LOST PINES GROUNDWATER CONSERVATION DISTRICT

Board Meeting
Wednesday, August 19, 2026 – 3:30 p.m.
317 E Hempstead St
Giddings, TX 78942

HYBRID IN-PERSON/TELEPHONIC/VIDEO CONFERENCE MEETING

IN-PERSON AND REMOTE ATTENDANCE OPTIONS
INSTRUCTIONS FOR REMOTE PARTICIPATION ARE ATTACHED

AGENDA

The subjects to be discussed or considered, or upon which any formal actions may be taken, are listed below. Items may or may not be taken in the same order as shown on the meeting notice.

1) Call to Order:
   a) Establish Quorum
   b) Welcome and Introductions
   c) Pledge of Allegiance
   d) Texas Pledge

FILED AND RECORDED

AUG 12 2026

Sharon Blasig
SHARON BLASIG
COUNTY CLERK, LEE COUNTY, TEXAS

2) Public Comments*: Note: Board directors will not ask questions or take action during this item. Regarding comments on items not on today's agenda, responses from board directors are limited to factual statements, recitation of existing District policy, or request for the subject to be placed on a future agenda per Tex. Gov't Code § 551.042.
   a) Non-Agenda Items
   b) Agenda Items

3) Consent Agenda:
   Consent agenda items are routine and will be enacted by one motion. There will be no separate discussion or action on these items unless requested by a board director.
   a) Minutes of the July 15, 2026 regular Board meeting.
   b) Financial report through July 31, 2026.
   c) Invoices received and payments greater than $15,000.

4) Regular Agenda:
   a) Announcements.
   b) Discussion, consideration, and possible action on Rainwater harvesting program updates.
   c) Discussion, consideration, and possible action on Mitigation program updates.
   d) Discussion, consideration, and possible action on a resolution regarding request for special legislative session and legislative clarification regarding regulation of data centers and concentrated demand users.

FILED

August 12, 2026

Krista Bartsch
Bastrop County Clerk

e) Discussion, consideration, and possible action regarding the following District position: Assistant General Manager.
f) Education and Outreach Coordinator's report. No action will be taken.
g) General Manager's report. No action will be taken.
Statistics Exempt Wells:
LPGCD Form 100's Drilling Permits received
July 1st through July 31 2026 (15)
LPGCD Form 300's Certificate of Registrations received
July 1st through July 31 2026 (1)
1. LPGCD is actively looking for Colorado River alluvial wells to collect data for the TWDB alluvial grant study.
2. Digitization of all LPGCD documents is complete and are uploaded to the DocuWare Cloud
3. Halff has developed an LPGCD Driller Guidance Tool incorporated into the LPGCD online well database.
4. Halff has developed a bulk well import tool. We can take the Well Reports scanned into Docuware and automatically create a spreadsheet which can be used to import new wells into the LPGCD well database.
5. SLR has requested three replacement wells with no permit changes.
6. New Aqua non-exempt permit application (near Red Rock) (planned for September 16)
7. Upcoming meetings
   i. LPGCD Proposed DFC public hearing scheduled for September 16
   ii. Region K. September 16 at LCRA Dalchau center in Austin
   iii. LPGCD Rules hearing (planned for October 21st)

h) Consideration of future agenda items.
i) Set date and location of next meeting.

5) Executive Session:
a) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071 and 551.074, or any closed session permitted by law, regarding the following District position: Assistant General Manager.
b) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071 or any closed session permitted by law, regarding draft rules.
c) Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, regarding draft bills for the 2027 Legislative session.

Adjourn.

Date: 8-12-26

Peggy Campion
Peggy Campion, Assistant Secretary

Note: The Board may recess into Executive Session to consult with its attorneys regarding any posted matter in which the Board may seek the advice of its attorneys under Government Code 551.071 or for any action on the agenda for which a closed session is permitted by law, and will reconvene in open session for any appropriate action on any matter considered in Executive Session.

*Note on Public Comments: The Board will receive comments from the public on any matters within the jurisdiction of the Lost Pines Groundwater Conservation District. However, the Board will not hear public comments related to any contested case hearing or other litigation matter that is subject to a prohibition on ex parte communications (including a contested permitting matter) between the conclusion of the public hearing for such matter and the date the Board considers a proposal for decision or renders a final decision on the matter. The Board will not take action on public comments, but may request that matters addressed during public comments be placed on a future agenda for consideration.

Persons with disabilities who plan to attend the District's agenda and who may need auxiliary aids or services such as interpreters for persons who are deaf or hearing impaired, readers, large print, or Braille are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least two (2) work days prior to the agenda, so that appropriate arrangements can be made. Persons who desire the assistance of an interpreter in conjunction with their oral presentation at this district agenda are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least five (5) days prior to the agenda so that appropriate arrangements can be made.

INSTRUCTIONS FOR REMOTE PARTICIPATION IN THE MEETING FOLLOW

LOST PINES GROUNDWATER CONSERVATION DISTRICT

Board Meeting
Wednesday, August 19, 2026 – 3:30 p.m.

INSTRUCTIONS FOR REMOTE ATTENDANCE VIA THE PUBLICLY ACCESSIBLE WEB LINK OR TELEPHONE CONFERENCE CALL

Information on how to participate in the public meeting remotely is provided below. The agenda for this board meeting immediately precedes these instructions for participation. You can provide written public comment in advance of the meeting to lpgcd@lostpineswater.org or live during the meeting via the web link or conference call number provided below.

INSTRUCTIONS FOR MEETING PARTICIPATION AND ATTENDANCE

The Meeting will begin at 3:30 PM

Participation via the audio and video conference will be allowed in the board meeting during public comment or any posted agenda item. If you plan to make public comment during any portion of the meeting, please do the following:

1. **Contact the District at 512-360-5088 or lpgcd@lostpineswater.org to register as a speaker during public comment or on any agenda item by 5:00 pm on Monday, August 17th.** Please indicate whether you would like to speak during public comment and/or a specific item on the agenda. Any person participating in the meeting must be recognized and identified by the presiding officer before they speak.

2. Log in to the Zoom video conference *OR* dial in to the conference call using the **information** below:

Zoom Meeting Link:

https://us06web.zoom.us/j/83861067997?pwd=Tqm99WrLYt9NwKgx2aqRiWOeKOgV6x.1

Meeting ID: 838 6106 7997
Passcode: 471423

To join by phone:
1-346-248-7799
Passcode: 471423#

3. Persons with disabilities who plan to attend the District's meeting and who may need auxiliary aids or services such as interpreters for persons who are deaf or hearing impaired, readers, large print, or Braille are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least two (2) workdays prior to the meeting, so that appropriate arrangements can be made. Persons who desire the assistance of an interpreter in conjunction with their oral presentation at this district agenda are requested to contact Peggy Campion, Assistant Secretary, at 512-360-5088 at least five (5) days prior to the agenda so that appropriate arrangements can be made.

Subject to revisions
Lost Pines Groundwater Conservation District

Board of Directors Agenda Minutes

Wednesday, July 15, 2026

The Board of Directors convened an in-person/telephonic/video conference meeting at 3:30 p.m. pursuant to public notice having been given at the Lost Pines Groundwater Conservation District meeting room in Giddings, Texas. The following members of the Board were present in person: President Nick Textor, Vice-President Thomas Arsuffi, Secretary-Treasurer Herbert Cook, Directors Melissa Cole, Hollye Fain, Patricia Jacobs, Fred Meijering and Nancci Phillips-Burgess.

Staff members present: Elvis Hernandez, General Manager, Peggy Campion and Claire Marks.

Consultants present: Natasha Martin and Bobby Salehi, Attorneys, and Wallace Darling, Hydrogeologist.

1. *Call to Order.* President Textor called the meeting to order.

a. President Textor established a quorum.

b. President Textor welcomed the public.

c. The Pledge of Allegiance was recited.

d. The Texas Pledge was recited.

2. *Public Comments.* The Board received one public comment, from Mr. Joe Burgess.

3. *Consent Agenda:*

a. Minutes of the May 20, 2026 regular Board meeting.
b. Financial report through June 30, 2026.
c. Invoices received and payments greater than $15,000.00. Director Cole moved to approve the consent agenda as presented. Director Jacobs seconded the motion, which carried unanimously.

4. *Regular Agenda:*

a. Announcements. General Manager Hernandez announced that Claire Marks had been with the district for two years and that he is nearing having been with the district for one year.

b. Presentation by Texas Water Development Board regarding new proposed brackish groundwater zones. Kristie Laughlin, P.G., BRACS Manager for Texas Water Development Board presented to the Board regarding an overview of the brackish resources aquifer characterization system (BRACS), including the designation of brackish groundwater production zones (BGPZ), and current zone criteria, completed studies, and BGPZ status maps. Ms. Laughlin also provided an overview of the Southern Trinity BGPZ, and presented on the basics of freshwater buffers and, production volumes. Ms. Laughlin also answered questions from the Board.

c. Discussion, consideration, and possible action regarding application by Organics by Gosh for two operating permits to withdraw 30 acre-feet of water each per year in Bastrop County for industrial purposes from the Colorado River Alluvium. Zach with Organics by Gosh presented an overview of the application and desire for the operating permits, and answered Board questions regarding the application. General Manager Hernandez presented next, providing the Board with an overview of the application, and presented on Spheros Environmental's analysis of the application. General Manager Hernandez recommended the District waive the pump test requirement for the second new well if the permittee conducts a simultaneous monitoring pump test and that the District request a dedicated alluvial monitoring well be provided to the District. Director Jacobs moved to grant two (2) operating permits to withdraw 30 acre feet of water each per year by Organics by Gosh subject to the conditions recommended by the General Manager. Director Phillips-Burgess seconded the motion, which carried unanimously.

d. Presentation by Spheros Environmental regarding district groundwater levels. Wallace Darling of Spheros Environmental presented to the Board on the spring monitoring of each of the aquifers as well as DFC well locations and the water levels in each of the aquifers. Mr. Darling concluded that the water level monitoring program provides valuable data for the District, additional sites in southern Bastrop County would help fill the gaps where there are none and currently the Simsboro and Carrizo aquifers are feeling the pressures of increased pumping in Lee County. Mr. Darling also answered questions from the Board.

e. Education and Outreach Coordinator's report. Claire Marks presented the Education and Outreach report. Please see attached.

f. General Manager's report. President Textor recognized General Manager Hernandez to present the General Manager's report. General Manager Hernandez presented the report to the Board.

g. Consideration of future agenda items. There were none at this time.

h. Set date and location of next meeting. The next meeting of the Board of Directors will be on August 19, 2026, Lost Pines GCD District Office, 317 E Hempstead St., Giddings, TX 78942 at 3:30 p.m.

5. *Executive Session:*

a. Executive session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, regarding the District's pending or contemplated litigation.

b. Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, to consult with its attorneys and seek advice regarding the application by Organics by Gosh, as described in Item 4c.

c. Executive Session of the Board pursuant to Tex. Gov't Code section 551.071, or any closed session permitted by law, to consult with its attorneys and seek advice regarding GMA 12 proposed DFCs.

The Board went into executive session at 5:20 p.m. pursuant to Texas Government Code Sec. 551.071, or any closed session permitted by law, to consult with its attorneys and seek advice regarding GMA 12 proposed DFCs. The Board went back into open meeting at 6:02 p.m. No action was taken during the closed meeting.

President Textor adjourned the meeting at 6:02 p.m.

Approved:

______________________________	______________________________
G. Nicholas Textor, President	Herbert Cook, Jr., Secretary-Treasurer

LOST PINES GROUNDWATER CONSERVATION DISTRICT

LPGCD FINANCIAL REPORT 2026

FUNDING		2026 FUNDING	2026 FEES TO DATE		JAN	FEB	MAR	APR
4000								
4950	Interest Income	$ -	$ 119,204.87		$ 17,293.00	$ 15,912.17	$ 16,926.40	$ 17,001.31
4025	User Fee Funds Req.	$ *1,901,656.32*	$ 1,135,102.14		$ *250,455.12*	$ *142,473.23*	$ *142,473.23*	$ *173,992.53*
		$ -	$ -					
	TOTAL FUNDING MO.		$ -		$ 267,748.12	$ 158,385.40	$ 159,399.63	$ 190,993.84
TOT. REVENUE		$ 1,901,656.32	$ 1,254,307.01					
% OF TOTAL								

EXPENSES		2026 BUDGET		FUNCTION BAL.	JAN	FEB	MAR	APR
5000	LABOR							
5001	Staff	$ 338,161.00	$ 180,277.19	$ 157,883.81	$ 24,586.72	$ 25,680.50	$ 26,222.23	$ 25,565.74
5325.3	401A Match	$ 15,000.00	$ 4,882.09	$ 10,117.91	$ 1,127.79	$ 281.32	$ 609.65	$ 1,141.30
5325.1	Health Insurance	$ 41,000.00	$ 26,592.00	$ 14,408.00	$ 3,324.00	$ 3,324.00	$ 3,324.00	$ 3,324.00
8136	Directors Comp.	$ 75,000.00	$ 17,600.00	$ 57,400.00	$ -	$ -	$ 10,400.00	$ -
5425	FICA	$ 30,000.00	$ 14,727.88	$ 15,272.12	$ 1,861.65	$ 1,966.82	$ 1,918.72	$ 2,707.75
5000 TOTAL		$ 499,161.00	$ 244,079.16	$ 255,081.84	$ 30,900.16	$ 31,252.64	$ 42,474.60	$ 32,738.79
% OF TOTAL		31%	49%					
6000	SUPPLIES							
6570	Office Supplies	$ 5,250.00	$ 2,628.09	$ 2,621.91	$ 456.08	$ 58.72	$ 695.61	$ 290.26
6626	Postage	$ 5,250.00	$ 646.36	$ 4,603.64	$ 146.04	$ 78.00	$ 78.89	$ 272.88
6571	E/O Program	$ 10,000.00	$ 2,281.39	$ 7,718.61	$ 323.00	$ 88.20	$ 435.50	$ 1,350.00
6000 TOTAL		$ 20,500.00	$ 5,555.84	$ 14,944.16	$ 925.12	$ 224.92	$ 1,210.00	$ 1,913.14
% OF TOTAL		1%	27%					
7000	PROF. SERVICES							
7315	Hydro/Geologist	$ 300,000.00	$ 134,686.98	$ 165,313.02	$ 16,069.00	$ 15,143.89	$ 31,567.50	$ 28,687.21
7450	Legal	$ 550,000.00	$ 150,854.98	$ 399,145.02	$ 46,129.35	$ 27,262.96	$ 13,856.77	$ 31,580.85
7270	Governmental Relations.	$ 32,000.00	$ 20,800.00	$ 11,200.00	$ 2,600.00	$ 2,600.00	$ 2,600.00	$ 2,600.00
7500	Special Proj/Water Test	$ 15,000.00	$ 374.35	$ 14,625.65		$ 35.00		
7040	IT Management	$ 15,000.00	$ 8,387.77	$ 6,612.23	$ 1,135.96	$ 1,179.33	$ 1,179.33	$ 1,179.33
7036	Audit Expense	$ 16,000.00	$ 12,100.00	$ 3,900.00	$ -	$ -	$ -	$ 9,680.00
7000 TOTAL		$ 928,000.00	$ 327,204.08	$ 600,795.92	$ 65,934.31	$ 46,221.18	$ 49,203.60	$ 73,727.39
% OF TOTAL		58%	35%					
8000	OPERATING EXP.							
8344.1	Auto Expense	$ 2,000.00	$ 955.25	$ 1,044.75	$ 112.79	$ 179.24	$ 176.97	$ 164.36
8344.2	Insurance	$ 15,000.00	$ 650.00	$ 14,350.00	$ 150.00	$ -	$ 500.00	$ -
8100	Cleaning/Lawn Services	$ 5,000.00	$ 2,600.00	$ 2,400.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00
8601	Payroll Processing Fees	$ 3,000.00	$ 1,517.39	$ 1,482.61	$ 205.82	$ 215.91	$ 205.82	$ 232.72
8768	Telephone	$ 7,500.00	$ 2,941.14	$ 4,558.86	$ 380.78	$ 535.67	$ 402.23	$ 406.43
8006	Legal Notice	$ 9,000.00	$ 373.00	$ 8,627.00	$ 75.00	$ 123.00	$ 100.00	$ 75.00
8795	Travel	$ 1,500.00	$ -	$ 1,500.00	$ -	$ -		$ -
8795.2	meals	$ 3,000.00	$ 394.61	$ 2,605.39	$ 61.85	$ 11.90	$ 320.86	$ -
8795.1	lodging	$ 8,000.00	$ 2,856.66	$ 5,143.34	$ 231.82	$ 15.00	$ 2,609.84	$ -
8795.3	mileage reimbursment	$ 10,000.00	$ 5,468.03	$ 4,531.97	$ 240.70	$ 396.07	$ 2,883.70	$ 481.24
8690	registration fees	$ 6,000.00	$ 5,363.00	$ 637.00	$ 4,133.00	$ -	$ -	$ -
8790	training fees	$ 2,000.00	$ -	$ 2,000.00	$ -	$ -	$ -	$ -
8156	**Dues/Subsriptions**	$ 3,000.00	$ 1,336.00	$ 1,664.00	$ -	$ 115.00	$ 498.00	$ -
8694.1	office equipment	$ 13,500.00	$ 3,464.95	$ 10,035.05	$ 415.11	$ 629.15	$ 634.23	$ 564.86
8694.2	office furniture	$ 7,000.00	$ 978.10	$ 6,021.90	$ -	$ -	$ -	$ -
8694.4	venue	$ 5,000.00	$ -	$ 5,000.00	$ -	$ -	$ -	$ -
6840	utilities	$ 6,000.00	$ 3,276.34	$ 2,723.66	$ 335.26	$ 195.30	$ 499.90	$ 545.49
	repairs	$ 10,000.00	$ -	$ 10,000.00	$ -	$ -	$ -	$ -
8500	Contingency	$ 15,000.00	$ 32,665.45	$ (17,665.45)	$ -	$ -	$ -	$ 4,000.00
8600	Website/Database	$ 22,000.00	$ 34,313.05	$ (12,313.05)	$ 2,200.00		$ -	$ 31,487.70
8000 TOTAL		$ 153,500.00	$ 99,152.97	$ 54,347.03	$ 8,892.13	$ 2,766.24	$ 9,181.55	$ 38,307.80
% OF TOTAL		10%	65%					
9000	DEBT SERVICE							
9000 TOTAL								
% OF TOTAL								
			TOT. BY MO.	$ 675,992.05	$ 106,651.72	$ 80,464.98	$ 102,069.75	$ 146,687.12

TOT. ALL FUNCT. $ 1,601,161.00

LOST PINES GROUNDWATER CONSERVATION DISTRICT

FINANCIAL REPORT 2026

Operating Fund Balance
$360,673.09
TexPool Fund
$5,510,371.14

$5,871,044.23

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
$ 17,676.71	$ 17,373.36	$ 17,021.92	$ -	$ -	$ -	$ -	$ -
$ 142,473.23	***$ 142,473.23***	***$ 140,761.57***	***$ -***	***$ -***	***$ -***	***$ -***	***$ -***
$ 160,149.94	$ 159,846.59	$ 157,783.49	$ -	$ -	$ -	$ -	$ -

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
$ 26,050.09	$ 26,222.23	$ 25,949.68	$ -	$ -	$ -	$ -	$ -
$ 281.32	$ 281.32	$ 1,159.39	$ -	$ -	$ -	$ -	$ -
$ 3,324.00	$ 3,324.00	$ 3,324.00	$ 3,324.00	$ -	$ -	$ -	$ -
$ -	$ 7,200.00	$ -	$ -	$ -	$ -	$ -	$ -
$ 1,905.55	$ 1,918.72	$ 2,448.67	$ -	$ -	$ -	$ -	$ -
$ 31,560.96	$ 38,946.27	$ 32,881.74	$ 3,324.00	$ -	$ -	$ -	$ -

$ 265.75	$ 830.95	$ 30.72	$ -	$ -	$ -	$ -	$ -
$ 70.55	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 84.69	$ -	$ -	$ -	$ -	$ -		
$ 420.99	$ 830.95	$ 30.72	$ -	$ -	$ -	$ -	$ -

$ 29,556.65	$ 13,662.73	$ -	$ -	$ -	$ -	$ -	$ -
$ 13,930.96	$ 18,094.09	$ -	$ -	$ -	$ -	$ -	$ -
$ 2,600.00	$ 2,600.00	$ 2,600.00	$ 2,600.00	$ -	$ -	$ -	$ -
$ 339.35							
$ 1,179.33	$ 1,190.54	$ 1,343.95	$ -	$ -	$ -	$ -	$ -
$ 2,420.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 50,026.29	$ 35,547.36	$ 3,943.95	$ 2,600.00	$ -	$ -	$ -	$ -

$ 198.09	$ 123.80	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 400.00	$ 450.00	$ 350.00	$ -	$ -	$ -	$ -	$ -
$ 205.82	$ 205.82	$ 245.48	$ -	$ -	$ -	$ -	$ -
$ 390.72	$ 412.27	$ 413.04	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 239.18	$ 1,227.14	$ -	$ -	$ -	$ -	$ -	$ -
$ 1,230.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ 723.00	$ -	$ -	$ -	$ -	$ -	$ -
$ 396.63	$ 428.34	$ 396.63	$ -	$ -	$ -	$ -	$ -
$ 978.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 532.31	$ 560.86	$ 607.22	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ 1,115.00	$ 27,550.45	$ -	$ -	$ -		
$ -	$ 625.35		$ -				
$ 4,570.85	$ 5,871.58	$ 29,562.82	$ -	$ -	$ -	$ -	$ -

$ 86,579.09	$ 81,196.16	$ 66,419.23	$ 5,924.00	$ -	$ -	$ -	$ -

LOST PINES GROUNDWATER CONSERVATION DISTRICT
LPGCD FINANCIAL REPORT 2026

FUNDING	2026 FUNDING	2026 FEES TO DATE		JAN	FEB	MAR	APR
4000							
4950 Interest Income	$ -	$ 2,409.14		$ 213.42	$ 314.80	$ 376.58	$ 367.51
4025 Export Fees	$ -	$ 33,047.86		$ -	$ -	$ 33,047.86	$ -
	$ -	$ -					
TOTAL FUNDING MO.		$ -		$ 213.42	$ 314.80	$ 33,424.44	$ 367.51
TOT. REVENUE	$ -	$ 35,457.00					

EXPENSES	2026 BUDGET		FUNCTION BAL.	JAN	FEB	MAR	APR
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -

LOST PINES GROUNDWATER CONSERVATION DISTRICT

FINANCIAL REPORT 2025

Operating Fund Balance

$155,906.15

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
$ 381.20	$ 368.58	$ 387.05	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 381.20	$ 368.58	$ 387.05	$ -	$ -	$ -	$ -	$ -

MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

LOST PINES GROUNDWATER CONSERVATION DISTRICT
FINANCIAL REPORT 2026 SPECIAL PROJECTS

	Budget	Balance	January	February	March	Q1 total	April
7502 Spec Proj/BoR Grant	$ 150,000.00	$ 150,000.00	$ -	$ -	$ -	$ -	$ -
7503 Spec Proj/Rain Harvesting	$ 100,000.00	$ 54,590.00	$ 3,275.00	$ 5,000.00	$ 6,400.00	$ 14,675.00	$ 4,400.00
7504 Spec Proj/Well Plugging	$ 50,000.00	$ 50,000.00	$ -	$ -	$ -	$ -	$ -
7505 Spec Proj/Meters	$ 50,000.00	$ 49,256.50	$ -	$ -	$ -	$ -	$ -
8400 Mitigation Fund	$ 315,000.00	$ 94,897.68	$ 10,304.22	$ 56,004.12	$ 17,583.00	$ 83,891.34	$ 71,192.90

Mitigation Fund is 16.5% of 2026 projected revenue

May	June	Q2 total	July	August	September	Q3 total	October	November	December	Q4 total	Year End Total
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ 1,100.00	$ 15,100.00	$ 20,600.00	$ 10,135.00	$ -	$ -	$ 10,135.00	$ -	$ -	$ -	$ -	$ 45,410.00
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ 743.50	$ -	$ -	$ 743.50	$ -	$ -	$ -	$ -	$ 743.50
$ -	$ 19,894.25	$ 91,087.15	$ 45,123.83	$ -	$ -	$ 45,123.83	$ -	$ -	$ -	$ -	$ 220,102.32

Lost Pines Groundwater Conservation District

8/3/2026 8:46 AM

Register: 1010 · Checking - First National Bank

From 07/01/2026 through 07/31/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
07/06/2026		Avara Ranch LLC	1200 · Accounts Recei...				463.98	366,445.42
07/06/2026	8955	G and C Printing and...	8000 · Operating Expe...	Inv. GC 128188	30.72			366,414.70
07/06/2026	8956	Submatic Austin, Inc.	7505 · Metering Program	Order 28073	743.50			365,671.20
07/06/2026	8957	City of Giddings	8000 · Operating Expe...	Utilities	291.52			365,379.68
07/06/2026	8958	Alliance Benefit Gro...	5000 · Labor:5325 · E...	Inv. 194036/19...	524.00			364,855.68
07/06/2026	8959	Jodie Smith	7503 · Rainwater Harv...	Rainwater Harv...	5,000.00			359,855.68
07/06/2026	8960	Milos Otic	7503 · Rainwater Harv...	Rainwater Harv...	135.00			359,720.68
07/06/2026			2280 · Customer Depo...	Deposit			2,600.00	362,320.68
07/06/2026		Aqua WSC	1200 · Accounts Recei...				40,600.34	402,921.02
07/06/2026	8961	UBEO, LLC	8500 · Contingency	Inv. INVC2812...	14,986.45			387,934.57
07/06/2026		Recharge Water LP	1200 · Accounts Recei...				26,125.00	414,059.57
07/07/2026			2225 · Payroll Liabilities		4,383.36			409,676.21
07/07/2026			5000 · Labor:5325 · E...		140.66			409,535.55
07/07/2026			5000 · Labor:5325 · E...		351.64			409,183.91
07/07/2026		Tom Arsuffi	5000 · Labor:5025 · G...	DD	1,858.53			407,325.38
07/07/2026		Peggy Campion	5000 · Labor:5025 · G...	DD	2,528.03			404,797.35
07/07/2026		Melissa Cole	5000 · Labor:5025 · G...	DD	812.88			403,984.47
07/07/2026		Herbert Cook	5000 · Labor:5025 · G...	Ck 12531	1,251.23			402,733.24
07/07/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	622.63			402,110.61
07/07/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.83			397,532.78
07/07/2026		Patricia Jacobs	5000 · Labor:5025 · G...	DD	456.40			397,076.38
07/07/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.68			394,787.70
07/07/2026		Fred Meijerling	5000 · Labor:5025 · G...	DD	226.75			394,560.95
07/07/2026		Debra Phillips	5000 · Labor:5025 · G...	Ck 12532	369.40			394,191.55
07/07/2026		Nancci Phillips-Burg...	5000 · Labor:5025 · G...	DD	399.85			393,791.70
07/07/2026		Nick Textor	5000 · Labor:5025 · G...	DD	1,633.33			392,158.37
07/07/2026			5000 · Labor:5325 · E...		354.07			391,804.30
07/07/2026	8962	Herbert Cook	8000 · Operating Expe...	mileage 2nd qtr	127.60			391,676.70
07/07/2026	8963	Thomas L. Arsuffi	8000 · Operating Expe...	mileage 2nd qtr	211.70			391,465.00
07/08/2026	8964	Sharp Business Syste...	8000 · Operating Expe...	Inv. 597783508	396.63			391,068.37
07/08/2026	8965	Kristina Turner	8000 · Operating Expe...	July	350.00			390,718.37
07/08/2026	8966	Sharp Electronics Co...	8500 · Contingency	Inv. 15120258	11,449.00			379,269.37
07/08/2026	8967	Sharon Sweet	8400 · Mitigation Fund...	Mitigation Rei...	20,322.90			358,946.47
07/08/2026		Lee County WSC	1200 · Accounts Recei...				4,180.00	363,126.47
07/09/2026	8968	Claire Marks	8000 · Operating Expe...	June Mileage	180.24			362,946.23
07/09/2026	8969	Claire Marks	8000 · Operating Expe...	June Mileage	43.50			362,902.73
07/13/2026	8970	Ted Hellewell	7503 · Rainwater Harv...	Rainwater Harv...	5,000.00			357,902.73
07/13/2026	8971	Halff Associates, Inc.	7040 · IT Management	Inv. 10168825	153.41			357,749.32
07/13/2026	8972	Charles & Gloria Bro...	8400 · Mitigation Fund...	Mitigation Rei...	23,348.45			334,400.87
07/13/2026			8000 · Operating Expe...		136.92			334,263.95

Register: 1010 · Checking - First National Bank

From 07/01/2026 through 07/31/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
07/13/2026			8000 · Operating Expe...		65.75			334,198.20
07/13/2026	8973	UBEO, LLC	8500 · Contingency	Inv. 42454480	1,115.00			333,083.20
07/13/2026		Bastrop County WCI...	1200 · Accounts Recei...				337.54	333,420.74
07/13/2026		City of Giddings	1200 · Accounts Recei...				3,971.00	337,391.74
07/14/2026	8974	Herbert Cook	8000 · Operating Expe...	2nd quarter	1,251.23			336,140.51
07/14/2026	8975	Debra Phillips	8000 · Operating Expe...	2nd qtr	369.40			335,771.11
07/14/2026		Debra Phillips	-split-	correct payroll			369.40	336,140.51
07/14/2026		Herbert Cook	1010 · Checking - First...	correct payroll			1,251.23	337,391.74
07/15/2026	8976	Spectrum VoIP	8000 · Operating Expe...	Inv. 907252	23.68			337,368.06
07/15/2026	8977	Spheros Environmental	7000 · Professional Ser...	Inv. 35195, 35...	11,202.73			326,165.33
07/15/2026		Bastrop County WCI...	1200 · Accounts Recei...				1,798.45	327,963.78
07/15/2026		LCRA	1200 · Accounts Recei...				6,792.50	334,756.28
07/15/2026		LCRA	1200 · Accounts Recei...				8,360.00	343,116.28
07/16/2026	8978	Spheros Environmental	7000 · Professional Ser...	Inv. 34703	25,067.90			318,048.38
07/16/2026	8979	A T & T	8000 · Operating Expe...	Inv. 28702245...	279.56			317,768.82
07/16/2026	8980	Mary Gusler	8400 · Mitigation Fund...	Mitigation Rei...	1,452.48			316,316.34
07/16/2026		City of Lexington	1200 · Accounts Recei...				1,410.75	317,727.09
07/16/2026		City of Bastrop	1200 · Accounts Recei...				14,868.26	332,595.35
07/16/2026		Hunters Crossing	1200 · Accounts Recei...				210.06	332,805.41
07/16/2026		Rambo Materials	1200 · Accounts Recei...				211.09	333,016.50
07/20/2026		Lincoln WSC	1200 · Accounts Recei...				496.38	333,512.88
07/20/2026	8981	Strattmont Group	7040 · IT Management	Inv. 4510	1,190.54			332,322.34
07/20/2026	8982	ZochNet	8000 · Operating Expe...	Inv. 620565	249.95			332,072.39
07/20/2026	8983	Graves Dougherty H...	7000 · Professional Ser...		18,094.09			313,978.30
07/20/2026			2225 · Payroll Liabilities		2,979.01			310,999.29
07/20/2026			5000 · Labor:5325 · E...		140.66			310,858.63
07/20/2026			5000 · Labor:5325 · E...		351.64			310,506.99
07/20/2026		Peggy Campion	5000 · Labor:5025 · G...	DD	2,528.03			307,978.96
07/20/2026		Dana Goertz	5000 · Labor:5025 · G...	DD	635.89			307,343.07
07/20/2026		Elvis Hernandez	5000 · Labor:5025 · G...	DD	4,577.82			302,765.25
07/20/2026		Claire Marks	5000 · Labor:5025 · G...	DD	2,288.68			300,476.57
07/20/2026		Epcor	1200 · Accounts Recei...				19,332.50	319,809.07
07/21/2026	8984	Spheros Environmental	7000 · Professional Ser...	Inv. 35195REV	2,460.00			317,349.07
07/21/2026		Manville WSC	1200 · Accounts Recei...				13,525.44	330,874.51
07/23/2026			-split-	Deposit			5,200.00	336,074.51
07/23/2026	8985	TX Health Benefits P...	5000 · Labor:5325 · E...	August	4,464.84			331,609.67
07/23/2026	8986	Graybar Financial Se...	8000 · Operating Expe...	Inv. 20636104	109.80			331,499.87
07/23/2026		SLR Property I, OP	1200 · Accounts Recei...				12,069.75	343,569.62
07/27/2026		City of Elgin	1200 · Accounts Recei...				19,239.49	362,809.11
07/27/2026	8987	GM Ellis Law Firm	7000 · Professional Ser...	August	2,600.00			360,209.11

Lost Pines Groundwater Conservation District

8/3/2026 8:46 AM

Register: 1010 · Checking - First National Bank

From 07/01/2026 through 07/31/2026

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
07/28/2026		Avara Ranch LLC	1200 · Accounts Recei...				463.98	360,673.09

Lost Pines Groundwater Conservation District

8/3/2026 8:50 AM

Register: 1032 · TexPool

From 01/01/2026 through 07/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
02/10/2026			4000 · Income:4900 · I...	January Interest			16,997.25	5,411,550.65
03/12/2026			4000 · Income:4900 · I...	February Interest			15,279.31	5,426,829.96
04/15/2026			4000 · Income:4900 · I...	March Interest			16,926.40	5,443,756.36
05/18/2026			4000 · Income:4900 · I...	April Interest			16,369.66	5,460,126.02
06/09/2026			4000 · Income:4900 · I...				16,806.16	5,476,932.18
07/13/2026			4000 · Income:4900 · I...	June Interest			16,417.04	5,493,349.22
07/31/2026			4000 · Income:4900 · I...	July Interest			17,021.92	5,510,371.14

Well Producers 2026 YTD BASED ON PERMITTED VOLUME

PRODUCER & PERMIT TOTAL		January	February	March	April	May	June	July	August	September	October	November	December	YTD TOTALS	ACRE FT	% of TOT. Pmt.	% of PERMIT	MO. AVG. AF
Aqua WSC																		
39,083.0	Gal./1000	312504.09	262006.64	327244.25	292893.33	318395.88	330530.46	0	0	0	0	0	0	1843574.65	5657.72	3.60%	14.5%	943.0
Export vol.		24170.761	21737.755	25503.947	24759.793	24143.708	27397.167	0	0	0	0	0	0	147713.131				
Bastrop Co. WCID #1																		
323.0	Gal./1000	380	1016.7	1132.9	1397	1226	2683	0	0	0	0	0	0	7835.6	24.05	0.02%	7.4%	4.0
Bastrop Co. WCID #2																		
1,721.0	Gal./1000	13634.74	11032.16	16160.071	5880.21	9379.98	9560.548	0	0	0	0	0	0	65647.709	201.47	0.13%	11.7%	33.6
City of Bastrop																		
13,067.0	Gal./1000	60557	42665	53421	60904	48085	65116	76935	0	0	0	0	0	407683	1251.13	0.80%	9.6%	178.7
City of Elgin																		
6,137.0	Gal./1000	40691	37702	45490	38615	24875.9	41880	0	0	0	0	0	0	229253.9	703.55	0.45%	11.5%	117.3
Export vol.		18065	8312	5985	14882	5632	5596	0	0	0	0	0	0	58272				
City of Giddings																		
3,800.0	Gal./1000	29368	26387	30382	22172	22210	29120	29771	0	0	0	0	0	189410	581.28	0.37%	15.3%	83.0
City of Lexington																		
1,350.0	Gal./1000	5568	4224	5701	4887	5464	5299	0	0	0	0	0	0	31143	95.57	0.06%	7.1%	15.9
City of Smithville																		
3,925.0	Gal./1000	17900	7368	10834	12429	18130	16600	0	0	0	0	0	0	83261	255.52	0.16%	6.5%	42.6
Gatehouse																		
18,500.0	Gal./1000	0	0	0	0	0	0	0	0	0	0	0	0		0.00	0.00%	0.0%	0.0
Export vol.		0	0	0	0	0	0	0	0	0	0	0	0					
arling Ingredients																		
224.0	Gal./1000	5753	5916	6198	6832	1759	1759	0	0	0	0	0	0	28217	86.59	0.06%	38.7%	14.4
City of Hutto																		
3,360.0	Gal./1000	33101.85	35398.694	11556.28	0	0	0	0	0	0	0	0	0	80056.824	245.69	0.16%	7.3%	35.1
Export vol.		33101.85	35398.694	11556.28	0	0	0	0	0	0	0	0	0	80056.824				
Manville WSC																		
12,943.0	Gal./1000	6878	36192	55963.334	49204	37798	45604	44172	0	0	0	0	0	275811.334	846.43	0.54%	6.5%	120.9
Export vol.		6005.985	35394.983	55299.668	48433.138	37095.953	45034.99	43442.436	0	0	0	0	0	270707.153				
Lee Co. WSC																		
4,000.0	Gal./1000	32043.468	26385.996	28321.859	25079.297	28978.669	35757.53	40790.149	0	0	0	0	0	217356.968	667.04	0.42%	16.7%	95.3
Export vol.		3925.91	4339.97	3460.13	4823.46	3508.59	4071.9	4896.95	0	0	0	0	0	29024.91				
Lee Co. FWSD																		
100.0	Gal./1000	803	648	825.819	740.439	755.347	710	973.138	0	0	0	0	0	5455.743	16.74	0.01%	16.7%	2.4
Lincoln WSC																		
475.0	Gal./1000	2305	2421	2168	2118	1658	2722	0	0	0	0	0	0	13392	41.10	0.03%	8.7%	6.8
LCRA LPPP																		
6,500.0	Gal./1000	81819	73878	133376	103329	67901	169871	255994	0	0	0	0	0	886168	2719.55	1.73%	41.8%	388.5
LCRA Griffth																		
8,000.0	Gal./1000	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%	0.0%	0.0
Hunters Crossing																		
67.0	Gal./1000	442	346	306	1601	0	0	0	0	0	0	0	0	2695	8.27	0.01%	12.3%	1.2
SLR / ALCOA WELLS, info only																		
3,850.0	Gal./1000	60710.4	45458.6	52917.4	48232.8	52183.4	55275.9	0	0	0	0	0	0	314778.5	966.02	0.62%	25.1%	161.0
Recharge																		
25,000.0	Gal./1000	0	0	51577	61635.326	62536.64	62514	128836.023	0	0	0	0	0	367098.989	1126.59	0.72%	4.5%	160.9
Export Vol.				51577	61424.793	61848	62513.835	66107						303470.628				
Thomas Turfgrass																		
2,200.0	Gal./1000	14624	23489	28983	5450	25182	27480	57386	0	0	0	0	0	182594	560.36	0.36%	25.5%	93.4
Thomas - 6 sprigs																		
1,800.0	Gal./1000	15439	31710	49121	16194	11429	19134	118033	0	0	0	0	0	261060	801.16	0.51%	44.5%	114.5
Avara Ranch																		
444.0	Gal./1000	0	0	24.82	0	5.337	0	0	0	0	0	0	0	30.157	0.09	0.00%	0.0%	0.0
Rambo																		
202.0	Gal/1000	44736.8	0	2374.539	3871.22	3939.412	3793.523	841.72			0			59557.214	182.77	0.12%	90.5%	26.1
Total Monthly Gallons/1000 (Excludes Alcoa, Includes Exports)		734521.55	642534.79	862643.73	759593.40	737953.15	921616.44	752890.31	0.00	0.00	0.00	0.00	0.00	5412466.55	(excludes exports, includes Alcoa)			
Operating Permit Total AF												Acre ft. pumped YTD		16,610.25				
157,071.0	AF/Y		10.57%	YTD PUMPING % OF PERMITED TOTAL								Acre ft. exported YTD		1,797.67				

SPHEROS ENVIRONMENTAL

August 7, 2026
Invoice No: 35603

Invoice Total: $18,915.75

Elvis Hernandez
Lost Pines GCD
317 E. Hempstead St.
Giddings, TX 78942

Please Remit To:
Spheros Environmental
600 Round Rock West Dr. #601
Round Rock, TX 78681
(512) 300-0435
billing@LREwater.com

Invoice Email: elvis@lostpineswater.org, lpgcd@lostpineswater.org
Project No.: R26-00055-00
Project Name: Lost Pines Groundwater Conservation District (LPGCD) Local Numerical Modeling Project

Professional Services through July 25, 2026

Task 0001 Project Management

Professional Personnel

	Hours	Rate	Amount	
Darling, Wallace	.50	143.00	71.50	
Miller, Gretchen	2.25	220.00	495.00	
Thomas, Paul	1.50	205.00	307.50	
Williams, Ebony	20.50	143.00	2,931.50	
Totals	24.75		3,805.50	
Total Labor				**$3,805.50**
			Total this Task	**$3,805.50**

Task 0004 Build Local Model

Professional Personnel

	Hours	Rate	Amount	
Bauer, Jacob	1.50	250.00	375.00	
Glose, Thomas	14.00	185.00	2,590.00	
Miller, Gretchen	.75	220.00	165.00	
Thomas, Paul	48.50	205.00	9,942.50	
Totals	64.75		13,072.50	
Total Labor				**$13,072.50**
			Total this Task	**$13,072.50**

Task 0005 Calibrate Local Model

Professional Personnel

	Hours	Rate	Amount	
Williams, Ebony	14.25	143.00	2,037.75	
Totals	14.25		2,037.75	
Total Labor				**$2,037.75**
			Total this Task	**$2,037.75**
			Total this Invoice	**$18,915.75**

Task	0001	Project Management

Professional Personnel

			Hours	Rate	Amount	
10232	000:000 - Darling, Wallace	7/10/2026	.50	143.00	71.50	
10281	000:000 - Miller, Gretchen	7/10/2026	1.00	220.00	220.00	
10281	000:000 - Miller, Gretchen	7/24/2026	1.25	220.00	275.00	
10651	000:000 - Thomas, Paul	7/10/2026	1.00	205.00	205.00	
10651	000:000 - Thomas, Paul	7/24/2026	.50	205.00	102.50	
10788	000:000 - Williams, Ebony	7/8/2026	3.75	143.00	536.25	
10788	000:000 - Williams, Ebony	7/9/2026	4.25	143.00	607.75	
10788	000:000 - Williams, Ebony	7/10/2026	2.50	143.00	357.50	
10788	000:000 - Williams, Ebony	7/13/2026	.25	143.00	35.75	
10788	000:000 - Williams, Ebony	7/15/2026	4.00	143.00	572.00	
10788	000:000 - Williams, Ebony	7/16/2026	4.25	143.00	607.75	
10788	000:000 - Williams, Ebony	7/24/2026	1.50	143.00	214.50	
	Totals		24.75		3,805.50	
	Total Labor					**$3,805.50**

Total this Task	**$3,805.50**

Task	0004	Build Local Model

Professional Personnel

			Hours	Rate	Amount
10123	000:000 - Bauer, Jacob	7/10/2026	.50	250.00	125.00
10123	000:000 - Bauer, Jacob	7/16/2026	.50	250.00	125.00
10123	000:000 - Bauer, Jacob	7/24/2026	.50	250.00	125.00
10236	000:000 - Glose, Thomas	7/2/2026	.75	185.00	138.75
10236	000:000 - Glose, Thomas	7/9/2026	.50	185.00	92.50
10236	000:000 - Glose, Thomas	7/10/2026	1.75	185.00	323.75
10236	000:000 - Glose, Thomas	7/15/2026	.75	185.00	138.75
10236	000:000 - Glose, Thomas	7/22/2026	3.50	185.00	647.50
10236	000:000 - Glose, Thomas	7/23/2026	3.50	185.00	647.50
10236	000:000 - Glose, Thomas	7/24/2026	3.25	185.00	601.25
10281	000:000 - Miller, Gretchen	7/7/2026	.75	220.00	165.00
10651	000:000 - Thomas, Paul	6/29/2026	1.00	205.00	205.00
10651	000:000 - Thomas, Paul	6/30/2026	2.50	205.00	512.50
10651	000:000 - Thomas, Paul	7/1/2026	5.00	205.00	1,025.00
10651	000:000 - Thomas, Paul	7/2/2026	4.00	205.00	820.00
10651	000:000 - Thomas, Paul	7/6/2026	6.00	205.00	1,230.00
10651	000:000 - Thomas, Paul	7/7/2026	5.00	205.00	1,025.00
10651	000:000 - Thomas, Paul	7/8/2026	3.00	205.00	615.00
10651	000:000 - Thomas, Paul	7/9/2026	2.00	205.00	410.00
10651	000:000 - Thomas, Paul	7/10/2026	2.00	205.00	410.00
10651	000:000 - Thomas, Paul	7/13/2026	2.00	205.00	410.00
10651	000:000 - Thomas, Paul	7/14/2026	3.00	205.00	615.00
10651	000:000 - Thomas, Paul	7/15/2026	2.50	205.00	512.50
10651	000:000 - Thomas,	7/16/2026	1.00	205.00	205.00

	Paul				
10651	000:000 - Thomas, Paul	7/17/2026	1.00	205.00	205.00
10651	000:000 - Thomas, Paul	7/20/2026	1.00	205.00	205.00
10651	000:000 - Thomas, Paul	7/21/2026	1.00	205.00	205.00
10651	000:000 - Thomas, Paul	7/22/2026	2.00	205.00	410.00
10651	000:000 - Thomas, Paul	7/23/2026	3.00	205.00	615.00
10651	000:000 - Thomas, Paul	7/24/2026	1.50	205.00	307.50
	Totals		64.75		13,072.50

Total Labor **$13,072.50**

Total this Task **$13,072.50**

Task 0005 Calibrate Local Model

Professional Personnel

			Hours	Rate	Amount
10788	000:000 - Williams, Ebony	7/20/2026	2.75	143.00	393.25
10788	000:000 - Williams, Ebony	7/22/2026	4.25	143.00	607.75
10788	000:000 - Williams, Ebony	7/23/2026	5.50	143.00	786.50
10788	000:000 - Williams, Ebony	7/24/2026	1.75	143.00	250.25
	Totals		14.25		2,037.75

Total Labor **$2,037.75**

Total this Task **$2,037.75**

Total this Project	**$18,915.75**
Total this Report	**$18,915.75**

SPHEROS ENVIRONMENTAL

August 7, 2026
Invoice No: 35604

Invoice Total:	**$36,119.36**

Elvis Hernandez
Lost Pines GCD
317 E. Hempstead St.
Giddings, TX 78942

Please Remit To:
Spheros Environmental
600 Round Rock West Dr. #601
Round Rock, TX 78681
(512) 300-0435
billing@LREwater.com

Invoice Email: elvis@lostpineswater.org, lpgcd@lostpineswater.org
Project No.: R26-00057-00
Project Name: On-Call Lost Pines Groundwater Conservation District Hydrogeological Services for 2026

Professional Services through July 25, 2026

Task 0001 Task 1: General Consulting Services

Professional Personnel

	Hours	**Rate**	**Amount**	
Darling, Wallace	38.75	174.00	6,742.50	
Miller, Gretchen	5.50	220.00	1,210.00	
Williams, Ebony	7.75	150.00	1,162.50	
Wong, Stephanie	.50	176.00	88.00	
Totals	52.50		9,203.00	
Total Labor				**$9,203.00**
			Total this Task	**$9,203.00**

Task 0002 Task 2: Monitoring

Professional Personnel

	Hours	**Rate**	**Amount**	
Miller, Gretchen	1.00	220.00	220.00	
Nguyen, William	7.50	125.00	937.50	
Williams, Ebony	14.75	150.00	2,212.50	
Wong, Stephanie	.75	176.00	132.00	
Totals	24.00		3,502.00	
Total Labor				**$3,502.00**

Reimbursable Expenses

Equipment

6/29/2026	Miller, Gretchen	Pressure transducers for client wells	4,428.61	
	Total Reimbursables		**4,428.61**	**$4,428.61**

Total this Task	**$7,930.61**

Task 0005 Task 7: Permit Reviews

Professional Personnel

	Hours	Rate	Amount	
Castillo, Allen	28.75	183.00	5,261.25	
Darling, Wallace	35.75	174.00	6,220.50	
Miller, Gretchen	2.50	220.00	550.00	
Schellhorn, Alex	.50	183.00	91.50	
Totals	67.50		12,123.25	
Total Labor				**$12,123.25**

Total this Task	**$12,123.25**

Task 0006 Task 8: Well Spacing Rules Analysis

Professional Personnel

	Hours	Rate	Amount	
Castillo, Allen	37.50	183.00	6,862.50	
Totals	37.50		6,862.50	
Total Labor				**$6,862.50**

Total this Task	**$6,862.50**
Total this Invoice	**$36,119.36**

Billing Backup

Spheros Environmental | Invoice <Draft> Dated 8/7/2026 | Friday, August 7, 2026 1:39:51 PM

Task 0001 Task 1: General Consulting Services

Professional Personnel

			Hours	Rate	Amount	
10232	000:000 - Darling, Wallace	7/1/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	7/2/2026	8.50	174.00	1,479.00	
10232	000:000 - Darling, Wallace	7/5/2026	4.75	174.00	826.50	
10232	000:000 - Darling, Wallace	7/6/2026	6.00	174.00	1,044.00	
10232	000:000 - Darling, Wallace	7/7/2026	6.00	174.00	1,044.00	
10232	000:000 - Darling, Wallace	7/8/2026	4.50	174.00	783.00	
10232	000:000 - Darling, Wallace	7/15/2026	6.50	174.00	1,131.00	
10281	000:000 - Miller, Gretchen	7/1/2026	2.25	220.00	495.00	
10281	000:000 - Miller, Gretchen	7/2/2026	1.25	220.00	275.00	
10281	000:000 - Miller, Gretchen	7/9/2026	1.00	220.00	220.00	
10281	000:000 - Miller, Gretchen	7/23/2026	1.00	220.00	220.00	
10788	000:000 - Williams, Ebony	7/6/2026	4.75	150.00	712.50	
10788	000:000 - Williams, Ebony	7/15/2026	.50	150.00	75.00	
10788	000:000 - Williams, Ebony	7/21/2026	1.00	150.00	150.00	
10788	000:000 - Williams, Ebony	7/22/2026	1.50	150.00	225.00	
10211	000:000 - Wong, Stephanie	7/22/2026	.50	176.00	88.00	
	Totals		52.50		9,203.00	
	Total Labor					**$9,203.00**

Total this Task **$9,203.00**

Task 0002 Task 2: Monitoring

Professional Personnel

			Hours	Rate	Amount	
10281	000:000 - Miller, Gretchen	6/29/2026	.50	220.00	110.00	
10281	000:000 - Miller, Gretchen	7/10/2026	.50	220.00	110.00	
10428	000:000 - Nguyen, William	7/6/2026	1.50	125.00	187.50	
10428	000:000 - Nguyen, William	7/10/2026	6.00	125.00	750.00	
10788	000:000 - Williams, Ebony	6/29/2026	1.25	150.00	187.50	
10788	000:000 - Williams, Ebony	6/30/2026	4.50	150.00	675.00	
10788	000:000 - Williams, Ebony	7/1/2026	7.00	150.00	1,050.00	
10788	000:000 - Williams, Ebony	7/2/2026	2.00	150.00	300.00	
10211	000:000 - Wong, Stephanie	7/9/2026	.50	176.00	88.00	
10211	000:000 - Wong, Stephanie	7/24/2026	.25	176.00	44.00	
	Totals		24.00		3,502.00	
	Total Labor					**$3,502.00**

Reimbursable Expenses

Equipment

EX	000000009335	6/29/2026	Miller, Gretchen / Pressure transducers for client wells	4,428.61	
	Total Reimbursables			**4,428.61**	**$4,428.61**

Total this Task **$7,930.61**

Task 0005 Task 7: Permit Reviews

Professional Personnel

			Hours	Rate	Amount	
10787	000:000 - Castillo, Allen	7/2/2026	5.00	183.00	915.00	
10787	000:000 - Castillo, Allen	7/6/2026	3.00	183.00	549.00	
10787	000:000 - Castillo, Allen	7/8/2026	6.00	183.00	1,098.00	
10787	000:000 - Castillo, Allen	7/9/2026	6.75	183.00	1,235.25	
10787	000:000 - Castillo, Allen	7/10/2026	8.00	183.00	1,464.00	
10232	000:000 - Darling, Wallace	6/30/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	7/1/2026	5.75	174.00	1,000.50	
10232	000:000 - Darling, Wallace	7/8/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	7/10/2026	2.75	174.00	478.50	
10232	000:000 - Darling, Wallace	7/14/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	7/15/2026	2.75	174.00	478.50	
10232	000:000 - Darling, Wallace	7/17/2026	6.00	174.00	1,044.00	
10232	000:000 - Darling, Wallace	7/21/2026	4.75	174.00	826.50	
10232	000:000 - Darling, Wallace	7/23/2026	2.50	174.00	435.00	
10232	000:000 - Darling, Wallace	7/24/2026	3.75	174.00	652.50	
10281	000:000 - Miller, Gretchen	7/7/2026	.25	220.00	55.00	
10281	000:000 - Miller, Gretchen	7/9/2026	1.50	220.00	330.00	
10281	000:000 - Miller, Gretchen	7/10/2026	.75	220.00	165.00	
10246	000:000 - Schellhorn, Alex	7/1/2026	.50	183.00	91.50	
	Totals		67.50		12,123.25	
	Total Labor					**$12,123.25**
				Total this Task		**$12,123.25**

Task 0006 Task 8: Well Spacing Rules Analysis

Professional Personnel

			Hours	Rate	Amount	
10787	000:000 - Castillo, Allen	7/20/2026	7.00	183.00	1,281.00	
10787	000:000 - Castillo, Allen	7/21/2026	6.50	183.00	1,189.50	
10787	000:000 - Castillo, Allen	7/22/2026	8.00	183.00	1,464.00	
10787	000:000 - Castillo, Allen	7/23/2026	8.00	183.00	1,464.00	
10787	000:000 - Castillo, Allen	7/24/2026	8.00	183.00	1,464.00	
	Totals		37.50		6,862.50	
	Total Labor					**$6,862.50**

Total this Task	**$6,862.50**
Total this Project	**$36,119.36**
Total this Report	**$36,119.36**

Lost Pines Groundwater Conservation District
Rainwater Harvesting Rebate Program Policy

Section 1.0 Introduction

The Lost Pines Groundwater Conservation District ("District" or "LPGCD") has adopted this Rainwater Harvesting Rebate Program Policy to promote water conservation by incentivizing the use of rainwater as an alternative to groundwater. This program is open to residents of Bastrop and Lee Counties and is administered as part of the District's broader commitment to sustainable groundwater management.

Section 2.0 Purpose

The purpose of the Rainwater Harvesting Rebate Program is to:

- Encourage the installation of rainwater harvesting systems;
- Reduce reliance on groundwater for outdoor and/or indoor use;
- Support the conservation goals outlined in the District's Management Plan.

Section 3.0 Eligibility Requirements

To qualify for a rebate under this program, applicants must meet the following requirements:

- The applicant must reside in Bastrop or Lee County. If a property spans two counties, one of which is within the District, the applicant will qualify if they pay property or school taxes in the county located within the District.
- The applicant must attend a Rainwater Harvesting 101 Information Session hosted or approved by LPGCD.
- The rainwater harvesting system must be newly installed as referenced in Section 4.0 Rebate Process.
- The system must comply with all local, state, and federal regulations.

Section 4.0 Rebate Process

1. Attend a Rainwater Harvesting 101 Information Session.
2. Submit a completed Rebate Application Form provided by LPGCD.
3. Await written approval from LPGCD. Installation will not begin until written approval is received, unless previously negotiated with LPGCD.
4. Install the rainwater harvesting system.
5. Contact LPGCD to schedule a post-installation inspection.
6. Upon successful inspection, the rebate will be issued.

Section 5.0 Rebate Amounts

Rebates will be issued based on the storage capacity of the installed system at a rate of $1.00 per gallon, with a maximum rebate of $5,000 per applicant. All rebates are subject to availability of program funds.

Section 6.0 Program Conditions and Limitations

- Rebates are issued on a first-come, first-served basis until annual program funds are exhausted.
- Each property is eligible for up to $5,000 in rebate funding.
- LPGCD reserved the right to deny any application that does not meet program guidelines.
- Participation in the program does not exempt participants from any regulatory compliance requirements.
- Rebates may not be issued for systems installed before receiving written approval, unless previously negotiated with LPGCD.
- Applicants installing a potable rainwater harvesting system must contact their municipal water supplier regarding applicable backflow prevention requirements.

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Section 7.0 Recordkeeping and Reporting

LPGCD will maintain internal records of all applications, inspections, and rebate payments, and annual summary of rebates issued and gallons of storage capacity added through the program will be presented to the Board of Directors.

Section 8.0 Delegation of Authority

The Board of Directors delegates authority to the General Manager and the Education & Outreach Coordinator to administer the Rainwater Harvesting Rebate Program, including application review, inspection scheduling, and issuance of rebate payments.

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Section 9.0 Contact Information

For questions about the Rainwater Harvesting Rebate Program or to register for a Rainwater Harvesting 101 Information Session contact (512) 360-5088, cmarks@lostpineswater.org, or www.lostpineswater.org.

Lost Pines Groundwater Conservation District

Groundwater Mitigation Program (GMP)

Lost Pines Groundwater Conservation District
317 E Hempstead Street
Giddings, TX 78942
512.360-5088

Adopted October 25, 2023
Revised December 13, 2023
Revised February 25, 2026
Revised August 19, 2026

Table of Contents

Appendices:

Acronyms and Abbreviations

GCD	Groundwater Conservation District
GMP	Groundwater Mitigation Program
LPGCD	Lost Pines Groundwater Conservation District
TWC	Texas Water Code

Section 1. Introduction

Lost Pines Groundwater Conservation District (the "District or LPGCD") is a political subdivision of the State of Texas; the fees it collects and expenditures of funds are deemed to be public in nature. For Bastrop and Lee Counties, LPGCD is the state's preferred method of groundwater management. The management of groundwater in LPGCD involves adhering to Texas Water Code (TWC) requirements. TWC § 36.0015 (b) states that one purpose of a groundwater conservation district (GCD) is "to protect property rights, balance the conservation and development of groundwater to meet the needs of the state, and use the best available science in the conservation and development of groundwater."

Landowners in the district have experienced significant impacts due to groundwater production in the region, and many have been unable to access water in their wells as a result of this production. Therefore, groundwater mitigation addresses the needs of district landowners. Texas groundwater law permits GCDs to use district funds to "maintain the operability of wells significantly affected by groundwater development to allow for the highest practicable level of groundwater production while achieving the desired future conditions." TWC § 36.207(a). *See* House Bill 3059 of the Texas 88th Legislative Session attached as Appendix A. This mitigation program is not intended to permit increased production that conflicts with state law or the rules, policies, and management plan adopted by the District.

As such, the District may expend funds to achieve its responsibilities as outlined in Chapter 36, Texas Water Code, and which are a benefit to the general public. Therefore, LPGCD has established the Groundwater Mitigation Program (GMP) to assist well owners with mitigation to address water level declines from permitted non-exempt groundwater production that significantly affect and endanger the operation of their well.

Section 2. Purpose

The GMP is intended to provide financial support to landowners in the District whose domestic wells as defined by Tex. Water Code § 36.117(b)(1)[1] and District Rules

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[1] Tex. Water Code § 36.117(b)(1) (providing and exemption for drilling or operating a well used solely for domestic use if the well is: (A) located or to be located on a tract of land larger than 10 acres; and (B) drilled, completed, or equipped so that it is incapable of producing more than 25,000 gallons of groundwater a day.); *See also* District Rules 3.1(A)(1) and (2) (mirroring Tex. Water Code § 36.117(b)(1)).

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3.1(A)(1), (2) and (4) have experienced water level declines expected to drop below the pump during typical operations as a result of groundwater production. Any well owner receiving financial support must own a well meeting the eligibility criteria established as referenced in this document.

Section 3. Eligibility Requirements for the Mitigation Grant

The District will maintain a database of registered and permitted wells to establish eligibility of qualifying wells. Information maintained will include a valid and complete Well Driller's Log, as submitted to the State of Texas, and when appropriate, to the District. If a valid and complete Well Driller's Log is not available, ownership, well construction, pump settings, and measured water levels must be established by the well owner through Well Diagnostics as described in Section 8 of this program for before GMP funding is provided.

Well Eligibility will be determined following an investigation by the District's General Manager or their designee with input from with the District's hydrogeologist, and/or following diagnostics input from a certified Well Driller to determine whether the well meets the following requirements:

To be eligible for the Mitigation Grant under the GMP, a well must meet the following qualifications ("Eligible Well"):

1. Well must be in Bastrop or Lee Counties "(Mitigation Area");
2. Only one domestic well per property is eligible to be mitigated;
3. The eligible domestic well's pump can be lowered once and only one new domestic well may be drilled per property.
4. There must be sufficient well data to determine eligibility. Wells without a driller's well report, pump depth, or historic static water levels may not be eligible.
5. Decline in water level causing the need for mitigation of the well must be directly tied to non-exempt permitted production of groundwater and not factors, such as drought, or changes in precipitation;
6. Wells must be screened into the Reklaw, Calvert Bluff, Hooper, Simsboro, or Carrizo Formations ("Relevant Formation") for mitigation;
7. Well must have been active, structurally sound and capable of pumping water from a Relevant Formation to the land surface before the water level decline. After inspection, LPGCD Staff will determine if the well has been active;
8. Well must be registered with the District. If the well is not currently registered/permitted with the District, a landowner must immediately file the necessary registration paperwork and then the well could be eligible for mitigation;
9. Well must be accessible for monitoring by LPGCD;

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10. Owner must agree to allow monitoring by LPGCD;
11. Well must be a domestic exempt well according to Tex. Water Code § 36.117(b)(1) and District Rule 3.1(A)(1), (2) and (4) used for domestic use only;
12. Wells covered by an existing mitigation agreement, including mitigation, or properties covered by groundwater agreements with any non-exempt permit holders, are not eligible until the guarantor of the agreement agrees in writing to timely reimburse the District for the cost of Corrective Measures;
13. Properties that have sold their oil, gas or groundwater rights and with an active oil, gas, or non-exempt well(s) are not eligible;
14. The property must not have an active alternate source of water that is being supplied by a water supply company, or city;
15. Well must have been installed before January 1, 2024;
16. The well owner must use the LPGCD online Well Driller Guidance Tool to help determine design options and setting for the elevation of the pump intake;
17. Well must have been designed and constructed according to the District's adopted design standards in District Rule 10.2(A).

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Section 4. Corrective Measures

For the Grant, mitigation supported by the GMP could entail, but is not limited to, lowering a pump in a well or modifying the construction of an existing well ("Corrective Measures"). These actions shall result in the pump being set at a depth that will maintain operability of the well. If lowering a pump is not feasible due to poor water quality, local pumping effects or other concerns, alternative corrective measures will be considered. Lowering of a pump, or construction of a new well may each occur only once.

The corrective measures are limited to restoring the well to a production capacity commensurate with a production capacity estimated from information contained in the well's driller log filed with the District, but in no case, to a capacity above 25,000 gallons per day of groundwater, and a maximum of 17.5 gallons per minute. The District may replace a well with a well of a larger diameter if supported by the GMP Well Diagnostic performed under Section 8.

Mitigated newly drilled wells will not be telescoped and will always include a pump saver whenever possible.

A copy of the Well Driller Guidance Tool output must be provided along with the Driller's estimate.

Section 5. Administration of the Groundwater Mitigation Program Prior to Mitigation

The GMP will be administered by the General Manager or their designee. The General Manager may delegate duties associated with the implementation and management of the GMP to appropriate district staff or consultants as needed and as approved by the LPGCD Board of Directors. The primary responsibility of the General Manager or their designee as it relates to the GMP is to verify eligibility, oversee the investigation and evaluation of any grant application, recommend Corrective Measures based on the Well Diagnostics, and execute the Mitigation Agreement, as defined below.

All necessary diagnostics and investigations must be completed prior to a well qualifying for the GMP. The exception to the investigation and diagnostics requirements under Sections 7 and 8, respectively, are those wells in the District (i) completed in the Simsboro or Carrizo Formations, and (ii) have been mitigated by the well owner between February 16, 2022 and December 31, 2023. Further, if the investigation indicates that a reported problem is a result of well/equipment age, defects, owner neglect or pumping effects from the well itself, the well will not qualify for GMP funding. The District will not pay for the well diagnostic nor any well mitigation for a well that does not qualify for GMP funding under this program.

The District may seek competitive bids for mitigation services from different service providers. The District may select the provider of mitigation services based upon availability, timelines, price and other criteria.

The Distict may exclude a mitigation service provider if it is found that provider has violated the LPGCD mitigation program as outlined in this document.

Section 6. Requests for Assistance

All requests for assistance shall be submitted to the District on the Groundwater Mitigation Program Grant Request Form (Request Form). All requests must be accompanied by any documentation requested on the Request Form. A copy of the Request Form is included in Appendix B. All requests must be submitted to the LPGCD General Manager using the contact information listed below:

Lost Pines Groundwater Conservation
District General Manager
317 E Hempstead Street
Giddings, TX 78942

Alternatively, Request Forms may be emailed to:
lpgcd@lostpineswater.org

Section 7. Well Investigation

All complete Request Forms received by the District are subject to a well investigation to determine if the well is an Eligible Well under Section 3. District staff will conduct a well investigation which may encompass the following:

1. An initial site visit, or discussion to obtain the following information:
   - Legal Well Owner's Name
   - Contact Information (Address, phone number, cell phone number)
   - Primary Well Use
   - Well ID (State and/or Water District)
   - Latitude and Longitude
   - Casing Diameter, Screen Diameter, Casing Depth Setting and Screen Depth Setting
   - Year Drilled
   - Storage Tank Volume
   - Number of facilities provided water by well
   - Well drilling contractor
   - Has the well owner sold their groundwater or mineral rights, or is part of another mitigation contract ? Is there an active well oil, gas or non-exempt well, within the past two years, on the property?
   - Any known well deficiencies (producing sand, producing colored or turbid water, screen issues, casing issues, etc.). Well deficiencies are not covered as part of this program.

Deleted: <#>Secondary Well Use (if any)¶

2. Determine that the well is within the proposed Mitigation Area.
3. Digital Photos of the wellhead and associated appurtenances. If possible, these photos will also document any unusual conditions associated with the well or well site.
4. Latitude and Longitude coordinates of the wellhead, via the use of Global Position System (GPS) equipment.
5. Copies of any owner provided well information such as drilling reports, geophysical logs, invoices, etc.
6. Review with the well owner the preferred route for the contractors to take in order to get to the well site so that any potential damage to underground pipes, septic systems, overhead electrical lines, and/or telephone lines can hopefully be avoided.

Section 8. Well Diagnostics

If the General Manager determines that the well is an Eligible Well after the Well Investigation, the well will undergo well diagnostics procedures. The information gathered during the diagnostics phase and the LPGCD Well Driller Guidance Tool will be the basis for mitigation decisions and actions.

The well owner is responsible for contacting and retaining a well driller or well service contractor licensed by the State of Texas to conduct the Well Diagnostics as described in this section. The well owner will be responsible for the cost of the Well Diagnostics initially and such cost will be covered by the District if the General Manager or their designee determines the well mitigation qualifies for funding pursuant to the GMP. If the General Manager or their designee determines the well mitigation does not qualify for GMP funding, the well owner's cost of the Well Diagnostics will not be covered.

Prior to the actual diagnostics being performed, the LPGCD staff member will ensure that the following steps are taken:

- Ensure that LPGCD has a signed copy of a district-approved "Right of Entry" form signed by the legal owner of the well and property on which the well is located. Such form will include the following release and indemnification: YOU HEREBY AGREE TO RELEASE AND DEFEND, INDEMNIFY, AND HOLD HARMLESS THE DISTRICT AND DISTRICT BOARD DIRECTORS, EMPLOYEES, AGENTS, AND SUCCESSORS ("INDEMNITEES") FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION, AND ANY AND ALL LOSSES, COSTS, PENALTIES, FINES, LIENS (AND THE COSTS OF REMOVAL THEREOF), EXPENSES (INCLUDING WITHOUT LIMITATION ATTORNEY'S FEES), LIABILITIES AND/OR JUDGEMENTS INCURRED BY ANY INDEMNITEE, INCLUDING BUT NOT LIMITED TO ANY AND ALL CLAIMS BROUGHT AGAINST AN INDEMNITEE BY ANY THIRD PARTY (INCLUDING WITHOUT LIMITATION YOUR AGENTS, EMPLOYEES, CONTRACTORS, AND REPRESENTATIVES, ANY AND ALL GOVERNMENTAL ENTITIES) ALLEGING PERSONAL INJURY, PROPERTY DAMAGE OR ECONOMIC LOSS, ARISING OUT OF OR RESULTING FROM, OR IN ANY WAY INCIDENTAL TO, DIRECTLY OR INDIRECTLY, YOUR PARTICIPATION IN THE DISTRICT'S GROUNDWATER MANAGEMENT PROGRAM ("GMP") OR THE ACTIONS OR INACTIONS OF AN INDEMNITEE OR THE ACTIONS OR INACTIONS OF YOU, YOUR AGENTS, EMPLOYEES, CONTRACTORS OR REPRESENTATIVES, IN CONNECTION WITH THE GMP. FURTHER, THE DISTRICT WILL NOT BE RESPONSIBLE FOR ANY DAMAGE TO ANY UNMARKED OR UNIDENTIFIED UNDERGROUND WATER, SEPTIC TANK AND LATERAL LINE DRAIN FIELD, TELEPHONE, CABLE, ELECTRICAL LINES (UNDERGROUND OR OVERHEAD) OR OTHER UTILITIES.
- Prior to entering the property, LPGCD staff or designee and the well service contractor should meet with the well owner or designee to determine if there are any safety hazards along the access route between the entrance to the property and the well site prior to heavy equipment entering the property. In addition, the well owner and landowner should be asked to identify the location of any underground water, septic tank and lateral line drain field, telephone, cable, electrical lines (underground or overhead) or other utilities that could be inadvertently damaged while mitigating the well. All discussions should be documented completely. Depending on the location, underground electrical, water, or cable utilities may need to be marked if they will interfere with access to the well.

The diagnostics may involve the appropriate licensed drilling/well service contractor performing the following steps:

- Contractor to perform inspection and testing of control box / pump electrical.
- Measure the static water level in the well from the land surface.
- Run the pump and measure the water level drawdown from the land surface.
- Measure the pumping rate in gallons per minute (GPM).
- Remove the pump column and pump, as needed, in order to determine where the pump is set and the condition of the pump and pump assembly equipment.
- Take digital photos of the equipment to document condition.
- Televise the well, if needed, in order to determine the location of the screened intervals and if there are any unusual conditions or deficiencies associated with the well.
- The drilling/well service contractor will determine if the well is within TCEQ and Texas Department of Licensing and Regulation (TDLR) well construction standards. If the well is not up to standards, then the General Manager or their designee will inform the landowner of what does not meet state requirements and what LPGCD is able to do regarding the noted deficiencies.
- In some cases, enough information may be obtained during the well diagnostics phase to make a sound mitigation decision at that time. If time allows, the General Manager or their designee would then authorize the landowner or contractor to make the necessary adjustments in order to complete mitigation based on estimates of future pumping effects and return the well to service.
- If a mitigation determination cannot be made at this point, and the owner needs the use of the well, the contractor will re-install the equipment and ensure the well is functioning properly.
- After the completion of the diagnostics phase, the owner or contractor will provide LPGCD with a detailed diagnostic report of all steps necessary to mitigate the well to maintain operability. Copies will be retained in the District's well mitigation files. Copies of the diagnostic report and any televising video will also be provided to the well owner.
- Information which may be obtained during the diagnostics phase:
    - Static Water Level
    - Water Level Drawdown While Pumping at a Measured Rate
    - Gallons Per Minute Flow-rate – Pump Capacity
    - Pump Depth
    - Well Depth
    - Televised Inspection of Well (if needed)
    - Overall System Evaluation
    - State Standard Deficiencies
    - Electrical Evaluation

After the diagnostics phase, the General Manager or their designee will evaluate well diagnostic information, LPGCD Well Driller Guidance Tool output and determine the necessary Corrective Measures consistent with the GMP. Should the diagnostics phase not provide conclusive findings as to the condition or status of the well, the General Manager may refer the decision on Well Eligibility or Corrective Measures to the Board.

Commented [EH2]: add reference for driller must use the driller guidance tool.

Section 9. Appeal of the General Manager's Decision

The General Manager will provide a decision on the mitigation request within forty-five (45) days of the completed Well Diagnostics. Any well owner may appeal the decision of the General Manager concerning a denial of a grant request. Such appeal shall be made in writing by the well owner to the Board of Directors within thirty (30) days of the date of the General Manager's decision to deny the request. A well owner is limited to one appeal per District denial for each well.

Section 10. Mitigation Agreement

If the General Manager approves the request, the well owner must sign the Groundwater Mitigation Program Release and Grant Agreement ("Mitigation Agreement") accepting the District's terms as approved by the District. The Mitigation Agreement will provide the approved method of Corrective Measure and a list of Eligible Costs. Any costs incurred by the well owner not included in the Mitigation Agreement will not be covered. After the owner signs the Mitigation Agreement the well owner must work with a licensed contractor to complete the Corrective Measure. LPGCD will release funding from the GMP to the well owner after the well owner submits a demonstration of completion to the General Manager. At that time, the General Manager may inspect the completed work to ensure compliance with the Mitigation Agreement prior to providing grant funds.

Section 11. Eligible Costs

Sec. 36.158. GRANTS. A district may make or accept grants, gratuities, advances, or loans in any form to or from any source approved by the board, including any governmental entity, and may enter into contracts, agreements, and covenants in connection with grants, gratuities, advances, or loans that the board considers appropriate.

Subject to the Board's annual GMP budget determination under Section 12, the District will cover the following costs: parts, equipment, and labor used for mitigation of Eligible Wells that are required below ground to maintain operability of the well as shown by the diagnostics conducted under Section 8. The District will not cover any above ground costs, except to meet the pump manufacturer's specifications. For example, if the manufacturer's specifications for a new pump require a new pressure tank or a new circuit breaker, those above ground costs will be covered. The District will not be responsible for well houses, warranties, or any sales tax incurred by the well owner. For an Eligible Well approved for funding by the GMP, the District will cover the full cost of the eligible costs as defined above.

Section 12. Groundwater Mitigation Program Funding

The District shall maintain a GMP Fund that is exclusively for the purpose of providing grants to District well owners for repairs or replacements of Eligible Wells to maintain operability of such wells. The monies committed to the GMP Fund shall remain encumbered for that purpose. Funding to support the GMP shall be established at a fixed percentage of the District's reserves each year from fees collected by the District on permitted amounts for the production and/or transport of groundwater. To meet the needs of the well owners and maintain adequate funding in the GMP Fund, the District shall, in its annual budgeting, determine the fixed percentages of reserves to establish the budget for the GMP Fund.

The GMP shall be a stand-alone program of the District, independent of all other programs in the District's Budget.

Section 13. Recordkeeping and Reporting

The District shall maintain records and supporting documentation for all GMP Fund work in accordance with the District policies. By the Spring of each year following the creation and initial funding of the GMP Fund, the District shall make available to the public an accounting of GMP Fund revenues and expenses, and a report summarizing the mitigation requests that were inspected, evaluated or completed.

Section 14. Delegation of Authority to General Manager

The Board of Directors delegates to the District General Manager authority to approve and execute the Groundwater Mitigation Program Release and Grant Agreement on behalf of the District attached as Appendix C.

Section 15. Quarterly Review

The Board of Directors may conduct a quarterly review of the GMP in coordination with an advisory group created and appointed by the Board President.

APPENDIX A:

MITIGATION LEGISLATION

H.B. No. 3059

AN ACT

relating to the export fee charged for the transfer of groundwater from a groundwater conservation district.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1. Section 36.122, Water Code, is amended by amending Subsections (e) and (p) and adding Subsections (e-1), (e-2), and (e-3) to read as follows:

(e) Except as provided by Subsection (e-1), the [~~The~~] district may impose an export fee or surcharge using one of the following methods:

(1) a fee negotiated between the district and the exporter;

(2) for a tax-based district, a rate not to exceed 20 cents [~~the equivalent of the district's tax rate per hundred dollars of valuation~~] for each thousand gallons of water exported from the district [~~or 2.5 cents per thousand gallons of water, if the district assesses a tax rate of less than 2.5 cents per hundred dollars of valuation~~]; or

(3) for a fee-based district, a rate not to exceed the greater of 20 cents for each thousand gallons or a 50 percent surcharge, in addition to the district's production fee, for water exported from the district.

(e-1) Effective January 1, 2024, the maximum allowable rate a district may impose for an export fee or surcharge under Subsection (e)(2) or (e)(3) increases by three percent each calendar year.

(e-2) A district governed by a special law in regard to an export fee or surcharge on water exported from the district may charge an export fee or surcharge in accordance with that special law or in accordance with Subsections (e) and (e-1).

(e-3) An export fee or surcharge imposed under Subsection (e) or an increase in an imposed export fee or surcharge is not valid unless it is approved by the board after a public hearing.

(p) Subsections [~~Subsection~~] (e), (e-1), and (e-2) do [~~does~~] not apply to a district that is collecting an export fee or surcharge on March 1, 2001.

SECTION 2. Section 36.207, Water Code, is amended to read as follows:

Sec. 36.207. USE OF FEES. (a) A district may use funds obtained from administrative, production, or export fees collected under a special law governing the district or this chapter for any purpose consistent with the district's approved management plan, including, without limitation, making grants, loans, or contractual payments to achieve, facilitate, or expedite reductions in groundwater pumping or the development or distribution of alternative water supplies or to maintain the operability of wells significantly affected by groundwater development to allow for the highest practicable level of groundwater production while achieving the desired future conditions established under Section 36.108.

(b) A district may use funds obtained from the amount that an export fee is increased under Section 36.122(e-1) on or after January 1, 2024, only for costs related to assessing and addressing impacts associated with groundwater development, including:

(1) maintaining operability of wells significantly affected by groundwater development;

(2) developing or distributing alternative water supplies; and

(3) conducting aquifer monitoring, data collection, and aquifer science.

SECTION 3. This Act takes effect September 1, 2023.

President of the Senate

Speaker of the House

I certify that H.B. No. 3059 was passed by the House on April 18, 2023, by the following vote: Yeas 117, Nays 27, 1 present, not voting; that the House refused to concur in Senate amendments to H.B. No. 3059 on May 23, 2023, and requested the appointment of a conference committee to consider the differences between the two houses; and that the House adopted the conference committee report on H.B. No. 3059 on May 28, 2023, by the following vote: Yeas 119, Nays 25, 2 present, not voting.

Chief Clerk of the House

I certify that H.B. No. 3059 was passed by the Senate, with amendments, on May 18, 2023, by the following vote: Yeas 25, Nays 6; at the request of the House, the Senate appointed a conference committee to consider the differences between the two houses; and that the Senate adopted the conference committee report on H.B. No. 3059 on May 27, 2023, by the following vote: Yeas 25, Nays 6.

____

Secretary of the Senate

APPROVED: __________________

Date

____

Governor

APPENDIX B:

GROUNDWATER MITIGATION PROGRAM
GRANT REQUEST FORM

DATE:______________ LPGCD Well ID (required):______________________________

Moved (insertion) [1]

WELL OWNER INFORMATION

Name:____________________________
Address:_____________________________________
____
Phone number:______________________________
Email:____________________________
Well Location (if different from above):______________________________
Does the property have an active alternate source of water (Y or N):________
Does this land owner retain the groundwater or mineral rights (Y or N):________
If NO, are there any active oil/gas or groundwater wells on this property (Y or N):________
Driller Log Available (Y or N):________
If known:
Date Drilled:______________________
Well Depth:_______________________
Well Screen Information:__________________
Static Water level:_______________________
Pump Depth:_______________________
Pump Size:________________________
Aquifer/Formation:__________________________

Moved up [1]: LPGCD Well ID (required):________________________

Note on Diagnostics Costs: If the well is not an Eligible Well, the well owner is responsible for payment of the well diagnostics costs. If the well is an Eligible Well receiving funds under the GMP, the well diagnostics costs will be included in the final mitigation costs.

Well must be registered with a LPGCD Well ID. Use Form 300 to register unregistered well.

Signature: ______________________________

APPENDIX C:

GROUNDWATER MITIGATION PROGRAM RELEASE AND GRANT AGREEMENT

Date: ____________________

Corrective Measures (General Manager to list approved corrective measures to maintain well operability here). The LPGCD Well Driller Guidance Tool output must accompany this agreement:

____
____
____

Eligible Costs (General Manager to list eligible costs here):

____
____
____

This Groundwater Mitigation Program Release and Grant Agreement ("Mitigation Agreement") if accepted by ______________________ (herein after "You" or "Your") will cover the terms of your participation in the Groundwater Mitigation Program ("GMP") of the Lost Pines Groundwater Conservation District, a political subdivision of the State of Texas, and conditions related to your grant from the District's GMP Fund.

You agree to the Corrective Measures and Eligible Costs identified above and that they are incorporated into this Mitigation Agreement as terms and conditions upon which the District will cover you for costs incurred to mitigate an Eligible Well as defined by the GMP.

It may be necessary for the District to collect water level and quality information from your well identified below, now and on an ongoing basis, for that well to qualify for expenditures of funds through the District's GMP Fund. This information will be used for a public purpose by the District to better understand the aquifers in the District. You will be apprised of the results of each measurement taken. Unless otherwise expressly agreed in writing by the District, a well that benefits from expenditures from the GMP Fund is not a part of the District's well monitoring network and the District is not responsible for regular repair and maintenance of said well. Further, the District is not responsible for any damages to the well resulting from investigative work done for well diagnostics or the remediation work done by the water well driller or contractor.

YOU HEREBY AGREE TO RELEASE AND DEFEND, INDEMNIFY, AND HOLD HARMLESS THE DISTRICT AND DISTRICT BOARD DIRECTORS, EMPLOYEES, AGENTS, AND SUCCESSORS ("INDEMNITEES") FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION, AND ANY AND

ALL LOSSES, COSTS, PENALTIES, FINES, LIENS (AND THE COSTS OF REMOVAL THEREOF), EXPENSES (INCLUDING WITHOUT LIMITATION ATTORNEY'S FEES), LIABILITIES AND/OR JUDGEMENTS INCURRED BY ANY INDEMNITEE, INCLUDING BUT NOT LIMITED TO ANY AND ALL CLAIMS BROUGHT AGAINST AN INDEMNITEE BY ANY THIRD PARTY (INCLUDING WITHOUT LIMITATION YOUR AGENTS, EMPLOYEES, CONTRACTORS, AND REPRESENTATIVES, ANY AND ALL GOVERNMENTAL ENTITIES) ALLEGING PERSONAL INJURY, PROPERTY DAMAGE OR ECONOMIC LOSS, ARISING OUT OF OR RESULTING FROM, OR IN ANY WAY INCIDENTAL TO, DIRECTLY OR INDIRECTLY, YOUR PARTICIPATION IN THE DISTRICT'S GROUNDWATER MANAGEMENT ("GMP") PROGRAM AND GROUNDWATER MITIGATION GRANT FUND ("GMGF") OR THE ACTIONS OR INACTIONS OF AN INDEMNITEE OR THE ACTIONS OR INACTIONS OF YOU, YOUR AGENTS, EMPLOYEES, CONTRACTORS OR REPRESENTATIVES, IN CONNECTION WITH THE GMP AND GMGF.

By your signature below, you certify that you are the owner of the well identified on the Groundwater Mitigation Grant Request Form and identified below, and you agree (1) to participate in the GMP as it is administered by the District, subject to any changes authorized by the District Board, (2) to allow the District's representatives to collect water level and quality data as described herein, (3) that the online LPGCD Well Driller Guidance Tool was used in the GMP well design (please attach Tool output) and (4) to incorporate the District's Groundwater Mitigation Program into this Mitigation Agreement as additional terms and conditions of this agreement.

LOST PINES GROUNDWATER CONSERVATION DISTRICT:

Signature: ____________________________
General Manager

Date: ____________________________

AGREED:

Signature: ________________________________

Name: ____________________________

Address: ____

Well Location: ____

SWORN TO AND SUBSCRIBED TO BEFORE ME, the undersigned a notary public, on this the day of __________________________, 2026.

Notary Public – State of Texas

LOST PINES GROUNDWATER CONSERVATION DISTRICT

RESOLUTION NO. 20260819-1

STATE OF TEXAS
COUNTIES OF BASTROP AND LEE

RESOLUTION REQUESTING AN IMMEDIATE SPECIAL LEGISLATIVE SESSION AND LEGISLATIVE CLARIFICATION AND PROTECTION REGARDING THE REGULATION OF DATA CENTERS AND CONCENTRATED DEMAND LOCATIONS

WHEREAS, the Lost Pines Groundwater Conservation District (the "District") was created under Section 59, Article XVI, Texas Constitution, Senate Bill 1911 of the 76th Texas Legislature, and the nonconflicting provisions of Chapter 36, Texas Water Code, to conserve, preserve, protect, recharge, and prevent waste of groundwater within the District; and

WHEREAS, the District is the local political subdivision charged with managing groundwater resources that support residents, landowners, agriculture, municipalities, public water suppliers, businesses, and other beneficial uses in Bastrop and Lee Counties; and

WHEREAS, the groundwater resources regulated by the District include the Sparta, Queen City, Carrizo, Calvert Bluff, Simsboro, and Hooper aquifer units, as well as other formations and sands from which groundwater is produced within the District; and

WHEREAS, the District participates in joint groundwater planning through Groundwater Management Area 12 and must manage groundwater production to achieve applicable desired future conditions while recognizing private-property rights and protecting existing wells and water supplies; and

WHEREAS, the District's monitoring program and technical analyses have identified substantial water-level pressures and declines in portions of the Carrizo-Wilcox Aquifer system, including the Carrizo and Simsboro aquifer units, demonstrating the need for timely, scientifically supported management tools; and

WHEREAS, groundwater production and its effects do not stop at county, district, or groundwater-management-area boundaries, and the existing statutory framework does not always provide clear, enforceable procedures for allocating responsibility, requiring mitigation, or coordinating corrective action for cross-boundary impacts; and

WHEREAS, effective groundwater management requires clear priorities for local use, municipal and public water supply, and groundwater transported outside the district when curtailment becomes necessary; and

WHEREAS, data centers and other concentrated demand locations may require large, continuous volumes of water for cooling and related operations and may also create substantial indirect water demands through the generation of electricity needed to operate those facilities; and

WHEREAS, the siting of data centers in rural or rapidly developing areas can place concentrated demands on local aquifers and public infrastructure before sufficient water-supply, monitoring, mitigation, and emergency-response measures are established; and

WHEREAS, water-use information for data centers may be fragmented or unavailable to groundwater conservation districts, regional water planners, local governments, and the public, impairing cumulative-impact analysis and accurate forecasting of future demand; and

WHEREAS, water-use information for Bastrop County proposed data centers is not currently included in the Region K State Water Plan; and

WHEREAS, the direct use of water for onsite cooling and the indirect use of water associated with electricity generation must be evaluated together so that reducing one component does not inadvertently increase the total water footprint of a proposed facility; and

WHEREAS, although groundwater conservation districts possess general authority under Chapter 36, Texas Water Code, the scale, concentration, and operational characteristics of data-center water demands create legal and regulatory uncertainty concerning siting, cumulative impacts, mitigation, reporting, non-potable sourcing, and emergency response; and

WHEREAS, groundwater conservation districts should not be forced to divert limited public resources from monitoring, permitting, enforcement, and mitigation to defend regulatory actions taken in good faith and supported by best available science; and

WHEREAS, lower-water cooling systems, water reuse, non-potable supplies, distributed-computing approaches, and other emerging technologies may reduce the need for concentrated withdrawals of fresh groundwater and should be evaluated before a data center is authorized to rely on a large potable-groundwater supply; and

WHEREAS, the rapid expansion and long-term water commitments associated with data-center development present an urgent statewide concern that should be addressed before additional facilities are approved without clear, uniform, and enforceable safeguards.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Lost Pines Groundwater Conservation District that the District formally opposes data-center developments proposing concentrated production of high-volume potable groundwater within the District or in hydraulically connected areas unless the developer demonstrates a sustainable water supply and implements robust monitoring, conservation, mitigation, and financial-assurance safeguards; and

BE IT FURTHER RESOLVED that the District calls upon the Governor of Texas to immediately convene a special session of the Texas Legislature dedicated to data-center and concentrated-demand-location concerns, including groundwater availability, electric-grid and energy-water impacts, disclosure requirements, local and regional infrastructure, emergency authority, and protection of existing water users; and

BE IT FURTHER RESOLVED that the District urges the Texas Legislature to clarify and affirm that Groundwater Conservation Districts possess sufficient statutory authority under Chapter 36, Texas Water Code, and that state and local agencies have a coordinated framework to address the following:

- **Industrial Siting:** Tie siting and development approvals and groundwater-permitting decisions directly to demonstrated groundwater availability, and authorize restriction or denial where the affected water resources cannot sustainably support the proposed demand;
- **Impact Assessment and Mitigation:** Require cumulative-impact assessments for data centers and authorize transport, impact, and mitigation fees or financial assurance for large-scale industrial users, with revenues dedicated to monitoring, aquifer protection, replacement water, and remediation of physical damages;
- **Data Transparency:** Require real-time metering and regular public reporting of direct water use, water sources, cooling technology, consumptive use, discharge, reuse, and energy sourcing for data centers and other concentrated demand locations;
- **Non-Potable Water Sourcing:** Require data centers in any Groundwater Management Area and other water-constrained areas to use reclaimed, recycled, non-potable, or brackish water as their primary supply where technically and economically feasible;
- **Emergency Powers:** Authorize temporary moratoria, interim operating limits, or expedited review of high-volume withdrawals when monitoring, modeling, drought conditions, or other best available science indicates a risk of serious or irreparable harm;

AND BE IT FURTHER RESOLVED that the District urges the Texas Legislature to clarify and strengthen the framework for inter-district and cross-boundary cooperation by providing for:

- **Mandatory Inter-District Mitigation:** A mandatory process before permit issuance when a proposed development in one district is reasonably anticipated to cause significant harm in a neighboring groundwater conservation district, ensuring that every affected person is considered.

AND BE IT FURTHER RESOLVED that the District urges the Texas Legislature to grant Groundwater Conservation Districts specific authority to address:

- **Energy-Water Nexus:** The indirect water consumption associated with electricity generation when evaluating data-center permits, and to require practicable offsets to the total water footprint through high-efficiency cooling, water reuse, conservation, or non-potable sources;
- **Evaluation of Emerging Technologies:** A requirement that data-center applicants evaluate commercially available and developing low-water cooling, reuse, distributed-computing, and other lower-footprint alternatives and demonstrate, through independent technical support, why concentrated fresh-groundwater withdrawals remain necessary;

AND BE IT FURTHER RESOLVED that any legislation addressing data centers and concentrated demand locations should include statutory protections for groundwater conservation districts and their directors, officers, employees, and agents when exercising regulatory authority in good faith and in reliance on best available science, including recovery of attorney's fees and costs in frivolous litigation and expedited judicial-review procedures that prevent regulatory paralysis; and

BE IT FURTHER RESOLVED that regulations adopted under authority granted for data centers and concentrated demand locations should include periodic review provisions so that the regulatory framework remains responsive to technological advances, improved cooling methods, changing market conditions, and updated water and energy data; and

BE IT FURTHER RESOLVED that copies of this resolution be transmitted to the Governor of Texas; the Lieutenant Governor; the Speaker of the Texas House of Representatives; the members of the Texas Legislature representing Bastrop and Lee Counties; the chairs of the Senate Water, Agriculture, and Rural Affairs Committee and the House Natural Resources Committee; the Bastrop County Commissioners Court; the Lee County Commissioners Court; municipalities and public water suppliers within the District; the Groundwater Management Area 12 representatives; the Texas Water Development Board; the Texas Alliance of Groundwater Districts; the Texas Water Association Legislative Committee; neighboring groundwater conservation districts; and other interested state and local officials and stakeholder organizations; and

BE IT FURTHER RESOLVED that this resolution shall take effect immediately upon adoption.

ADOPTED this 19th day of August 2026, by the Board of Directors of the Lost Pines Groundwater Conservation District.

____

Board President
Date: August 19, 2026

____

Board Secretary-Treasurer
Date: August 19, 2026

Lost Pines Groundwater Conservation District

317 E. Hempstead St
Giddings, TX 78942

MEMORANDUM

DATE: **August 19th, 2026**
TO: President and Board of Directors
FROM: General Manager & Staff

SUBJECT: **August 2026 General Manager's Report**

1. Statistics Exempt Wells:
   LPGCD Form 100's Drilling Permits received
   July 1st through July 31 2026 (15)
   LPGCD Form 300's Certificate of Registrations received
   July 1st through July 31 2026 (1)

Wells plugged: 0 **Water quality test: 0** **Wells gauged: 1**

Drought Conditions: Drought conditions within the District have improved due to the recent rains. The District is in D0 (Abnormally Dry), D1 (Moderate drought), and D2 (Severe drought). Year to date rainfall for 2026 was above average (+ 1.02 inches) in Bastrop County and (+1.28 inches) in Lee County (Drought.gov).

	Bastrop County	Lee County
June	1.54% (D0) Abnormally Dry 48.01% (D1) Moderate Drought 50.45% (D2) Severe Drought	53.99% (D0) Abnormally Dry 11.24% (D1) Moderate Drought
July	4.78% (D0) Abnormally Dry 58.38% (D1) Moderate Drought 36.84% (D2) Severe Drought	56.4 % (D0) Abnormally Dry 0.08% (D1) Moderate Drought

1. LPGCD is actively looking for Colorado River alluvial wells to collect data for the TWDB alluvial grant study.
2. Digitization of all LPGCD documents is complete and are uploaded to the DocuWare Cloud
3. Halff has developed an LPGCD Driller Guidance Tool incorporated into the LPGCD online well database.
4. Halff has developed a bulk well import tool. We can take the Well Reports scanned into Docuware and automatically create a spreadsheet which can be used to import new wells into the LPGCD well database.
5. SLR has requested three replacement wells with no permit changes.
6. New Aqua non-exempt permit application (near Red Rock) (planned for September 16)
7. Upcoming meetings
   i. LPGCD Proposed DFC public hearing scheduled for September 16
   ii. Region K. September 16 at LCRA Dalchau center in Austin
   iii. LPGCD Rules hearing (planned for October 21st)

LOST PINES GROUNDWATER CONSERVATION DISTRICT

REPORT FOR BOARD MEETINGS

Drilling Permits and Well Registration

PERIOD July 1, 2026 through July 31, 2026

APPLICANT NAME	Application Date	Form 100/300	Type of Well	Driller	County
Dean Carey	7/1/2026	100	Domestic	Reliant	Lee
Edith C Aguilar	7/1/2026	100	Domestic	Hazelett	Bastrop
Gary Moss	7/2/2026	100	Domestic	Brown	Bastrop
Alexandra Nettleton	7/7/2026	100	Domestic	Jackson	Bastrop
Isreal Hernandez	7/10/2026	100	Domestic	Zavala	Bastrop
Jose Leon	7/10/2026	100	Domestic	Zavala	Bastrop
Ernest Cortez	7/15/2026	100	Domestic	Jimmy	Bastrop
Brent Wilhite	7/15/2026	100	Domestic		Lee
Bill Gold	7/15/2026	100	Domestic	Brown	Bastrop
Kali Barry	7/16/2026	100	Domestic	Reliant	Bastrop
Jeremy Lewis Well#1	7/19/2026	100	Domestic	Jackson	Bastrop
Jeremy Lewis Well#2	7/19/2026	100	Domestic	Jackson	Bastrop
Jeremy Lewis Well#3	7/19/2026	100	Domestic	Jackson	Bastrop
Christopher Reuter	7/19/2026	300	Domestic		Lee
Sage Natural Resources,LLC	7/30/2026	100	Rig	J&S	Lee
Sage Natural Resources,LLC	7/30/2026	100	Rig	J&S	Lee
		16			

August 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19 **Board Meeting 3:30 p.m.**	20	21	22
23	24	25	26	27	28	29
30	31					

September 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7 **Labor Day** **Office Closed**	8	9	10	11	12
13	14	15	16 **Board** **Meeting** **3:30 p.m.**	17	18	19
20	21	22	23	24	25	26
27	28	29	30			