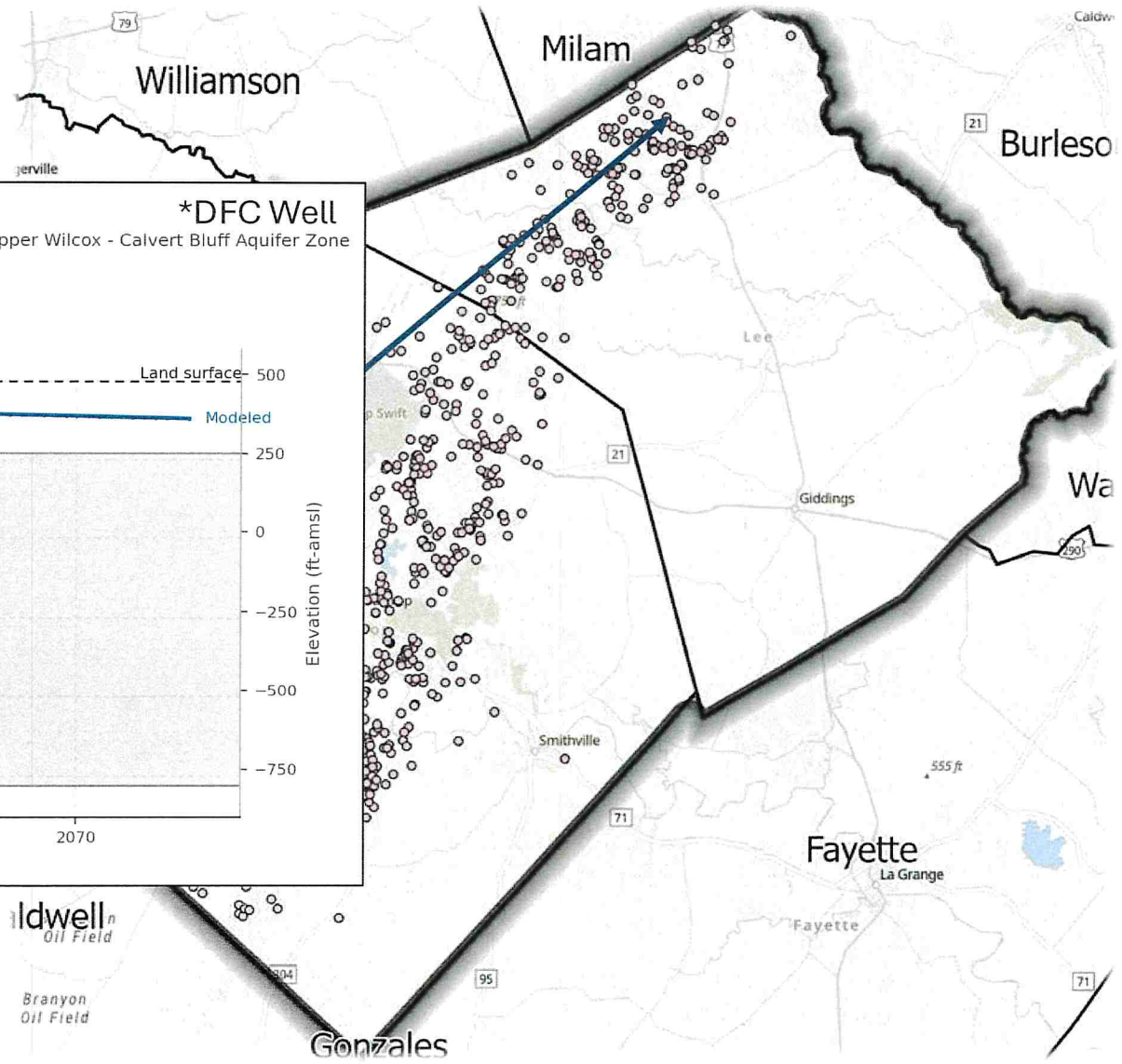
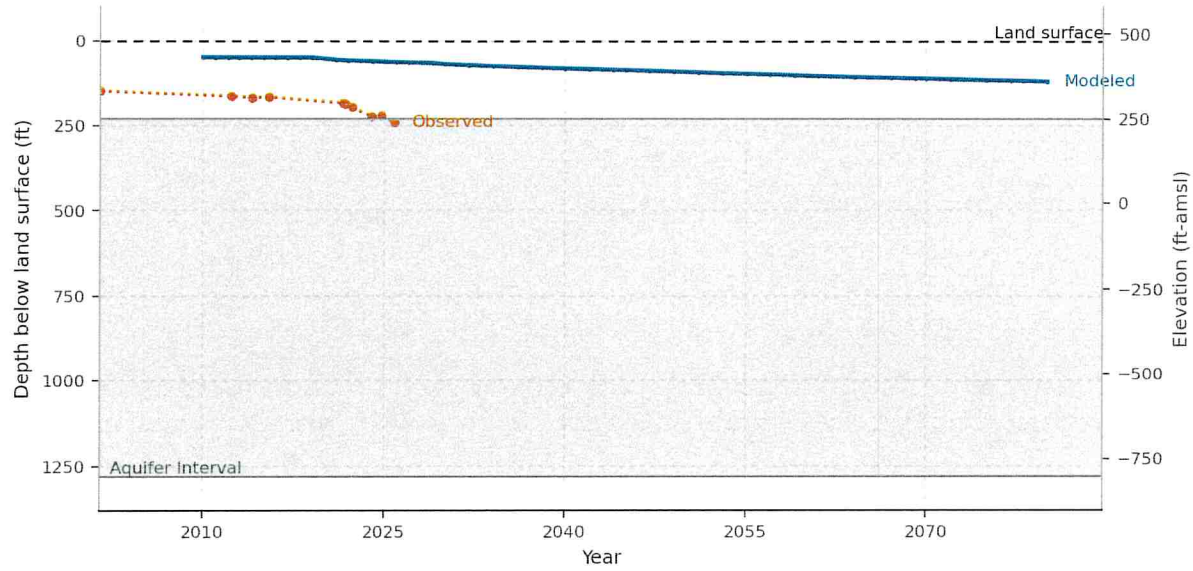
Water Levels: Carrizo



Water Levels: Calvert Bluff

Well LP-003034 | Modeled vs Observed

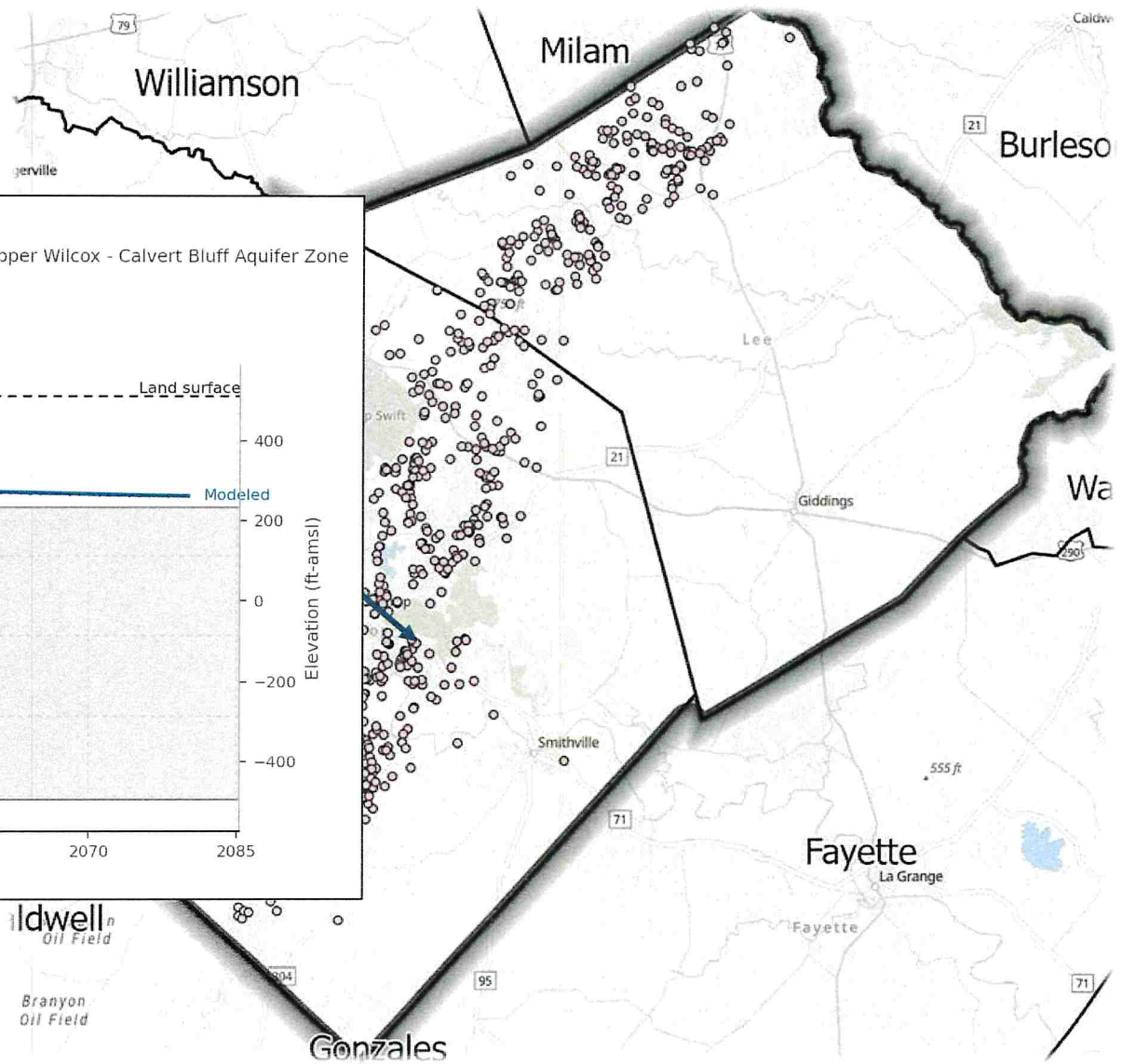
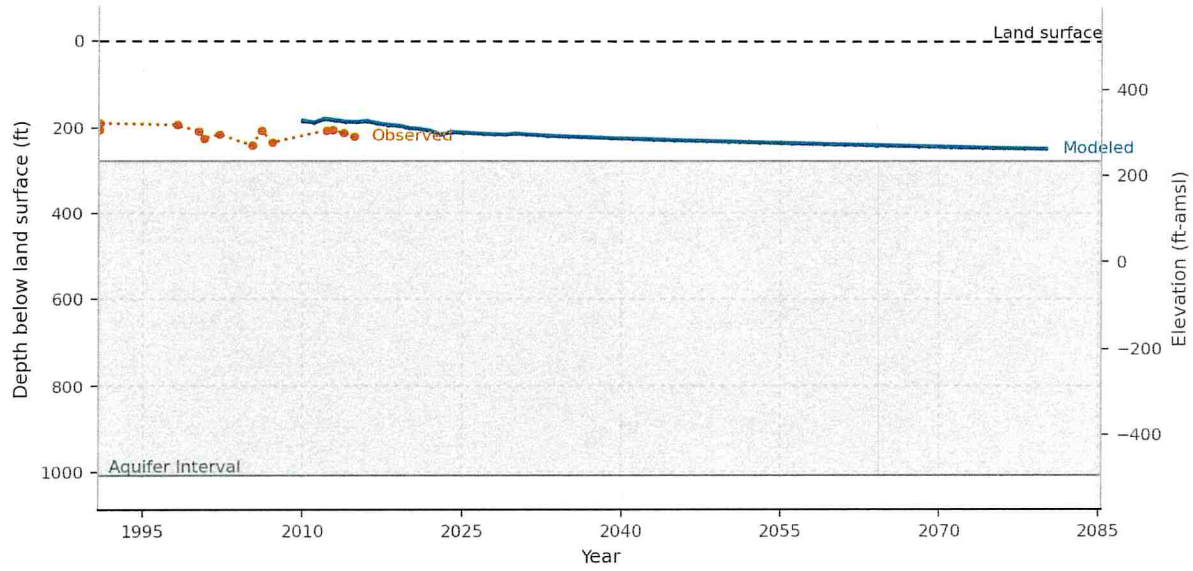
Aquifer: Calvert Bluff Land surface: 479.0 ft-amsl Node: 128410 Layer: 8 Upper Wilcox - Calvert Bluff Aquifer Zone



Water Levels: Calvert Bluff

Well LP-001276 | Modeled vs Observed

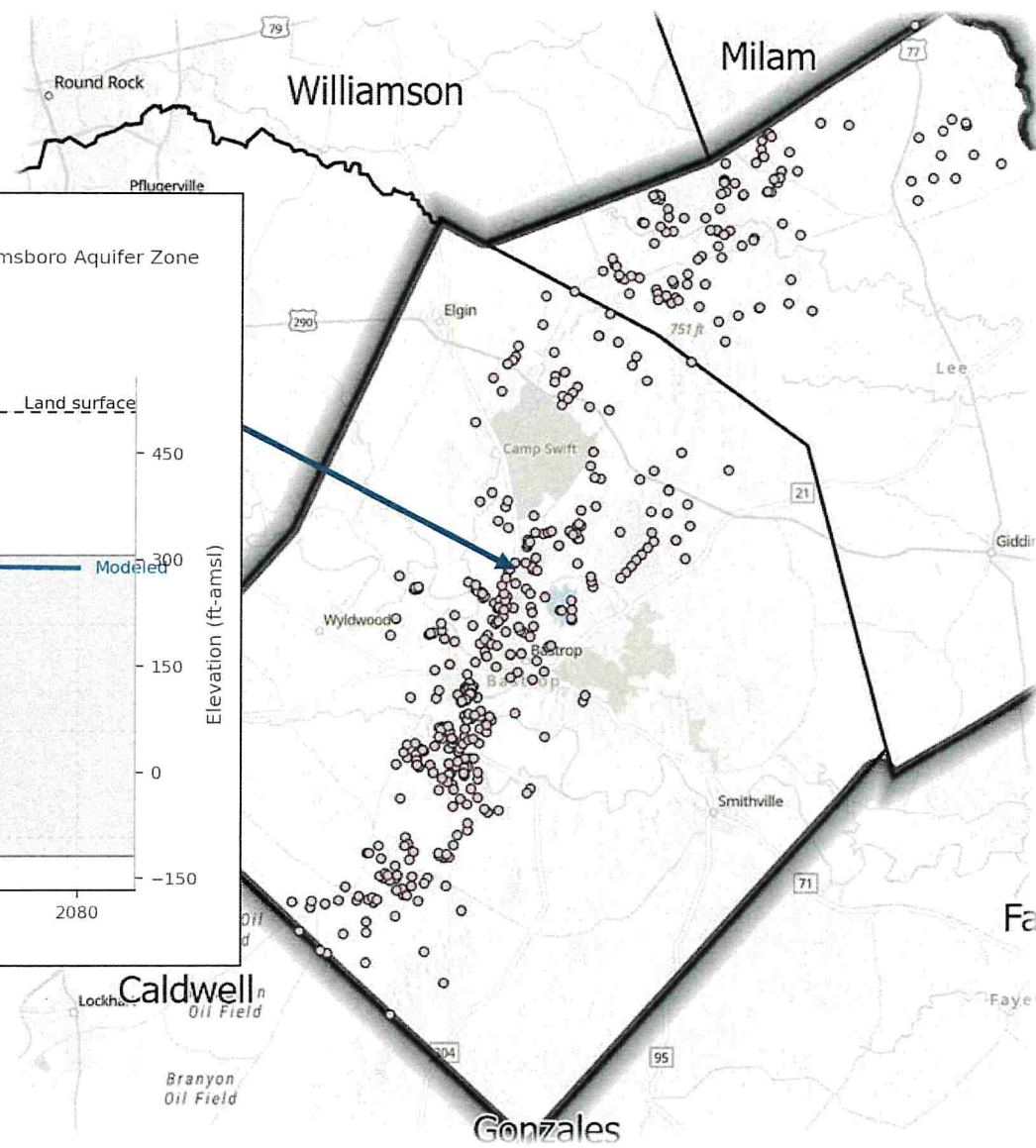
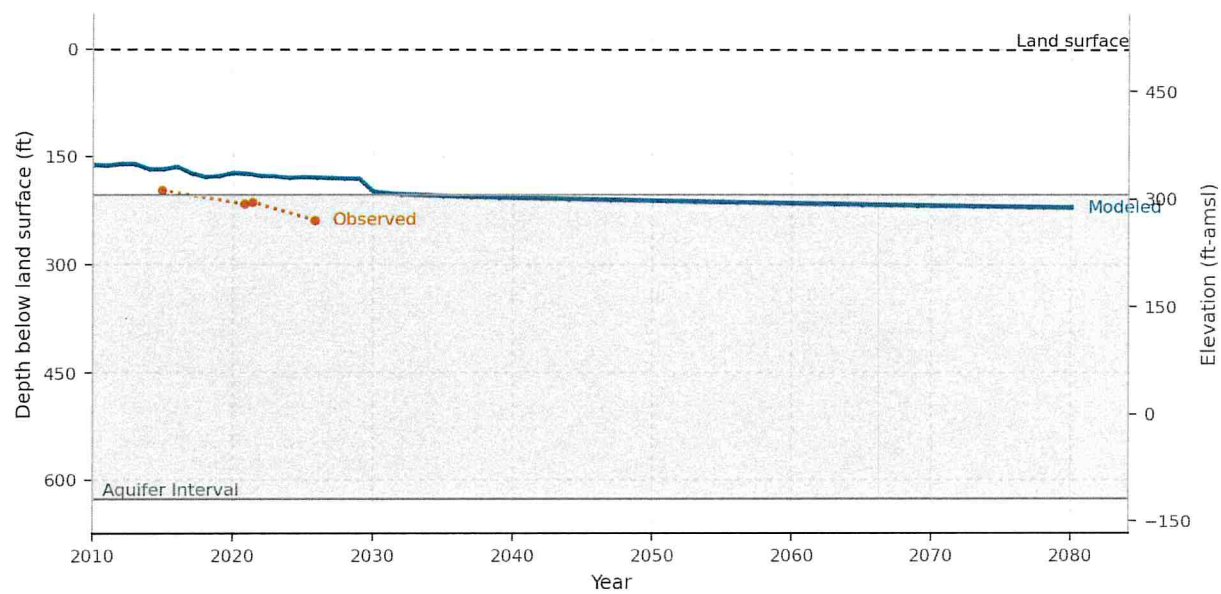
Aquifer: Calvert Bluff Land surface: 512.0 ft-amsl Node: 129822 Layer: 8 Upper Wilcox - Calvert Bluff Aquifer Zone



Water Levels: Simsboro (Middle Wilcox)

Well LP-002885 | Modeled vs Observed

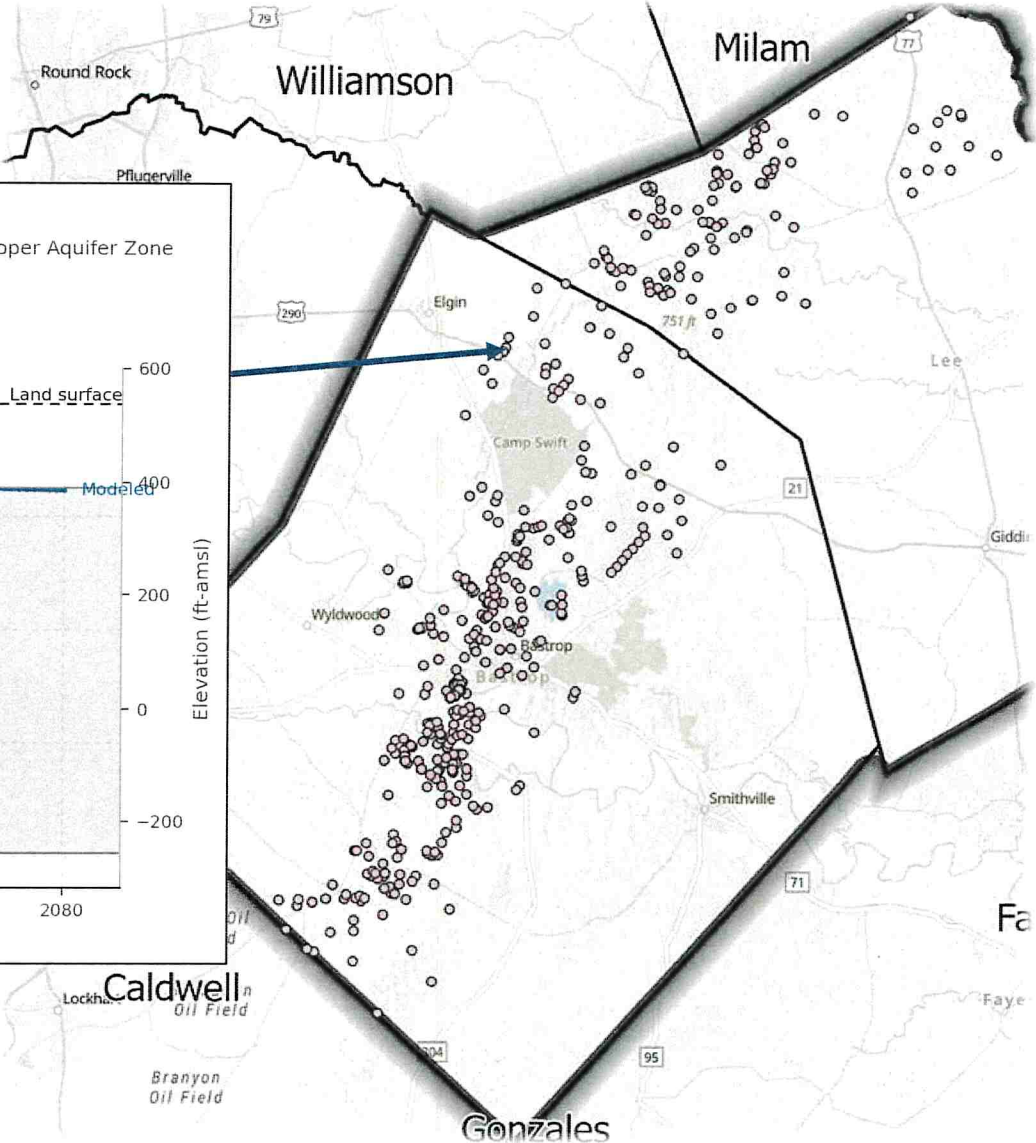
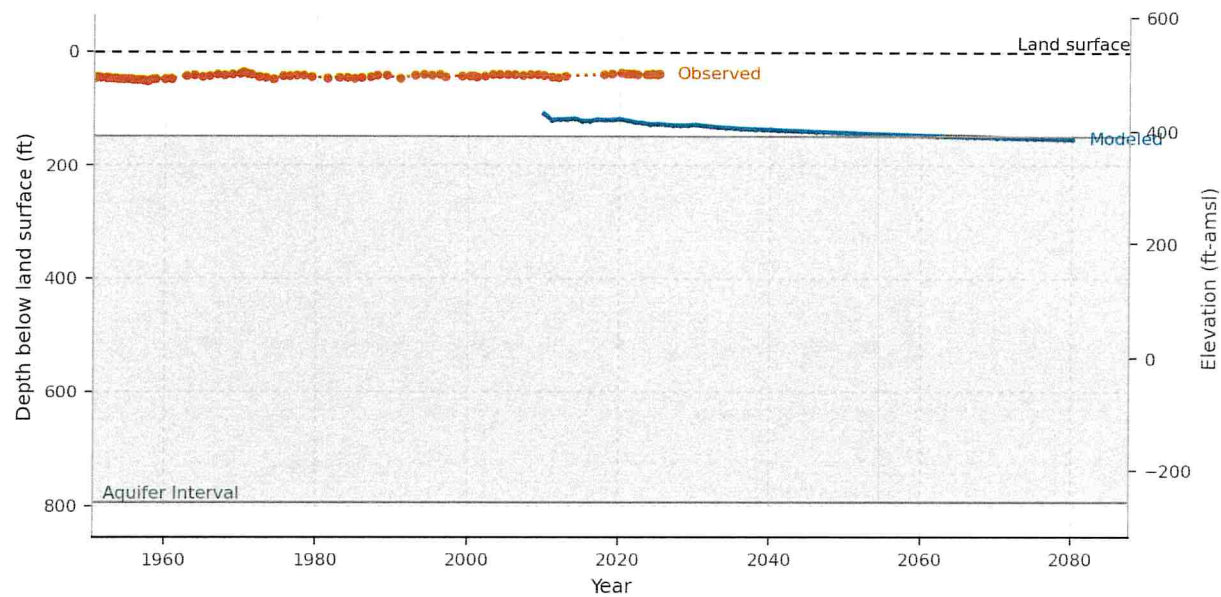
Aquifer: Simsboro Land surface: 509.0 ft-amsl Node: 157539 Layer: 9 Middle Wilcox - Simsboro Aquifer Zone



Water Levels: Simsboro (Middle Wilcox)

Well LP-002981 | Modeled vs Observed

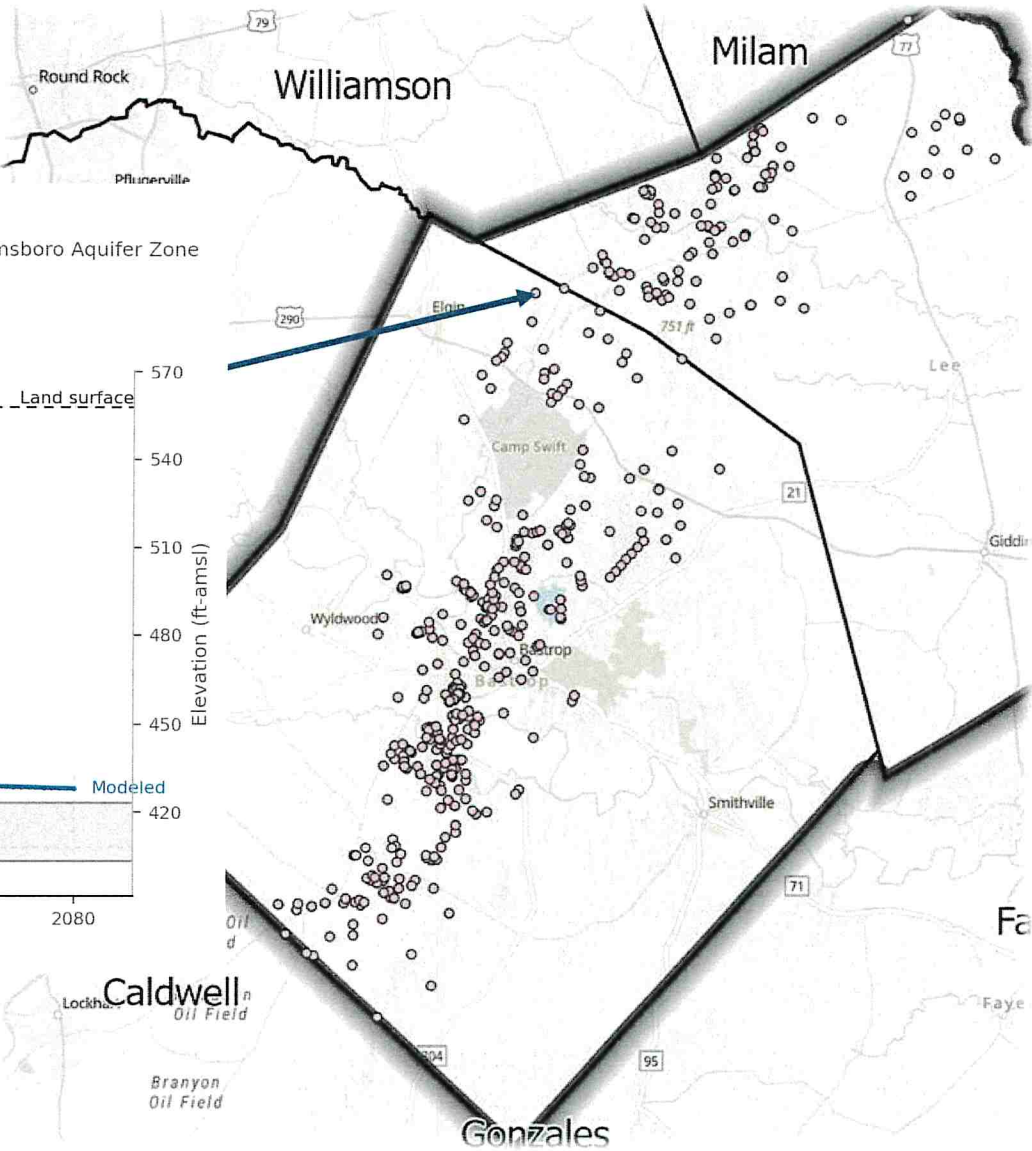
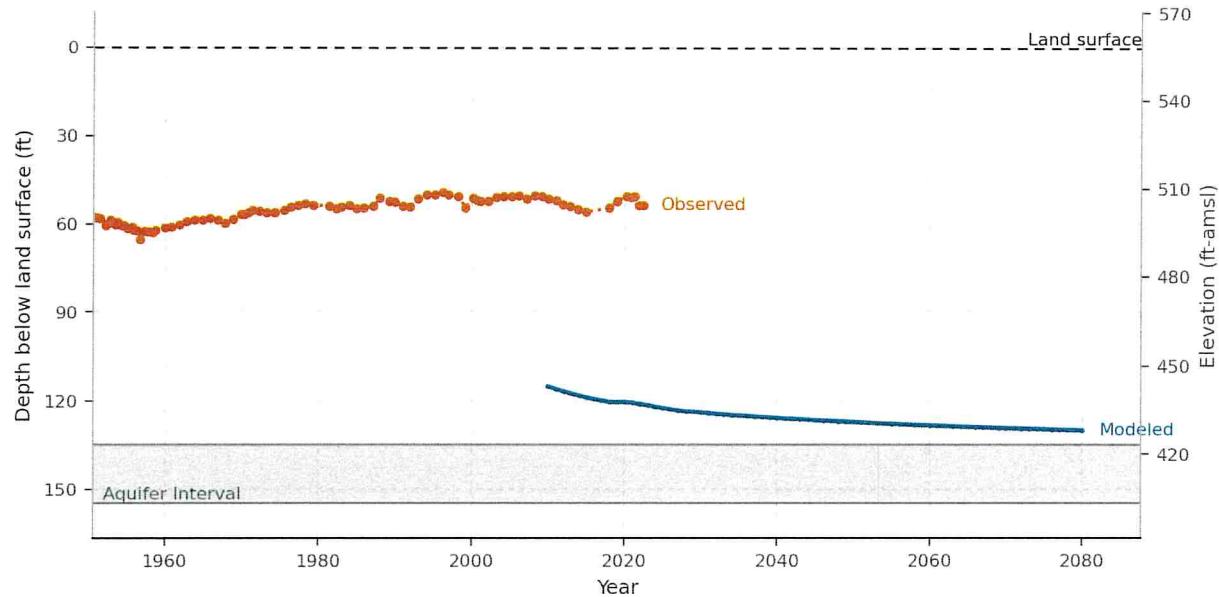
Aquifer: Simsboro Land surface: 538.0 ft-amsl Node: 187972 Layer: 10 Lower Wilcox - Hooper Aquifer Zone



Water Levels: Simsboro (Middle Wilcox)

Well LP-002982 | Modeled vs Observed

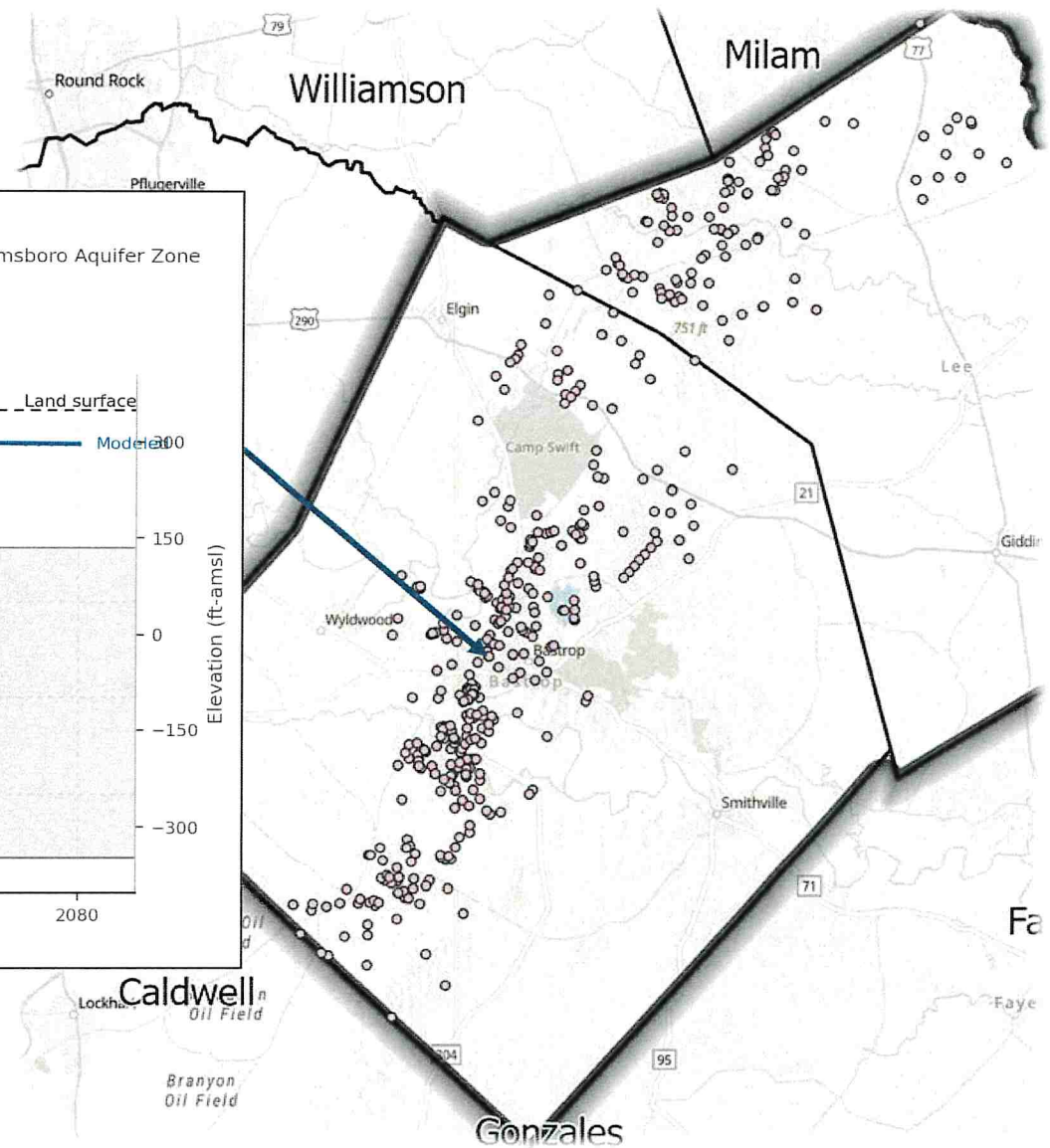
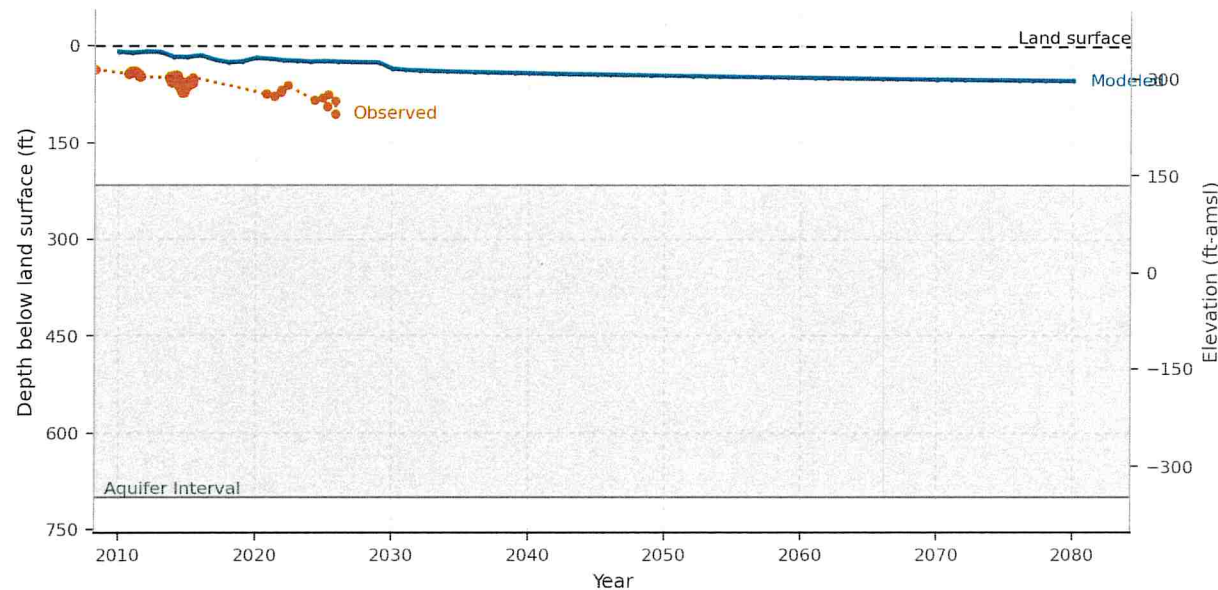
Aquifer: Simsboro Land surface: 558.0 ft-amsl Node: 154695 Layer: 9 Middle Wilcox - Simsboro Aquifer Zone



Water Levels: Simsboro (Middle Wilcox)

Well LP-003042 | Modeled vs Observed

Aquifer: Simsboro Land surface: 351.0 ft-amsl Node: 158175 Layer: 9 Middle Wilcox - Simsboro Aquifer Zone



Lost Pines Groundwater Conservation District

317 E. Hempstead St
Giddings, TX 78942

MEMORANDUM

DATE: July 15th, 2026
TO: President and Board of Directors
FROM: General Manager & Staff
SUBJECT: July 2026 General Manager's Report

1. Statistics Exempt Wells:
LPGCD Form 100's Drilling Permits received
May 1st through May 31 2026 (14)
June 1st through June 31 2026 (15)
LPGCD Form 300's Certificate of Registrations received
May 1st through May 31 2026 (1)
June 1st through June 31 2026 (2)

Wells plugged: 0

Water quality test: 0

Wells gauged: 0

Drought Conditions: Drought conditions within the District have improved due to the recent rains. The District is in D0 (Abnormally Dry), D1 (Moderate drought), and D2 (Severe drought). Year to date rainfall for 2026 was below average (- 0.12 inches) in Bastrop County and (+0.35 inches) in Lee County (Drought.gov).

	Bastrop County	Lee County
May	57.82% (D2) Severe Drought 42.18% (D3) Extreme Drought	42.14% (D1) Moderate Drought 57.86% (D2) Severe Drought
June	1.54% (D0) Abnormally Dry 48.01% (D1) Moderate Drought 50.45% (D2) Severe Drought	53.99% (D0) Abnormally Dry 11.24% (D1) Moderate Drought

1. A GMA12 letter was sent regarding the GMA12 meeting minutes of the April 27th meeting. The meeting minutes are incorrect. The proposed Carrizo DFC is incorrect for the LPGCD.
2. A POSGCD letter was sent regarding the proposed DFCs at the April 27th meeting. LPGCD disagrees with the process used to select the Simsboro DFCs and that a single, unified GAM model run is necessary to be provided to the TWDB.
3. A public statement was released regarding the EdgeConneX data center in Cedar Creek. The LPGCD does not have a partnership with EdgeConneX. Also, the EdgeConneX data center location is not over the Carrizo-Wilcox aquifer. LPGCD has granted EdgeConneX a permit to drill a 4000' test well into the Trinity aquifer.
4. LPGCD was awarded a \$50,000 2027 TWDB data collection grant for its proposal to study and collect data regarding the Colorado River alluvial.
5. Spring 2026 well watch monitoring is completed.
6. New Aqua non-exempt permit application (near Red Rock) (planned for Sept/October)
7. 5 year permit expiration/renewals within the next 6 months:
 - i. City of Elgin Well #15 – 11/16/2026

- ii. Recharge – 1/1/2027
 - iii. City of Bastrop – Well J – 10/12/2026
- 8. Upcoming meetings
 - i. LPGCD Proposed DFC public hearing
 - ii. LPGCD Rules hearing (planned for October)

July 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3 July 4th Observed Office Closed	4
5	6	7	8	9	10	11
12	13	14 Board Meeting 3:30 p.m.	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	Board Meeting 3:30 p.m.	19	20	21
22	23	24	25	26	27	28
29	30	31				